

the owners of non-federal hydropower power projects that directly benefit from a headwater(s) improvement must pay an equitable portion of the annual charges for interest, maintenance, and depreciation of the headwater project to the U.S. Treasury. The regulations provide for the apportionment of these costs between the headwater project and downstream projects based on a downstream energy gains and propose equitable apportionment methodology that can be applied to all river basins in which headwater improvements are built. The data the Commission requires owners of non-federal hydropower projects to file for determining annual charges is specified in 18 Code of Federal Regulations (CFR) Part 11.

5. *Respondent Description*: The Commission estimates that it will receive annually on average 3 filings per year.

6. *Estimated Burden*: 120 total hours, 3 respondents (average per year), 1 response per respondent, and .40 hours per response (average).

7. *Estimated Cost Burden to respondents*: The estimated total cost to respondents is \$6,263. (120 hours ÷ 2080 × \$108,558).

Statutory Authority: Section 10(f) of the Federal Power Act, 16 U.S.C. 803.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2818 Filed 6-2-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-113-000]

Acadia Power Partners LLC, Cleco Power LLC, Cleco Evangline LLC, Perryville Partners, L.L.C.; Notice of Institution of Proceeding and Refund Effective Date

May 26, 2005.

On May 25, 2005, the Commission issued an order that instituted a proceeding in Docket No. EL05-113-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, concerning the justness and reasonableness of the Cleco Companies' market-based rates in the Cleco Power LLC, Cleco Evangline LLC, Perryville Energy Partners, L.L.C. and Acadia Power Partners control area. *South Point Energy Center, LLC, et al.*, 111 FERC ¶ 61,239 (2005).

The refund effective date in Docket No. EL05-113-000, established pursuant to section 206(b) of the FPA,

will be 60 days from the date of publication of this notice in the **Federal Register**.

Magalie R. Salas,

Secretary.

[FR Doc. E5-2860 Filed 6-2-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-314-003]

Colorado Interstate Gas Company; Notice of Compliance Filing

May 27, 2005.

Take notice that, on May 25, 2005, Colorado Interstate Gas Company (CIG) submitted a compliance filing pursuant to the Commission's Order issued May 10, 2005, in Docket No. RP04-314-001 and 002.

CIG states that copies of the filing were served on parties on the official service list.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2824 Filed 6-2-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-255-006]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

May 27, 2005.

Take notice that on May 25, 2005, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Eighth Revised Sheet No. 320, with a proposed effective date of May 8, 2004.

Columbia states that on February 10, 2005, it made a compliance filing to revise tariff sheets that, among other things, added new language to the minimum pressure and hourly flow rate provisions of its General Terms and Conditions. The Commission accepted the compliance filing on May 10, 2005, subject to additional modifications. The instant filing reflects those changes.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2822 Filed 6-2-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-632-015]

Dominion Transmission, Inc.; Notice of Filing

May 27, 2005.

Take notice that on May 11, 2005, Dominion Transmission, Inc. (Dominion) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty-Third Revised Sheet No. 31, Nineteenth Revised Sheet No. 35 and Eleventh Revised Sheet No. 39, to become effective June 1, 2005.

Dominion states that the purpose of this filing is to revise the Fuel Retention Percentages for Rate Schedules GSS, ISS and MCS (Balancing) to reflect Dominion's suspension of its Storage Amortization Adder.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2819 Filed 6-2-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-87-000]

EME Homer City Generation L.P., Metropolitan Life Insurance Company, General Electric Capital Corporation; Notice of Filing

May 27, 2005.

Take notice that on May 24, 2005, EME Homer City Generation L.P., (EME Homer City) Metropolitan Life Insurance Company (MetLife) and General Electric Capital Corporation (GECG) filed with the Commission an application pursuant to section 203 of the Federal Power Act for authorization of an indirect disposition of jurisdictional facilities whereby interests in a passive, non-power-selling lessor of the Homer City generating station in Pennsylvania will be transferred by GECG or an affiliate to MetLife or an affiliate.

Any person desiring to intervene or to protest in the above proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>.

www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filing in the above proceeding is accessible in the Commission's eLibrary system. It is also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2814 Filed 6-2-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-64-005]

Gulf South Pipeline Company, LP; Notice of Compliance Filing

May 27, 2005.

Take notice that on May 20, 2005, Gulf South Pipeline Company, LP (Gulf South) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets, with an effective date of June 27, 2005:

Third Revised Sheet No. 301
Fourth Revised Sheet No. 400
Fifth Substitute Original Sheet No. 1205
Fourth Revised Sheet No. 1413
Third Revised Sheet No. 1417
Third Revised Sheet No. 3702
Fifth Revised Sheet No. 3706

Gulf South states that it has modified Sheet No. 1205 to be effective August 17, 2004 to provide that a new non-creditworthy Customer shall provide security based upon 10% of its estimated usage for the first seven months of business. Gulf South states that it also has removed the requirement that Gulf South credit that cash pool with any proceeds retained due to