

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:**STORAGE:**

The Department maintains records on CD-ROM and the contractor maintains data for this system on computers and in hard copy.

RETRIEVABILITY:

Records in this system are indexed by a number assigned to each individual that is cross referenced by the individual's name on a separate list.

SAFEGUARDS:

All physical access to the Department's site and to the site of the Department's contractor, where this system of records is maintained, is controlled and monitored by security personnel. The computer system employed by the Department offers a high degree of resistance to tampering and circumvention. This security system limits data access to Department and contract staff on a "need to know" basis, and controls individual users' ability to access and alter records within the system.

The contractor, Mathematica Policy Research, Inc. (MPR), has established a set of procedures to ensure confidentiality of data. The system ensures that information identifying individuals is in files physically separated from other research data. MPR will maintain security of the complete set of all master data files and documentation. Access to individually identifiable data will be strictly controlled. All data will be kept in locked file cabinets during nonworking hours, and work on hardcopy data will take place in a single room, except for data entry. Physical security of electronic data will also be maintained. Security features that protect project data include password-protected accounts that authorize users to use the MPR system but to access only specific network directories and network software; user rights and directory and file attributes that limit those who can use particular directories and files and determine how they can use them; e-mail passwords that authorize the user to access mail services; and additional security features that the network administrator establishes for projects as needed. MPR shall comply with the requirements of the confidentiality standards in section 183 of the ESRA (20 U.S.C. 9573).

RETENTION AND DISPOSAL:

Records are maintained and disposed of in accordance with the Department's Records Disposition Schedules (ED/

RDS). In particular, the Department will follow the schedules outlined in Part 3 (Research Projects and Management Study Records) and Part 14 (Electronic Records) of ED/RDS.

SYSTEM MANAGER AND ADDRESS:

Associate Commissioner, Evaluation Division, National Center for Education Evaluation and Regional Assistance, Institute of Education Sciences, U.S. Department of Education, 555 New Jersey Avenue, NW., Room 500, Washington, DC 20208-0001.

NOTIFICATION PROCEDURE:

If you wish to determine whether a record exists regarding you in the system of records, contact the systems manager. Your request must meet the requirements of regulations in 34 CFR 5b.5, including proof of identity.

RECORD ACCESS PROCEDURE:

If you wish to gain access to your record in the system of records, contact the system manager. Your request must meet the requirements of regulations in 34 CFR 5b.5, including proof of identity.

CONTESTING RECORD PROCEDURE:

If you wish to contest the content of a record regarding you in the system of records, contact the system manager. Your request must meet the requirements of regulations in 34 CFR 5b.7, including proof of identity.

RECORD SOURCE CATEGORIES:

Information is obtained from surveys of teachers from schools participating in the Evaluation of the Impact of Teacher Induction Programs study. Information is also obtained from the teacher's college entrance exams, pursuant to the teacher's written consent, the workshop observation protocol, and the classroom observation protocol. Additionally, the study involves the collection of data from student records aggregated by classrooms and the collection of program documents, such as training agenda and materials, curriculum guides, and assessment tools, that will be supplied by two high-intensity induction program providers.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 05-12019 Filed 6-16-05; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP05-364-000]

ANR Pipeline Company; Notice of Application

June 10, 2005.

Take notice that on May 31, 2005, ANR Pipeline Company (ANR), 1001 Louisiana Street, Houston, Texas, 77002 filed an application in Docket No. CP05-364-000 pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, for authorization to construct the Wisconsin 2006 Expansion Project. ANR requests authorization to construct, install, and operate the proposed facilities which include a 3.78-mile extension of the Madison Lateral Loop in Rock County; 3.08 miles new pipeline looping on the Little Chute Lateral in Outagamie County; a new 20,620 horsepower compressor station in Marinette County; a new 2,370 HP compressor unit at the Janesville Compressor Station in Rock County; and upgrades to five existing meter stations in various counties in Wisconsin. Construction of the project is intended to provide 168,241 Dth/d of new incremental capacity to meet increased demand for firm transportation services from local distribution companies and other customers in the state of Wisconsin, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions concerning this application should be directed to Senior Counsel, Jay Allen, ANR Pipeline Company, 1001 Louisiana Street, Houston, Texas, at (713) 420-5589 or fax (713) 420-1601 or j.allan@elpaso.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). ANR

also states that a person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. Unless filing electronically, a party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding.

Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 1, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3100 Filed 6-16-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Draft General Conformity Determination; Golden Pass LNG Terminal and Pipeline Project; Jefferson, Newton, and Orange Counties, TX, and Calcasieu Parish, LA

June 10, 2005.

In Reply Refer to: OEP/DG2E/Gas Branch 2, Golden Pass LNG Terminal LP, Docket No. CP04-386-000, Golden Pass Pipeline LP, Docket Nos. CP04-400-000, CP04-401-000, and CP04-402-000.

To the Party Addressed

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft General Conformity Determination to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline proposed by Golden Pass LNG Terminal LP and Golden Pass Pipeline LP, referred to as the Golden Pass LNG Terminal and Pipeline Project, in the above referenced dockets.

This Draft General Conformity Determination was prepared to satisfy the requirements of the Clean Air Act.

Comment Procedures

Any person wishing to comment on the Draft General Conformity Determination may do so. To ensure consideration of your comments in the Final General Conformity Determination, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.
- Reference Docket Nos. CP04-386-000 and CP04-400-000 *et al.*;
- Label one copy of the comments for the attention of Gas Branch 2, PJ11.2; and
- Mail your comments so that they will be received in Washington, DC on or before July 12, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this Project. However, the Commission strongly encourages electronic filing of any comments or interventions to this

proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account, which can be created by clicking on "Login to File" and then "New User Account."

After all comments are reviewed, the staff will publish and distribute a Final General Conformity Determination for the Project.

Magalie R. Salas,
Secretary.

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- 1 September 24, 2004, Conditional Conformity Certification From the Texas Council of Environmental Quality

Introduction to Proposed Action

On July 29, 2004, Golden Pass LNG Terminal LP filed an application with the Federal Energy Regulatory Commission (FERC or Commission) in Docket No. CP04-386-000 for authorization under Section 3(a) of the Natural Gas Act (NGA) to site, construct, and operate a liquefied natural gas (LNG) terminal on the Port Arthur Channel of the Sabine-Neches Waterway (SNWW) in Jefferson County, Texas. In related applications filed on August 20, 2004, Golden Pass Pipeline LP seeks a Certificate of Public Convenience and Necessity (Certificate) to site, construct, and operate a new natural gas pipeline system and ancillary facilities to connect the LNG terminal to existing intrastate and interstate gas transmission facilities in Texas and Louisiana (Docket No. CP04-400-000); a blanket certificate to perform routine activities in connection with the future construction, operation, and maintenance of the proposed natural gas pipelines (Docket No. CP04-401-000); and authority to provide open-access