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Magalie R. Salas,  
Secretary.

[FR Doc. E5-83 Filed 1-11-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 487-037-PA]

#### PPL Holtwood, LLC; Notice of Availability of Environmental Assessment

January 5, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Lake Wallenpaupack Hydroelectric Project, located on the Wallenpaupack Creek and Lackawaxen River, in Pike and Wayne Counties, Pennsylvania, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupportsection@ferc.gov](mailto:FERCOnlineSupportsection@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Wallenpaupack Project No. 487" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. For

further information, contact Patrick Murphy at (202) 502-8755 or by e-mail at [patrick.murphy@ferc.gov](mailto:patrick.murphy@ferc.gov).

Magalie R. Salas,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, and Establishing Procedural Schedule and a Deadline for Submission of Final Amendments

January 6, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New major license or exemption from licensing.
- b. *Project No.:* 2204-024.
- c. *Date Filed:* December 30, 2004.
- d. *Applicant:* City and County of Denver, Colorado, acting by and through its Board of Water Commissioners.
- e. *Name of Project:* Williams Fork Reservoir Project.
- f. *Location:* On the Williams Fork River near its confluence with the Colorado River at Parshall, in Grand County, Colorado. No federal lands would be affected.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Kevin Urie, Licensing Project Coordinator, Denver Water, 1600 W. 12th Ave., Denver, CO 80204, (303) 628-5987.
- i. *FERC Contact:* Dianne Rodman, (202) 502-6077 or [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for requests for cooperating agency status:* February 28, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. *The existing project consists of:* (1) The 209-foot-high, 670-foot-long concrete thin arch dam with a crest elevation of 7,814 feet above mean sea level (msl); (2) the Williams Fork reservoir with a surface area of 1,628 acres and storage of 96,822 acre-feet at elevation 7,811 feet msl; (3) a reinforced concrete penstock intake on the face of the dam, with a 7-foot by 5-foot fixed wheel penstock gate controlling flows into a 66-inch-diameter steel penstock running through the dam; (4) river outlet works on the face of the dam, leading to a 54-inch-diameter steel embedded pipe that conveys water to the outlet works valves; (5) a 66-foot-long, 30-foot-wide, 60-foot-high concrete powerhouse at the toe of the dam, containing one vertical-axis turbine/generator with a capacity of 3,150 kilowatts (kW); (6) a tailrace excavated in the streambed rock, carrying the combined powerhouse and river outlet discharges; (7) a 60-foot by 40-foot switchyard; (8) and appurtenant equipment.

The applicant requests the Commission to first review the application for a small hydroelectric power project exemption from licensing, in which the applicant would increase the project's generating capacity to 3,650 kW by installing a second turbine/generator. If the project with the proposed capacity increase does not qualify for an exemption, the applicant requests that this application be considered an application for a new license, under which the applicant would continue to operate the existing turbine/generator with a 3,150-kW capacity and would not install a second unit.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Colorado State Historic Preservation Officer (SHPO), as required by (106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue acceptance or deficiency letter: February 2005.

Request additional information: February 2005.

Issue acceptance letter: May 2005.

Notice soliciting terms and conditions: May 2005.

Notice of the availability of the EA: September 2005.

Ready for Commission's decision on the application: April 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice soliciting terms and conditions.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER03-1102-003, ER03-1102-004, EL05-14-000]

### California Independent System Operator Corporation; Notice of Agenda of Staff Technical Conference

January 6, 2005.

As announced in the Notice of Technical Conference issued on December 3, 2004, the Commission Staff will convene a technical conference on Wednesday, January 12, 2005, at 9 a.m.

(e.s.t.), at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. Based on the response to Staff's request for alternative proposals to the CAISO's proposed self-certification process, continuing this conference through Thursday, January 13, 2005, will not be necessary. The purpose of the conference is to discuss with the California Independent System Operator Corporation (CAISO) and interested parties how best to achieve the CAISO's objective of ensuring that ancillary services bids are backed by a physical resource based on the presentation of proposals at the technical conference.

Please take notice of the conference agenda below:

I. Opening remarks by Commission staff.

II. Presentation by the CAISO on the proposed self-certification process.

III. Presentation by Powerex on its alternative proposal to institute a tagging procedure to verify ancillary services commitments.

IV. Comments from staff.

The technical conference will be held at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, in Room 3M-2B. FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about the conference, please contact: Marion Whitaker at (202) 502-8264 or at [marion.whitaker@ferc.gov](mailto:marion.whitaker@ferc.gov).

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-3-000]

### Centerpoint Energy Gas Transmission; Notice of Site Visit

January 5, 2005.

On Thursday, January 13, 2005, the staff of the Federal Energy Regulatory Commission (FERC) will conduct a site visit to view components of the Line AD Expansion Project in Caddo, Grady and Hughes counties, Oklahoma. We will meet at 8 a.m. (CST) at The Best Western Inn of Chickasha, 2101 South

4th Street, Chickasha, Oklahoma and proceed to the proposed Hinton Compressor Station site in Caddo County, and then to the two other compressor station sites. Interested persons may attend, but must provide their own transportation.

For additional information about the site visit, please contact the FERC's Office of External Affairs at 1-866-208-3372.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP04-6-000 and -001]

### Enbridge Pipelines (KPC); Notice Of Technical Conference

January 6, 2005.

Take notice that the Commission staff will convene a technical conference on Wednesday, January 26, 2005, from 10 a.m. to 5 p.m. (e.s.t.), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The purpose of the conference is to address the negative deferred fuel account balance and surplus gas on Enbridge Pipelines (KPC) (Enbridge KPC). The Commission directed its staff to convene this technical conference in a December 22, 2004 order on rehearing and establishing technical conference.<sup>1</sup>

This case began on October 1, 2003, as a result of revised tariff sheets submitted by Enbridge KPC to adjust its fuel reimbursement percentages to reflect changes in its fuel usage and lost and unaccounted for gas (L&U). The revised tariff sheets proposed, among other things, a decrease in the fuel reimbursement percentages (FRPs) that became effective November 1, 2003. Enbridge KPC should be prepared to further explain its proposal, and address the concerns raised in the December 1, 2003, request for rehearing of Kansas Corporation Commission (KCC) and its October 27, 2004, response to Staff's August 27, 2004, data request.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or 202-208-1659

<sup>1</sup> Enbridge Pipelines (KPC), 109 FERC ¶61,346 (2004).