

Under section 313(a) of the Federal Power Act, 16 U.S.C. 825l(a), a request for rehearing may be filed only by a party to the proceeding. While North Carolina DENR was an intervenor in the licensing proceedings for the Roanoke Rapids and Gaston Project, party status is not carried over to post-licensing proceedings.² Accordingly, in order for North Carolina DENR, whose water quality division was a consulted agency on the dissolved oxygen monitoring plan, to be a party to this proceeding, it must have filed a motion to intervene pursuant to Rule 214 of the Rules of Practice and Procedure, 18 CFR 385.214, not later than 30 days after issuance of the May 17, 2005 order (June 16, 2005).³ As noted above, North Carolina DENR did not file a notice or motion to intervene and therefore, the request for rehearing is hereby rejected.

This notice constitutes final agency action. Request for rehearing by the Commission of this rejection notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3604 Filed 7-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-713-000, ER05-713-001, and ER05-713-002]

KRK Energy; Notice of Issuance of Order

July 1, 2005.

KRK Energy (KRK) filed an application for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for the sales of capacity and energy at market-based rates. KRK also requested waiver of various Commission regulations. In particular, KRK requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by KRK.

On June 29, 2005, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register**

establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by KRK should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is July 29, 2005.

Absent a request to be heard in opposition by the deadline above, KRK is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of KRK, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of KRK's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3607 Filed 7-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-6-023, EL04-135-025, EL02-111-043, and EL03-212-039]

Midwest Independent Transmission System Operator, Inc.; Ameren Services Co., et al.; Notice of Filing

July 1, 2005.

Take notice that on June 24, 2005, PJM Interconnection, L.L.C. (PJM) amended its May 17, 2005 filing in the above-captioned dockets. The May 17, 2005 filing revised Schedule 12 of the PJM open access transmission tariff. Specifically, on May 17 PJM filed two tariff sheets designated as "Fourth Revised Sheet No. 270A." By the June 24 amendment, PJM seeks to designate the second "Fourth Revised Sheet No. 270A," as "Original Sheet No. 270A.01." PJM requests an effective date of June 1, 2005.

PJM states that copies of this filing have been served on all PJM members and the utility regulatory commissions in the PJM region.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the

² See Joseph M. Keating, 40 FERC ¶ 61,254 (1987).

³ See Pacific Gas and Electric Company, 40 FERC ¶ 61,035 (1987).

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filing in the above proceeding is accessible in the Commission's eLibrary system. It is also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. on July 11, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3606 Filed 7-7-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-413-000, CP04-414-000, and CP04-415-000]

Entrega Gas Pipeline Inc.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Entrega Pipeline Project

July 1, 2005.

The environmental staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) on the interstate natural gas pipeline transmission facilities proposed by Entrega Gas Pipeline Inc. (Entrega) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). Its purpose is to inform the Commission, the public, and other permitting agencies about the potential adverse and beneficial environmental impacts associated with the proposed project and its alternatives, and to recommend practical, reasonable, and appropriate mitigation measures which would avoid or reduce any significant adverse impacts to the maximum extent practicable and, where feasible, to less than significant levels. The final EIS concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The Entrega Pipeline Project involves the construction and operation of a new interstate natural gas pipeline system that would extend between a proposed

Meeker Hub in Rio Blanco County, Colorado; to Wamsutter, in Sweetwater County, Wyoming; and continuing on to the Cheyenne Hub in Weld County, Colorado. The final EIS assesses the potential environmental effects of the construction and operation of the following facilities in Colorado and Wyoming:

- About 328.1 miles of new pipeline of 36- and 42-inch-diameter pipeline—

—136.3 miles of 36-inch-diameter pipeline, with 86.1 miles in Colorado (Rio Blanco and Moffat Counties) and 50.2 miles in Wyoming (Sweetwater County); and

—191.8 miles of 42-inch-diameter pipeline, with 183.1 miles in Wyoming (Sweetwater, Carbon, Albany, and Laramie Counties) and 8.7 miles in Colorado (Larimer and Weld Counties);

- Three new compressor stations (the Meeker Hub and Bighole Compressor Stations in Colorado, the Wamsutter Compressor Station in Wyoming);

- Seven meter stations at interconnections with other pipeline systems (three associated with the new compressor stations, one of which would be constructed by Wyoming Interstate Company), four at the new Cheyenne Hub Metering Station in Wyoming;

- Four pig launchers and four pig receivers (six associated with compressor and metering stations, one launcher and one receiver at the new Arlington Pigging Station in Wyoming);

- 22 mainline valves (5 valves at compressor and metering stations, 17 valves along the pipeline ROW); and

- Other associated facilities, such as access roads and powerlines.

The proposed project would be capable of transporting up to 1.5 billion cubic feet of natural gas per day from the Meeker Hub Compressor Station to interconnections at:

- Wamsutter, Wyoming with the Colorado Interstate Gas Company (CIG) and Wyoming Interstate Company transmission systems that serve markets east and west of Wamsutter; and

- The Cheyenne Hub (Weld County, Colorado) with CIG, Cheyenne Plains Gas Pipeline Company, Trailblazer Pipeline Company, and Public Service Company of Colorado. These systems would transport gas to markets in the Midwest and Central U.S. and the Eastern Slope south of the Cheyenne Hub.

The purpose of the Entrega Pipeline Project is to transport natural gas from supply basins in the central Rocky Mountains to interstate pipelines at

Wamsutter and the Cheyenne Hub. From these points, the gas could be transported to markets in the West, the Midwest, or the Central United States, depending on the delivery location specified by the shipper. The need for the project arises from the current and projected increase of natural gas production in the Rocky Mountain region, which is occurring without a concurrent increase in pipeline capacity to transport this gas out from the production basins and into the interstate pipeline network.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies are available from the FERC's Public Reference Room identified above. In addition, copies of the final EIS have been mailed to Federal, State, and local agencies; public interest groups; individuals and affected landowners who have requested the draft EIS; libraries and newspapers in the project area; and parties to this proceeding.

In accordance with Council on Environmental Quality (CEQ) regulations implementing NEPA, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency (EPA) publishes a Notice of Availability of the final EIS in the **Federal Register**.

However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the final EIS is published by the EPA, allowing both periods to run concurrently. The Commission's decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits (*i.e.*, CP04-413) in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676; or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also