interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 20, 2004.

Linda Mitry,

Acting Secretary.
[FR Doc. E4–28 Filed 01–9–04; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-176-005 and CP01-179-003]

Georgia Strait Crossing Pipeline LP; Notice Rejecting Request for Rehearing

January 2, 2004.

In September 2002 the Commission granted Georgia Strait Crossing Pipeline LP (Georgia Strait) authorization to construct a 47-mile pipeline across the northwest tip of Washington to carry gas to Vancouver Island.¹ One year later, Fuel Safe Washington (Fuel Safe) filed a request to reopen the record to supplement the EIA. Fuel Safe also sought judicial review of the Commission's decision.

The Commission issued an Order on November 13, 2003, which stated:

Judicial review of our decision in this case is pending before The Circuit Court of Appeals for the Tenth Circuit in Fuel Safe Washington v. FERC, Case No. 03–9577. Because that Court now has exclusive jurisdiction over this proceeding, we no longer have authority to reopen the record, unless directed by the Court. Consequently, Fuel Safe's request is dismissed.²

On December 16, 2003, Fuel Safe sought rehearing of the Commission's November 13 Order dismissing its request to reopen the record.

Pursuant to Section 19(a) of the Natural Gas Act,³ requests for rehearing of the Commission's Order were due within thirty days after issuance of the Order *i.e.*, no later than December 15, 2003. Because the 30-day rehearing deadline is statutorily based, it cannot be extended, and Fuel Safe's request for rehearing is rejected.

This notice constitutes final agency action. Request for rehearing by the

Commission of this rejection notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2003).

Linda Mitry,

Acting Secretary.
[FR Doc. E4–30 Filed 1–9–04; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-125-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Tariff Filing

January 2, 2004.

Take notice that on December 30, 2003, Maritimes & Northeast Pipeline, L.L.C. (Maritimes) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet No. 283 to be effective February 1, 2004.

Maritimes states that the purpose of this filing is to modify Section 15 of the General Terms and Conditions of its FERC Gas Tariff to provide that monthly invoices of Maritimes's customers shall be submitted, and shall be considered duly delivered, to customers by posting the invoices on Maritimes's LINK System, or if requested by a customer in writing on or before February 15, 2004, by mailing the invoice to the customer by regular U.S. mail.

Maritimes states that copies of its filing have been served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Linda Mitry,

Acting Secretary.
[FR Doc. E4–24 Filed 1–9–04; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-404-010]

Northern Natural Gas Company; Notice of Compliance Filing

January 2, 2004.

Take notice that on December 23, 2003, Northern Natural Gas Company (Northern), submitted for filing a study covering a recent 24 month period, showing which shippers paid Daily Delivery Variance Charges (DDVCs), how much each shipper paid and the amount of DDVC refund each shipper would have realized if Northern's proposed penalty refund mechanism was already in place. Northern states that it is making this filing in compliance with the Commission's Order in Northern's Order No. 637 proceeding.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

 $^{^1}$ 100 FERC § 61,280 (2002), order denying reh'g and granting clarification, 102 FERC § 61,051 (2003).

² 105 FERC ¶ 61,190, paragraph 5 (2003).

³ 3 15 U.S.C. 717r.

free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protest Date: January 9, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-20 Filed 1-9-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-109-000 and EL04-37-000]

Pacific Gas and Electric Co.; Notice of Initiation of Proceeding and Refund Effective Date

January 5, 2004.

Take notice that on December 30, 2003, the Commission issued an order in the above-indicated Docket Nos. initiating a proceeding in Docket No. EL04–37–000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL04–37–000 will be 60 days after publication of this notice in the **Federal Register**.

Magalie R. Salas,

Secretary.

[FR Doc. E4-32 Filed 1-9-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-48-003]

Portland General Electric Company; Notice of Compliance Filing

January 2, 2004.

Take notice that on December 24, 2003, Portland General Electric Company (Portland) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective on December 3, 2003:

First Revised Sheet No. 4 First Revised Sheet No. 60 First Revised Sheet No. 61 First Revised Sheet No. 79

Portland asserts that the purpose of this filing is to comply with the Commission's December 2, 2003 order in Docket Nos. RP04–48–000, 001 and 002.

Portland states that on December 2, 2003, the Commission issued an order accepting Portland's tariff sheets to provide Part 284 service to be effective December 3, 2003, subject to Portland making certain specified changes relating to the calculation of Portland's depreciation rate, the crediting of penalty revenues to interruptible transportation customers, the lack of feasibility of a segmentation policy on Portland's system, and the ability of shippers to add or change primary points. Portland asserts that the purpose of its filing is to make the changes specified by the Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

Linda Mitry,

Acting Secretary. [FR Doc. E4–29 Filed 1–9–04; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

site under the e-Filing link.

Federal Energy Regulatory Commission

[Docket Nos. CP04-47-000, CP04-38-000, CP04-39-000, and CP04-40-000]

Sabine Pass LNG, L.P. and Cheniere Sabine Pass Pipeline Company; Notice of Applications

January 2, 2004.

Take notice that on December 22, 2003, Sabine Pass LNG, L.P. (Sabine LNG) filed an application seeking authorization to site, construct and

operate a liquefied natural gas (LNG) terminal located near Sabine Pass Channel, Louisiana. The LNG terminal will provide LNG tanker terminal services to third party shippers who would be importing LNG. Sabine LNG made the request to site, construct and operate the LNG terminal pursuant to Section 3(a) of the Natural Gas Act and part 153 of the Commission's regulations. Sabine LNG also requests the approval of the Sabine Pass LNG terminal as the place of entry for the imported LNG supplies (Docket No. CP04–47–000).

Also take notice that on December 22, 2003, Cheniere Sabine Pass Pipeline Company (Cheniere Sabine) filled an application seeking a certificate of public convenience and necessity, pursuant to Section 7(c) of the NGA and part 157, Subpart A of the Commission's Regulations, to construct and operate a 120 mile pipeline and related facilities to transport natural gas on an open access basis (Docket No. CP04-38-000). Cheniere Sabine is an affiliate of Sabine LNG. Also, in Docket No. CP04-39-000. Cheniere Sabine requests a blanket certificate under Section 7(c) of the NGA and part 157, Subpart F of the Commission's regulations to perform routine activities in connection with the future construction, operation and maintenance of the proposed 120 mile pipeline. Finally, Cheniere Sabine requested authorization in Docket No. CP04-40-000 to provide the natural gas transportation services on a firm and interruptible basis pursuant to Section 7(c) of the NGA and part 284 of the Commission's Regulations.

These applications are on file with the Commission and open to public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502-8659. Any initial questions regarding these applications should be directed to Keith M. Meyer, 333 Clay Street, Suite 3400, Houston, Texas. Phone: (713) 659–1361.

Cheniere Sabine will conduct a 30-day open season in January 2004 for the purpose of obtaining binding commitments for firm transportation capacity. Cheniere Sabine says that the construction and operation of its pipeline will enable new competitively priced supplies of natural gas imported