

Reservoir; (2) Slab Creek Penstock—A 40-foot-long, 24-inch diameter steel penstock that passes through the dam and connects Slab Creek Reservoir with Slab Creek Powerhouse; (3) Slab Creek Powerhouse—The powerhouse, which is located at the base of Slab Creek Dam and utilizes minimum stream flow releases, has one turbine with a rated capacity at best gate opening of 450 kW, and one generator rated at 485 kW, with a total powerhouse maximum capability of 400 kW; (4) White Rock Tunnel—an approximately 20- to 24-foot-diameter modified horseshoe tunnel 4.9-mile-long and has a surge shaft that connects Slab Creek Reservoir with White Rock Penstock; (5) White Rock Penstock—A 9 to 15-foot-diameter, 0.3-mile-long aboveground steel penstock that connects White Rock Tunnel to White Rock Powerhouse; (6) White Rock Powerhouse—The powerhouse is equipped with two turbines, one rated at 112,976 kW and the other at 120,000 kW at best gate opening, and two generators, rated at 109,250 kW and 133,000 kW, with total powerhouse maximum capability of 224,000 kW; and (7) Transmission Lines—There are two 230 kV overhead transmission lines and one 12 kV distribution line. The two transmission lines, both 21.8 miles in length, connect the White Rock switchyard to SMUD's Folsom Junction. The 600-foot-long 12 kV Slab Creek tap line connects the Slab Creek Powerhouse to the junction with Pacific Gas and Electric Company's 12-kV distribution line.

SMUD's Proposed Action includes the addition of the Iowa Hill Development. The development would be composed of the following features: (1) Iowa Hill Reservoir—A new off-stream, rock filled earthen dike of varying height depending on natural terrain (maximum height 280 feet) and 5,900 feet in circumference with a geotextile liner on the reservoir floor and inside surface of the dike; (2) Iowa Hill Tunnel—A new underground water conduit extending from Iowa Hill Reservoir and connecting to Slab Creek Reservoir, and comprised of: a 1,120-foot-long, 19.02-foot-diameter, concrete-lined vertical shaft; a 1,110-foot-long, 19.02-foot-diameter concrete-lined high pressure tunnel; a 250-foot-long, 15.74-foot-diameter, steel-lined high pressure tunnel; a 150-foot-long, 12.45-foot-diameter, steel manifold; three 180-foot-long, 7.87-foot-diameter, steel penstocks; three 450-foot-long, 12.46-foot-diameter draft tube extensions; a 150-foot-long, 17.22-foot-diameter steel manifold; and a 1,230-foot-long, 20.93-foot-diameter, concrete-lined low pressure tunnel; (3) Iowa Hill

Powerhouse—A new underground powerhouse along the Iowa Hill Tunnel that would include three variable speed turbines each with a nominal rating of 133 MW, and a three generators each rated at 170 MW as a pump motor. The powerhouse would have a maximum capability of 400 MW; (4) Iowa Hill Switchyard—A new Iowa Hill Switchyard; and (5) Transmission Line—A new 230 kV transmission line that would connect the Iowa Hill Switchyard to the existing Camino-White Rock Transmission Line. SMUD anticipates that from the time a new project license is issued by FERC and accepted by SMUD, seven years would be required to complete the engineering, procurement, and construction of the Iowa Hill Development.

In addition, as part of the License Application, SMUD proposes to exclude from the project description and FERC Project Boundary certain transmission line sections included in the current license and FERC Project Boundary. The excluded sections are: (1) A 9.3-mile long section of 230 kV line from Folsom Junction to Orangevale Substation; (2) a 17.8-mile long section of 230 kV line from Folsom Junction to Hedge Substation; and (3) a 1.9-mile long section of 230 kV line from Folsom Junction to Lake Substation.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at: <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-2101), to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above. You may also register online at: <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Milestone	Tentative date
Issue Acceptance/Deficiency Letter and request Additional Information, if needed.	November 2005.
Notice asking for final terms and conditions.	April 2006.
Notice of the availability of the draft EIS.	December 2006.
Notice of the availability of the final EIS.	June 2007.
Ready for Commission's decision on the application.	August 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting final terms and conditions.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4198 Filed 8-4-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2155]

Pacific Gas and Electric; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 2155.

c. *Date Filed:* July 15, 2005.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Chili Bar Project.

f. *Location:* On the South Fork American River in El Dorado, near Placerville, California. The project affects 48 acres of Federal land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Randal S. Livingston, Power Generation Senior Director, Pacific Gas and Electric Company, P.O. Box 770000, Mail Code: N11E, San Francisco, CA 94177.

i. *FERC Contact:* Jim Fargo, (202) 502-6095 or James.Fargo@ferc.gov.

j. *Cooperating Agencies:* We are asking Federal, state, local, and tribal

agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:* September 15, 2005.

All Documents (Original and Eight Copies) Should be Filed With: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Chili Bar Project consists of: (1) A 120-foot-high concrete gravity dam; (2) a 110-acre reservoir with a useable storage of 1,339 acre-feet; (3) a powerhouse with one 7-MW unit and (4) appurtenant facilities. The applicant estimates that the total average annual generation would be 33,500 megawatt hours. All generated power is utilized within the applicant's electric utility system.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by (106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural Schedule and Final Amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance/Deficiency Letter and request additional information, if needed, November 2005.

Issue Scoping Document for comments, December 2005.

Notice of application is ready for environmental analysis, April 2006.

Notice of the availability of the draft EIS, December 2006.

Notice of the availability of the final FEIS, June 2007.

Ready for Commission's decision on the application, August 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-4199 Filed 8-4-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2170-029-AK]

Chugach Electric Association; Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

July 28, 2005.

Take notice that the following hydroelectric application has been filed

with Commission and is available for public inspection:

a. *Type of Application:* New major license.

b. *Project No:* 2170-029.

c. *Date filed:* April 22, 2005.

d. *Applicant:* Chugach Electric Association.

e. *Name of Project:* Cooper Lake Hydroelectric Project.

f. *Location:* On Cooper Lake, approximately 4.8 river miles from the mouth of Cooper Creek in south central Alaska on the Kenai Peninsula, 55 air miles south of Anchorage.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Burke Wick, Chugach Electric Association, 5601 Minnesota Drive, Anchorage, Alaska 99519. (907) 762-4779.

i. *FERC Contact:* David Turner (202) 502-6091 or david.turner@ferc.gov.

j. *Deadline for filing scoping comments:* October 10, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing project consists of: (1) The Cooper Lake Dam, a 52-foot-high earth-and-rockfilled structure; (2) the 2,910-acre, 5-mile-long Cooper Lake Reservoir; (3) two vertical-shaft Francis turbines with a total capacity of 19.38 megawatts; (4) an intake structure located on Cooper Lake; (5) a tunnel and penstock extending 10,686 feet east from the intake to the powerhouse; (6) a 6.3-mile-long, 69-kV transmission line from the powerhouse to Quartz Creek Substation; and 90.4-mile-long, 115-kV transmission line from the Quartz Creek Substation to Anchorage.

m. A copy of the application is available for review at the Commission