

Should there be an "exit strategy" for the capacity market? *i.e.*, are capacity markets a short term fix? If so, how to design an exit strategy?

Panelists: Joseph Bowring, Manager, PJM Market Monitoring Unit; Elizabeth Anne Moler, Executive Vice President, Exelon Corp.; Thomas Shaw, Executive Vice President and COO, PEPCO Holdings, Inc.; Bob Weishaar, PJM Industrial Customer Coalition; Patrick McCullar, President and CEO, Delaware Municipal Electric Corp.; Lynne Kiesling, Northwestern University and the International Foundation for Research in Experimental Economics; Brian Chin, Energy Merchant Analyst, Smith Barney; Roy Shanker.

III. Description of Alternative Capacity Market Proposals

Andy Ott, Vice President, Market Services, PJM—PJM's Reliability Pricing Model (RPM), Ed Tatum, Old Dominion Electric Cooperative—Enhanced Integrated Transmission and Capacity Construct (EITCC), Tom Hyzinski, PPL Corporation—PPL Resource Adequacy Market Proposal.

Lunch Break

IV. Capacity Market Elements

Panel 1: Transmission Planning: Planning horizon time frame, Role of "reliability must run", or RMR agreements, Transmission investment triggers, "Granularity" of locational requirements.

Panelists: Steve Herling, Executive Director, System Planning, PJM; Craig

Baker, Senior Vice President, Regulatory Services, AEP; Laurie Oppel, Navigant Consulting; Gary Sorenson, Managing Director, Energy Operations, PSEG Energy Resources and Trade, L.L.C.; George Owens, Downes Associates, Inc.

Panel 2: Procurement: Shape of demand curve (*i.e.*, vertical or sloped), Penalty structure, Timing of forward obligations/procurement, Role of PJM in procurement, Impact on retail access, Impact on long term bilateral contracting, Facilitation of demand response, including annual v. peak pricing.

Panelists: Tom Welch, Market Strategy, Market Services Division, PJM; Ben Hobbs, Johns Hopkins University; Reem Fahey, Regional V.P. of Market Policy, Edison Mission Energy; Jon Wallach, on behalf of Maryland Peoples' Counsel; John Orr, Director, Reliant Energy; Steve Wemple, Director, ConEdison Energy; Stephen Fernands, Customized Energy Solutions; Mark Scott, Old Dominion Electric Cooperative.

4 p.m.—Recap

5 p.m.—Adjourn

[FR Doc. E5-3075 Filed 6-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

June 8, 2005.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: June 15, 2005; 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

***Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, Telephone (202) 502-8400.

For a recorded listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Public Reference Room.

892ND—MEETING; REGULAR MEETING; JUNE 15, 2005; 10 A.M.

Item No.	Docket No.	Company
Administrative Agenda		
A-1	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-2	AD02-1-000	Agency Administrative Matters.
A-3	MO05-4-000	State of the Markets Report.
Markets, Tariffs, and Rates—Electric		
E-1	ER96-110-013 EL05-4-000	Duke Power, Division of Duke Energy Corporation.
E-2	ER91-569-023 ER91-569-024 ER91-569-008 EL04-123-000	Entergy Services, Inc.
E-3	ER97-4166-019 ER96-780-009 EL04-124-002 EL04-124-000	Southern Company Energy Marketing, Inc. Southern Company Services, Inc.
E-4	ER01-3155-007 EL01-45-015 ER01-1385-016	New York Independent System Operator, Inc. and Consolidated Edison Co. of New York, Inc.
E-5	ER04-691-024 EL04-104-023	Midwest Independent Transmission System Operator, Inc. Public Utilities With Grandfathered Agreements in the Midwest ISO Region.
E-6	EL05-80-000	Southern California Edison Company.
E-7	RM02-1-006	Standardization of Generator Interconnection Agreements and Procedures.
E-8	RM04-14-001	Reporting Requirement for Changes in Status for Public Utilities With Market-Based Rate Authority.
E-9	ER05-636-000 ER05-636-001 ER05-662-000 ER05-662-001 ER05-864-000 ER05-881-000	Midwest Independent Transmission System Operator, Inc.
E-10	ER05-837-000	American Electric Power Service Corporation.
E-11	ER05-844-000	Pacific Gas and Electric Company.

892ND—MEETING; REGULAR MEETING; JUNE 15, 2005; 10 A.M.—Continued

Item No.	Docket No.	Company
E-12	ER05-850-000	Brownsville Power I, L.L.C.
	ER05-851-000	Caledonia Power I, L.L.C.
	ER05-852-000	Cinergy Capital & Trading, Inc.
E-13	ER05-853-000	San Diego Gas & Electric Company.
E-14	Omitted	
E-15	Omitted	
E-16	ER05-912-000	Calpine Construction Finance Company, L.P.
E-17	ER96-1085-006	South Carolina Electric & Gas Company.
	ER96-1085-007	
E-18	Omitted	
E-19	ER01-1011-002	Redbud Energy LP.
	ER01-1011-003	
	ER01-1011-004	
	ER01-1011-005	
E-20	ER01-3103-007	Astoria Energy LLC.
	ER01-3103-008	
	ER01-3103-009	
E-21	Omitted	
E-22	ER03-647-006	New York Independent System Operator, Inc.
E-23	ER99-4160-003	Dynery Power Marketing, Inc.
	ER99-4160-007	
	ER98-1127-005	El Segundo Power, LLC.
	ER98-1127-006	
	ER98-1796-004	Long Beach Generation LLC.
	ER98-1796-005	
	ER99-1115-005	Cabrillo Power I LLC.
	ER99-1115-006	
	ER99-1116-005	Cabrillo Power II LLC.
	ER99-1116-006	
	ER99-1567-002	Rockingham Power, L.L.C.
	ER99-1567-003	
	ER99-2157-002	Rocky Road Power, LLC.
	ER99-2157-003	
	ER00-1049-003	Calcasieu Power, LLC.
	ER00-1049-004	
	ER00-1895-002	Dynery Midwest Generation, Inc.
	ER00-1895-004	
	ER01-140-002	Dynery Danskammer, L.L.C.
	ER01-140-003	
	ER01-141-002	Dynery Roseton, L.L.C.
	ER01-141-003	
	ER01-943-002	Heard County Power, LLC.
	ER01-943-003	
	ER01-1044-002	Riverside Generating Company, L.L.C.
	ER01-1044-004	
	ER01-3109-002	Renaissance Power, L.L.C.
	ER01-3109-004	
	ER02-506-002	Bluegrass Generation Company, L.L.C.
	ER02-506-004	
	ER02-553-001	Rolling Hills Generating, L.L.C.
	ER02-553-003	
	ER98-2782-002	AG-Energy, L.P., Power City Partners, L.P., Seneca Power Partners, L.P., and Sterling Power Partners, L.P.
	ER98-2782-003	
	ER98-2782-006	
	ER98-2782-007	
	ER98-2782-008	
	ER02-2202-001	Sithe Energy Marketing, LP.
	ER02-2202-005	
	ER02-2202-006	
	ER02-2202-007	
	ER03-42-006	Sithe/Independence Power Partners, L.P.
	ER03-42-007	
	ER03-42-008	
E-24	ER00-895-006	Onodago Cogeneration Limited Partnership.
	ER00-895-001	
E-25	Omitted	
E-26	Omitted	
E-27	EL04-70-000	Kansas Gas and Electric Company.
	EL04-72-000	Oklahoma Gas and Electric Company.
E-28	IN03-10-008	Investigation of Anomalous Bidding Behavior and Practices in the Western Markets.
E-29	ER05-270-002	Dynery Midwest Generation, Inc.
	EL05-72-001	

892ND—MEETING; REGULAR MEETING; JUNE 15, 2005; 10 A.M.—Continued

Item No.	Docket No.	Company
E-30	ER04-1055-000	Riverside Energy Center, LLC.
E-31	ER04-1059-000	RockGen Energy, LLC.
E-32	ER04-886-000	Entergy Services, Inc.
E-33	Omitted	
E-34	Omitted	
E-35	ER03-1381-004	Southern Company Services, Inc.
E-36	ER03-1381-003	
E-37	ER05-439-001	ISO New England Inc.
E-38	Omitted	
E-39	Omitted	
E-40	ER05-366-000	Sierra Pacific Power Company.
E-41	ER05-170-000	Southern California Edison Company.
E-42	ER05-170-001	
	PL03-1-000	Pricing Policy for Efficient Operation and Expansion of Transmission Grid.

Miscellaneous Agenda

M-1	RM02-4-003	Critical Infrastructure Information.
	PL02-1-003	
M-2	PL03-3-006	Price Discovery in Natural Gas and Electric Markets.
	AD03-7-006	Natural Gas Price Formation.

Markets, Tariffs, and Rates—Gas

G-1	PL05-8-000	Creditworthiness Standards for Interstate Natural Gas Pipelines.
	RM04-4-000	
G-2	RP00-305-023	CenterPoint Energy-Mississippi River Transmission Corporation.
G-3	RP05-339-000	North Baja Pipeline, LLC.
G-4	RP04-171-001	Portland Natural Gas Transmission System.
G-5	Omitted	
G-6	RP02-309-005	<i>Sunoco, Inc. (R&M) v. Transcontinental Gas Pipe Line Corporation.</i>
G-7	RP03-398-000	Northern Natural Gas Company.
	RP04-155-000	
G-8	Omitted	
G-9	AI05-1-000	Jurisdictional Public Utilities and Licensees, Natural Gas Companies, Oil Pipeline Companies.

Energy Projects—Hydro

H-1	P-1494-251	Grand River Dam Authority.
H-2	P-11659-004	Gustavus Electric Company.
H-3	P-2207-011	Mosinee Paper Corporation.
H-4	P-2237-014	Georgia Power Company.
H-5	P-2030-036	Portland General Electric Company and Confederated Tribes of the Warm Springs Reservation of Oregon.
H-6	P-2161-015	Rhineland Paper Company.

Energy Projects—Certificates

C-1	CP05-2-000	El Paso Natural Gas Company.
	CP05-2-001	
C-2	CP04-365-000	Dominion Transmission, Inc.
C-3	CP04-34-000	Columbia Gas Transmission Corporation.
C-4	CP05-64-000	Florida Gas Transmission Company.
C-5	CP05-87-000	Kinder Morgan North Texas Pipeline, L.P.
C-6	CP05-42-000	Tennessee Gas Pipeline Company.
C-7	CP04-395-000	Vista Del Sol LNG Terminal LP.
	CP04-405-000	Vista Del Sol Pipeline L.P.
	CP04-406-000	
	CP04-407-000	
C-8	CP05-211-000	EnCana Border Pipelines Limited.
C-9	CP05-71-000	Gulf South Pipeline Company, LP, Transcontinental Gas Pipe Line Corporation.
C-10	CP97-169-004	Alliance Pipeline L.P.
C-11	Omitted	

Magalie R. Salas,
Secretary.

The Capitol Connection offers the opportunity for remote listening and viewing of the meeting. It is available

for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia

Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC".

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in Hearing Room 2. Members of the public may view this briefing in the Commission Meeting overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 05-11859 Filed 6-10-05; 4:16 pm]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7924-6]

Science Advisory Board Staff Office; Notification of Upcoming Meeting of the Science Advisory Board, Homeland Security Advisory Committee (HSAC)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA Science Advisory Board (SAB) Staff Office announces a public meeting of the Homeland Security Advisory Committee (HSAC).

DATES: July 15, 2005. The Committee will hold a public face-to-face meeting on July 15, 2005 from 8:30 a.m. to 4 p.m. (EST).

ADDRESSES: The meeting of the Committee will be held at the SAB Conference Center located at the Woodies Building, 1025 F St. NW., Room 3705, Washington, DC, 20004.

FOR FURTHER INFORMATION CONTACT: Members of the public who wish to obtain more information regarding this meeting may contact Dr. Heidi Bethel, EPA Science Advisory Board Staff Office (1400F), U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone/voice mail: (202) 343-9975; Fax (202) 233-0643 or via e-mail at bethel.heidi@epa.gov.

SUPPLEMENTARY INFORMATION:

Background: The Agency's overall mission with respect to homeland security is the protection of the nation against the environmental and health consequences of acts of terrorism. Five Mission Critical Areas (MCAs) are described in the U.S. EPA's 2004 Homeland Security Strategy (<http://www.epa.gov/homelandsecurity/html/ohs-sp.htm>). EPA's roles within the MCAs include protection of critical infrastructure including water and wastewater industries; aiding other

federal agencies in the protection of the chemical, food, transportation, and energy sectors; responding and recovering from any chemical, biological, radiological, or nuclear terrorist events; providing environmental expertise to support federal law enforcement activities; improving compliance monitoring and surveillance of imports in U.S. ports of entry; and synthesizing and communicating complex information related to human health and the environment. Additionally, EPA is committed to protecting its own personnel and infrastructure and conducting internal evaluations of the Agency's homeland security activities to determine if objectives are achieved.

Because of the cross-disciplinary nature of homeland security issues, multiple EPA offices are involved and their efforts are coordinated by the Administrator's Office of Homeland Security (OHS) (<http://www.epa.gov/homelandsecurity/index.htm>). Homeland security research at EPA is conducted by the Office of Research and Development's National Homeland Security Research Center (NHSRC) (<http://www.epa.gov/nhsrc/>). Research is conducted by the Agency in the following three areas: building cleanup through detection, containment, decontamination and disposal of terrorist agents and building materials; threat and consequence assessment, which involves the development of information systems and tools, risk estimates, and risk communication; and water infrastructure protection with an emphasis on water supply, treatment, and distribution infrastructures.

In response to a request from the Agency, the SAB has formed a subcommittee of the Chartered SAB to provide independent scientific and technical advice on matters pertaining to EPA's mission in protecting against the environmental and health consequences of terrorism. Background on this SAB Committee and its charge was provided in a **Federal Register** (FR) Notice published on July 30, 2003 (68 FR 44761-44762).

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, Notice is hereby given that the SAB HSAC, a subcommittee of the Chartered SAB, will hold a public face-to-face meeting. The Committee will receive briefings from EPA offices regarding the Agency's role in homeland security and the scope of their research and program activities. EPA's technical contact is Ms. Lee Ann Byrd, EPA Office of Homeland Security (1109A), 1200 Pennsylvania Ave, NW., Washington, DC 20460;

telephone/voice mail: (202) 564-0675/6978; or via e-mail at byrd.lee@epa.gov.

Availability of Meeting Materials: The meeting agenda and meeting materials will be posted on the SAB Web site at: <http://www.epa.gov/science1/agendas.htm> prior to the meeting.

Procedures for Providing Public Comment: It is the policy of the EPA Science Advisory Board (SAB) Staff Office to accept written public comments of any length, and to accommodate oral public comments whenever possible. **Oral Comments:** Requests to provide oral comments must be in writing (e-mail, fax or mail) and received by Dr. Bethel no later than five business days prior to the meeting in order to reserve time on the meeting agenda. For face-to-face meetings, opportunities for oral comment will usually be limited to no more than ten minutes per speaker or organization (unless otherwise stated). Speakers should bring at least 35 copies of their comments and presentation slides for distribution to the reviewers and public at the meeting. **Written Comments:** Although written comments are accepted until the date of the meeting (unless otherwise stated), written comments should be received in the SAB Staff Office at least five business days prior to the meeting date so that the comments may be made available to the committee for their consideration. Comments should be supplied to the DFO at the address/contact information noted above in the following formats: one hard copy with original signature and one electronic copy via e-mail (acceptable file format: Adobe Acrobat, WordPerfect, Word, or Rich Text files (in IBM-PC/Windows 98/2000/XP format)).

Dated: June 9, 2004.

Vanessa T. Vu,

Director, EPA Science Advisory Board Staff Office.

[FR Doc. 05-11826 Filed 6-14-05; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-2005-0129; FRL-7713-7]

NAFTA Guidance for Conducting Terrestrial Field Dissipation Studies

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Under the North American Free Trade Agreement (NAFTA), EPA and the Canadian Pest Management Regulatory Agency (PMRA) have agreed