

10. Public Service Electric and Gas Company, PSEG Energy Resources & Trade LLC

[Docket No. ER05-703-000]

Take notice that on March 14, 2005, Public Service Electric and Gas Company (PSE&G) and PSEG Energy Resources & Trade LLC (PSEG ER&T) submitted for filing a request for: (1) Waiver of the Commission's rules and their market-based rate tariffs and codes of affiliate conduct; and (2) authorization for sales of power by PSEG ER&T to PSE&G, in order for PSEG ER&T provide power to PSE&G under contracts resulting from the 2005 auction for Basic Generation Service approved by the New Jersey Board of Public Utilities.

PSE&G states that a copy of this filing has been served upon the New Jersey Board of Public Utilities.

Comment Date: 5 p.m. Eastern Time on April 4, 2005.

11. Michigan Electric Transmission Company, LLC

[Docket No. ER05-704-000]

Take notice that on March 14, 2005, Michigan Electric Transmission Company, LLC (METC) submitted a Letter Agreement between Wolverine Power Supply Cooperative, Inc. (Wolverine) and METC to establish the terms and conditions for engineering and related activities to be performed by METC in connection with a proposed interconnection to the METC transmission system by Wolverine.

Comment Date: 5 p.m. Eastern Time on April 4, 2005.

12. Wisconsin Electric Power Company

[Docket No. ER05-705-000]

Take notice that on March 14, 2005, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a service agreement with GEN-SYS Energy, designated as Service Agreement No. 63, under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 8. Wisconsin Electric requests an effective date of April 1, 2005.

Wisconsin Electric states that copies of the filing have been served on GEN-SYS Energy, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment Date: 5 p.m. Eastern Time on April 4, 2005.

13. Carolina Power & Light Company

[Docket No. ER05-706-000]

Take notice that on March 14, 2005, Carolina Power & Light Company (CP&L) tendered for filing Notices of Cancellation of FERC Electric Rate

Schedule No. 50 with the City of Camden, SC; FERC Electric Rate Schedule No. 129 with the City of Fayetteville, NC; FERC Electric Rate Schedule No. 130 with the Town of Waynesville, NC; and FERC Electric Rate Schedule No. 131 with French Broad Electric Membership Corporation. CP&L has requested an effective date of May 15, 2005 for the cancellations.

CP&L states that a copy of this filing was served upon the affected customers and the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment Date: 5 p.m. Eastern Time on April 4, 2005.

14. Maine Public Service Company

[Docket No. ER05-707-000]

Take notice that on March 11, 2005, Maine Public Service Company (MPS), pursuant to section 2.7 of the Settlement Agreement filed on February 28, 2001 in Docket No. ER01-1344-000 and accepted by Commission letter order issued on April 13, 2001, submitted an informational filing setting forth the changed loss factor effective March 1, 2005 together with back-up materials.

MPS states that copies of this filing were served on the parties to the Settlement Agreement, the Northern Maine Independent System Administrator, Inc., the Maine Public Utilities Commission, Commission Trial Staff, the Maine Public Advocate, and current MPS open access transmission tariff customers.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-1290 Filed 3-23-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-902-001, et al.]

Oklahoma Gas and Electric Company, et al.; Electric Rate and Corporate Filings

March 17, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Oklahoma Gas and Electric Company

[Docket Nos. ER04-902-001]

Take notice that on March 11, 2005, Oklahoma Gas and Electric Company (OG&E) submitted Rate Schedule No. 126, a rate schedule for service to the Oklahoma Municipal Power Authority. OG&E states that Rate Schedule 126 was inadvertently cancelled by the Commission in a letter order issued February 17, 1999 in Docket No. ER99-1376-000. OG&E's filing also contained a motion for reconsideration of the letter order issued February 17, 1999 in Docket No. ER99-1376-000 and a motion to reinstate the cancelled Rate Schedule.

OG&E states that copies of the filing were served upon the parties in Docket Nos. ER99-1376-000 and ER04-902-000.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

2. New England Power Pool

[Docket No. ER05-52-001]

Take notice that on March 14, 2005, the New England Power Pool (NEPOOL) Participants Committee and ISO New England, Inc. (the ISO) jointly filed

amended Hydro-Quebec Interconnection Capability Credit (HQICC) values for the 2005/2006 Power Year which are to replace the HQICC values initially filed on October 18, 2004. NEPOOL and the ISO state that this filing was made in response to the letter order issued on December 13, 2004 in Docket No. ER05-52-000.

NEPOOL states that copies of these materials were sent to the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment Date: 5 p.m. Eastern Time on March 30, 2005.

3. Old Dominion Electric Cooperative

[Docket No. ER05-682-000]

Take notice that on March 7, 2005, Old Dominion Electric Cooperative (Old Dominion) tendered for filing a new proposed rate schedule for providing cost-based Reactive Power and Voltage Control from Generation Sources Service from Old Dominion's natural gas-fired generating facility located in Rock Springs, Maryland.

Old Dominion states that a copy of the filing has been mailed to representatives of PJM Interconnection, L.L.C.

Comment Date: 5 p.m. Eastern Time on March 28, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-1288 Filed 3-23-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1053-013, et al.]

Maine Public Service Company, et al. Electric Rate and Corporate Filings

March 15, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Maine Public Service Company

[Docket Nos. ER00-1053-013 and ER00-1052-001]

Take notice that on March 10, 2005, Maine Public Service Company submitted revision to its Open Access Transmission Tariff to implement an Agreement regarding Main Public Service Company's 2004 Informational Filing (Settlement Agreement).

Maine Public Service Company states that copies of the filing were served upon its jurisdictional customers, parties to the proceeding, parties to the Settlement Agreement in Docket No. ER00-1053 *et al.*, Maine Public Utilities Commission and the Maine Public Advocate.

Comment Date: 5 p.m. Eastern Time on March 31, 2005.

2. Carolina Power & Light Company

[Docket Nos. ER01-1807-017 and ER01-2020-014]

Take notice that on March 11, 2005, Carolina Power & Light Company submitted a refund report pursuant to the Commission Order issued May 21, 2003 in Docket No. ER01-1807-005, *et al.*, 103 FERC ¶ 61,209 (2003).

Carolina Power & Light Company states that copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

3. PJM Interconnection, L.L.C.

[Docket No. ER04-893-003]

Take notice that on March 11, 2005, PJM Interconnection, L.L.C. (PJM) submitted a compliance filing pursuant to the Commission's letter order issued February 9, 2005 in Docket No. ER04-893-002.

PJM states that copies of the filing were served upon all parties on the official service list for Docket No. ER04-893 and on counsel for Commonwealth Edison Company and Batavia.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

4. American Electric Power Service Corporation

[Docket No. ER05-694-000]

Take notice that on March 11, 2005, American Electric Power Service Corporation (AEPSC) submitted for filing on behalf of its AEP Texas North Company affiliate, who was formerly known as West Texas Utilities Company, an amendment to the Interconnection Agreement between West Texas Utilities Company and Brazos Electric Power Company (Brazos) providing for the parties' installation of motor-operated switches in and near Brazos' McAdams Substation in Foard County, Texas. AEPSC requests an effective date of February 28, 2005.

AEPSC states that it has served copies of the filing on Brazos and the Public Utility Commission of Texas.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

5. Virginia Electric and Power Company

[Docket No. ER05-695-000]

Take notice that on March 11, 2005, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing an unexecuted Standard Large Generator Interconnection Agreement (LGIA) with Tenaska Virginia II Partners, L.P. (Tenaska) setting forth the terms and conditions governing the interconnection between Tenaska's generating facility and Dominion Virginia Power's transmission system. Dominion Virginia Power requested an effective date of May 11, 2005.

Dominion Virginia Power states that copies of the filing were served upon Tenaska and the Virginia State Corporation Commission.

Comment Date: 5 p.m. Eastern Time on April 1, 2005.

6. Entergy Services, Inc.,

[Docket No. ER05-696-000]

Take notice that on March 11, 2005, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy