

must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed run-of-river project would consist of the following: (1) An new 85-foot-high, 700-foot-long embankment dam; (2) a proposed reservoir with a normal maximum elevation of 4,732 mean sea level with a surface area of 200 acres and a gross storage of 6,800 acre-feet; (3) a powerhouse containing one turbine with a total capacity of 7 megawatts; (4) approximately 3.5 miles of new three-phase transmission line would be required to connect a three-phase 345 kilovolt transmission line; and (4) appurtenant facilities. The project would have an annual generation of 41,300 megawatt-hours.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely

notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division

of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings

t. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,  
Secretary.

[FR Doc. E4-623 Filed 03-18-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for New License

March 11, 2004.

a. *Type of Filing:* Notice of intent to file an application for a new license.

b. *Project No.:* 2232.

c. *Date Filed:* July 21, 2003.

d. *Submitted by:* Duke Power—current licensee.

e. *Name of Project:* Catawba-Wateree Hydroelectric Project.

f. *Location:* On the Catawba River, in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and Mecklenburg Counties, North Carolina; and on the Catawba and Wateree Rivers in the counties of Chester, Fairfield, Kershaw, Lancaster, and York, South Carolina.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* E. Mark Oakley, Catawba-Wateree Relicensing Project Manager, Duke Power, Mail Code EC12Y, P.O. Box 1006, Charlotte, NC 28201-1006.

i. *FERC Contact:* Ron McKittrick at 770-452-3778; [Ronald.McKittrick@ferc.gov](mailto:Ronald.McKittrick@ferc.gov).

j. *Effective Date of Current License:* September 1, 1958.

k. *Expiration Date of Current License:* August 31, 2008.

l. *Description of the Project:* The project comprises 11 developments.

(1) The Bridgewater development consists of the following existing facilities: (1) The Catawba dam consisting of: (a) A 120 foot-high, 3,155 foot-long earth embankment; (b) a 305 foot-long concrete gravity ogee spillway; (2) the Paddy Creek dam consisting of: A 165 foot-high, 1,610 foot-long earth embankment; (3) the 430 foot-long Paddy Creek–Linville spillway; (4) the Linville dam consisting of: A 160 foot-high, 1,325 foot-long earth embankment (5) a 6,577 acre reservoir formed by Catawba, Paddy Creek, and Linville at a normal water surface elevation of 1,200 feet above msl; (6) a 900 foot-long concrete-lined intake tunnel/penstock; (7) a powerhouse containing two vertical Francis-type turbines directly connected to two generators, each rated at 10,000 kW, for a total installed capacity of 20.0 MW; and (8) other appurtenances.

(2) The Rhodhiss development consists of the following existing facilities: (1) A 72 foot-high, 1,517 foot-long earth embankment; (2) a 800 foot-long concrete gravity ogee spillway; (3) a 3,021 acre reservoir at a normal water surface elevation of 995.1 feet above msl; (4) a powerhouse containing three vertical Francis-type turbines directly connected to three generators, two rated at 12,350 kW, one rated at 8,500 kW for a total installed capacity of 26.2 MW; and (5) other appurtenances.

(3) The Oxford development consists of the following existing facilities: (1) A 133 foot-high, 1,336 foot-long earth embankment; (2) a 550 foot-long concrete gravity ogee spillway; (3) a 3,941 acre reservoir at a normal water surface elevation of 935 feet above msl; (4) a powerhouse containing two vertical Francis-type turbines directly connected to two generators, each rated at 18,000 kW for a total installed capacity of 36.0 MW; and (5) other appurtenances.

(4) The Lookout Shoals development consists of the following existing facilities: (1) A 78 foot-high, 2,731 foot-long earth embankment; (2) a 933 foot-long concrete gravity ogee spillway; (3) a 1,208 acre reservoir at a normal water surface elevation of 838.1 feet above msl; (4) a powerhouse containing three main vertical Francis-type turbines and two smaller vertical Francis-type turbines directly connected to five generators, the three main generators rated at 8,970 kW, and the two smaller rated at 450 kW for a total installed capacity of 27.1 MW; and (5) other appurtenances.

(5) The Cowans Ford development consists of the following existing facilities: (1) A 130 foot-high, 8,738 foot-long earth embankment; (2) a 465 foot-long concrete gravity ogee spillway; (3) a 31,984 acre reservoir at a normal water surface elevation of 760 feet above msl; (4) a powerhouse containing four vertical Kaplan-type turbines directly connected to four generators rated at 83,125 kW for a total installed capacity of 285 MW; and (5) other appurtenances.

(6) The Mountain Island development consists of the following existing facilities: (1) A 140 foot-high, 2,375 foot-long earth embankment; (2) a 997 foot-long concrete gravity ogee spillway; (3) a 2,914 acre reservoir at a normal water surface elevation of 647.5 feet above msl; (4) a powerhouse containing four vertical Francis-type turbines directly connected to four generators rated at 15,000 kW for a total installed capacity of 60.0 MW; and (5) other appurtenances.

(7) The Wylie development consists of the following existing facilities: (1) A 120 foot-high, 3,155 foot-long earth embankment; (2) a 793 foot-long concrete gravity ogee spillway; (3) a 12,149 acre reservoir at a normal water surface elevation of 569.4 feet above msl; (4) a powerhouse containing four vertical Francis-type turbines directly connected to four generators rated at 18,000 kW for a total installed capacity of 67.3 MW; and (5) other appurtenances.

(8) The Fishing Creek development consists of the following existing facilities: (1) A 97 foot-high, 1,770 foot-long concrete embankment; (2) a 1,210 foot-long concrete gravity ogee spillway; (3) a 3,191 acre reservoir at a normal water surface elevation of 417.2 feet above msl; (4) a powerhouse containing five vertical Francis-type turbines directly connected to five generators two rated at 10,530 kW and three rated at 9,450 kW for a total installed capacity of 48.1 MW; and (5) other appurtenances.

(9) The Great Falls–Dearborn development consists of the following existing facilities: (1) The Great Falls dam consisting of a 103 foot-high, 675 foot-long concrete embankment; (2) the Dearborn dam consisting of a 103 foot-high, 160 foot-long concrete embankment; (3) a 1,500 foot-long concrete gravity ogee spillway; (4) a 354 acre reservoir at a normal water surface elevation of 355.8 feet above msl; (5) two powerhouses consisting of: (A) Great Falls: Containing eight horizontal Francis-type turbines directly connected to eight generators rated at 3,000 kW for an installed capacity of 24.0 MW, and

(B) Dearborn: Containing three vertical Francis-type turbines directly connected to three generators rated at 15,000 kW for an installed capacity of 43.7 MW, for a total installed capacity of 67.7 MW; and (6) other appurtenances.

(10) The Rocky Creek–Cedar Creek development consists of the following existing facilities: (1) The consisting of a 69 foot-high, 1,025 foot-long earth embankment; (2) a 213 foot-long by 808 foot-long bounded by 130 foot-long U-shaped concrete gravity ogee spillway; (3) a 666 acre reservoir at a normal water surface elevation of 284.4 feet above msl; (4) two powerhouses consisting of: (A) Rocky Creek: Containing eight horizontal twin-runner Francis-type turbines directly connected to eight generators, six rated at 3,000 kW and two rated at 4,500 kW for an installed capacity of 25.8 MW, and (B) Cedar Creek: Containing three vertical Francis-type turbines directly connected to three generators, 1 rated at 15,000 kW, and two rated at 18,000 kW for an installed capacity of 44.3 MW, for a total installed capacity of 70.1 MW; and (5) other appurtenances.

(11) The Wateree development consists of the following existing facilities: (1) A 76 foot-high, 1,753 foot-long earth embankment; (2) a 1,450 foot-long concrete gravity ogee spillway; (3) a 12,891 acre reservoir at a normal water surface elevation of 225.5 feet above msl; (4) a powerhouse containing five vertical Francis-type turbines directly connected to five generators, two rated at 17,100 kW and three rated at 18,050 kW for a total installed capacity of 82.0 MW; and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number to access the document excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or TTY 202–502–8659. A copy is also available for inspection and reproduction at the address in item h above.

o. Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact

FERC Online Support as shown in the paragraph above.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-624 Filed 3-18-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

March 11, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New minor license application.
- b. *Project No.:* 632-009.
- c. *Date Filed:* February 13, 2004.
- d. *Applicant:* Monroe City.
- e. *Name of Project:* Lower Monroe Hydroelectric Project.
- f. *Location:* On Monroe Creek, 2 miles east of Monroe City, Sevier County, Utah. The project affects about 1.36 acres of Federal lands within the Fishlake National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* R. Craig Mathie, Mayor, Monroe City, 10 North Main, Monroe, Utah 84754, (435) 527-4621; John Spendlove, Jones & DeMille Engineering, 1535 South 100 West, Richfield Utah 84701, (435) 896-8266.
- i. *FERC Contact:* Gaylord W. Hoisington, (202) 502-6032, or e-mail at: [gaylord.hoisington@ferc.gov](mailto:gaylord.hoisington@ferc.gov).
- j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.
- k. *Deadline for Filing Comments and Requests for Cooperating Agency Status:* May 14, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

1. The proposed run-of-river project consist of: (1) A 10-foot-high, 13-foot-long concrete overflow-type diversion structure with an adjustable slide gate; (2) a concrete intake structure with a trash rack and a 21-inch-diameter, 100-foot-long cast iron pipeline; (3) a 8,400-foot-long, 16-inch-diameter to 20-inch diameter welded steel and ductile iron pipe penstock; (4) a 15-foot-wide, 26-foot-long reinforced concrete and concrete block power house containing a Pelton Wheel turbine with a 250-kilwatt generator and controls; (5) a 250-foot-long transmission line; and (6) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. With this notice, we are initiating consultation with the Idaho State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter—April 2004  
Issue Acceptance Letter—April 2004  
Request Additional Information—June 2004

Notice of the availability of the EA—August 2004

Ready for Commission's decision on the application—December 2004

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-626 Filed 3-18-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 11, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary permit.
- b. *Project No.:* 12485-000.
- c. *Date Filed:* January 8, 2004.
- d. *Applicant:* AMG Energy, LLC.
- e. *Name of Project:* Claiborne Hydroelectric Project.
- f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing Claiborne Lock and Dam on the Alabama River in Monroe County, Alabama.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Ms. Janis Millett, Esq., Baker, Donelson, Bearman, Caldwell & Berkowitz, PC, Lincoln Square, 555 Eleventh Street, NW., Sixth Floor, Washington, DC 20004, (202) 508-3400.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 502-8763.

j. *Deadline for Filing Motions to Intervene, Protests and Comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-12485-000) on any comments, protest, or motions filed.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities