g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. Applicant Contact: Mr. David P. Chamberlain, San Diego County Water Authority, 4677 Overland Avenue, San Diego, CA 92123, (858) 522–6811.

i. FERC Contact: James Hunter, (202)

502-6086.

j. Status of Environmental Analysis: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. Deadline for filing responsive documents: The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application be filed with the Commission by July 6, 2005. All reply comments must be filed with the Commission by July 21, 2005.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages

electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. Description of Project: The proposed small conduit hydroelectric project would occupy a 60-foot by 25-foot area of the PCHF building and would consist of: (1) A gated steel pipe connecting to the high pressure pipeline, (2) a horizontal Francis turbine and a 4.5-megawatt generating unit; and (3) a gated steel pipe connecting to the low pressure pipeline. The average annual energy production would be 31,500 megawatt hours. Power produced by the project would help meet peak energy demand in the San Diego area.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number, here P-12572, in the docket

number field to access the document. For assistance, call toll-free 1–866–208– 3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h. above.

n. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this

public notice.

p. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST" "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Magalie R. Salas,

Secretary.

[FR Doc. E5–2358 Filed 5–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494]

Grand River Dam Authority; Notice of Public Meeting

May 5, 2005.

The Commission hereby gives notice that members of its staff will conduct a public meeting on Tuesday, May 24. 2005, from 6:30 p.m. to 9 p.m (c.s.t.) in the fellowship hall of the First United Methodist Church located at 200 B Street, NW., Miami, Oklahoma. The purpose of the meeting is to familiarize the public with the Commission's regulatory role for the Pensacola Project (FERC No. 1494), and to receive comments from the public concerning management of the project's shoreline and related resources. Staff is particularly interested in comments related to marina development, dredging operations, public access, and resource protection. All interested members of the public are invited to participate.

Please contact *steven.naugle@ferc.gov* or (202) 502–6182 with any questions, or for additional information.

Magalie R. Salas,

Secretary.

[FR Doc. E5–2313 Filed 5–11–05; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-3-000]

Promoting Regional Transmission Planning and Expansion to Facilitate Fuel Diversity Including Expanded Uses of Coal-Fired Resources; Second Supplemental Notice of Technical Conference

May 5, 2005.

As announced in a Notice of Technical Conference issued on February 16, 2005 and a Supplemental Notice issued March 21, 2005, a technical conference will be held on Friday, May 13, 2005, to identify regional solutions to promoting regional transmission planning, expansion and enhancement to facilitate fuel diversity including increased integration of coalfired resources to the transmission grid. The conference will be held at the Charleston Marriott Town Center, 200 Lee Street East, Charleston, West Virginia 25301. The conference is scheduled to begin at 8:30 a.m. (e.s.t.) and end at approximately 4:30 p.m. The Commissioners will attend and participate.

An agenda for this meeting is included as Attachment A. Although registration is not a strict requirement, in-person attendees are asked to register for the conference on-line by close of business on May 10, 2005 at http://www.ferc.gov/whats-new/registration/coal-05-13-form.asp.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-266-6646) for a fee. They will be available for the public on the Commission's eLibrary system and on the calendar page posting for this event seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening of the conference via Real Audio or a Phone Bridge Connection for a fee. Persons interested in making arrangements should contact David Reininger or Julia Morelli at Capitol Connection (703–933–3100) as soon as possible or visit the Capitol Connection Web site at http://

www.capitolconnection.org and click on "FERC."

For additional information, please contact Sarah McKinley at 202–502–8004, sarah.mckinley@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E5–2323 Filed 5–11–05; 8:45 am]

FEDERAL COMMUNICATIONS COMMISSION

[Report No. AUC-05-60-B; DA 05-737]

Auction of Lower 700 MHz Band Licenses Scheduled for July 20, 2005; Notice and Filing Requirements, Minimum Opening Bids, Upfront Payments and Other Auction Procedures

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: This document announces the procedures and minimum opening bids for the upcoming auction of five licenses in the Lower 700 MHz Band. This document is intended to familiarize prospective bidders with the procedures and minimum opening bids for this auction.

DATES: Auction No. 60 is scheduled for July 20, 2005.

FOR FURTHER INFORMATION CONTACT:

Auctions and Spectrum Access Division, WTB: For legal questions: Howard Davenport at (202) 418–0660, for general auction questions: Ray Knowles or Lisa Stover at (717) 338–2888. Media Contact: Lauren Patrich at (202) 418–7944.

SUPPLEMENTARY INFORMATION: This is a summary of the Auction No. 60 Procedures Public Notice released on March 22, 2005. The complete text of the Auction No. 60 Procedures Public Notice, including attachments, is available for public inspection and copying during regular business hours at the FCC Reference Information Center, Portals II, 445 12th Street, SW., Room CY-A257, Washington, DC 20554. The Auction No. 60 Procedures Public *Notice* may also be purchased from the Commission's duplicating contractor, Best Copy and Printing, Inc. ("BCPI"), Portals II, 445 12th Street, SW., Room CY-B402, Washington, DC 20554, telephone (202) 488-5300, facsimile (202) 488-5563, or you may contact BCPI at their Web site: http:// www.BCPIWEB.com. When ordering a document from BCPI, please provide the appropriate FCC document number for

example DA 05–737 for a copy of this Public Notice. This document is also available on the Internet at the Commission's Web site: http://wireless.fcc.gov/auctions/60/.

I. General Information

A. Introduction

1. The Auction No. 60 Procedures Public Notice announces the procedures and minimum opening bid amounts for the upcoming auction of licenses in the Lower 700 MHz band C block (710-716/ 740-746 MHz) scheduled for July 20, 2005 (Auction No. 60). On January 26, 2005, in accordance with Section 309(j)(4) of the Communications Act of 1934, as amended, the Wireless Telecommunications Bureau ("Bureau") released a public notice seeking comment on reserve prices or minimum opening bid amounts and the procedures to be used in Auction No. 60. The Bureau received no comments in response to the Auction No. 60 Comment Public Notice, 70 FR 6436, (February 7, 2005).

i. Background of Proceeding

2. On January 18, 2002, the Commission released the *Lower 700* MHz Report and Order, 67 FR 45380 (July 9, 2002) which adopted allocation and service rules for the Lower 700 MHz Band. Specifically, the Commission reallocated the entire 48 megahertz of spectrum in the Lower 700 MHz band to fixed and mobile services and retained the existing broadcast allocation for both new broadcast services and incumbent broadcast services during their transition to digital television (" $D\bar{T}V$ "). The Commission established technical criteria designed to protect incumbent television operations in the band during the DTV transition period, allowed low power television ("LPTV") and TV translator stations to retain secondary status and operate in the band after the transition, and set forth a mechanism by which pending broadcast applications may be amended to provide analog or digital service in the core television spectrum or to provide digital service on TV Channels 52-58.

3. In its service rules, the Commission divided the Lower 700 MHz band into three 12-megahertz blocks, with each block consisting of a pair of 6-megahertz segments, and two 6-megahertz blocks of contiguous, unpaired spectrum. The Commission decided to divide the five blocks in the Lower 700 MHz band plan as follows: for the two 6-megahertz blocks of contiguous unpaired spectrum, as well as two of the three 12-megahertz blocks of paired spectrum,