

customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protest Date: November 5, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00119 Filed 10-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-400-001]

Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

October 21, 2003.

Take notice that on October 15, 2003, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with an effective date of August 31, 2001:

Fifteenth Revised Sheet No. 1A
Tenth Revised Sheet No. 1-A.1
Third Revised Sheet No. 1434
First Revised Sheet No. 2624

Transco states that the filing is being made in compliance with the Commission's Order issued on August 31, 2001 in Docket No. CP01-400-000.

Transco states that the above sheets reflect the termination of Transco's Rate Schedules X-158 and X-253 from Transco's Original Volume No. 2 FERC Gas Tariff, and their associated deletion from the Table of Contents in Transco's Volume No. 2.

Transco states that copies of the filing are being mailed to its affected customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Protest Date: November 5, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00124 Filed 10-27-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-101-000, et al.]

Flat Rock Windpower LLC, et al.; Electric Rate and Corporate Filings

September 16, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Flat Rock Windpower LLC

[Docket No. EG03-101-000]

Take notice that on September 10, 2003, Flat Rock Windpower LLC (Applicant) filed with the Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it is developing a wind-powered eligible facility with a capacity of approximately 300 megawatts, which will be located in Lewis County, New York.

Comment Date: October 7, 2003.

2. FPL Energy Oklahoma Wind, LLC

[Docket No. EG03-102-000]

Take notice that on September 10, 2003, FPL Energy Oklahoma Wind, LLC (the Applicant), filed with the Federal Energy Regulatory Commission (the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of owning and operating an approximately 51 MW wind-powered generation facility located in Harper and Woodward Counties, Oklahoma. Applicant also states that electric energy produced by the facility will be sold at wholesale.

Comment Date: October 7, 2003.

3. FPL Energy Sooner Wind, LLC

[Docket No. EG03-103-000]

Take notice that on September 10, 2003, FPL Energy Sooner Wind, LLC (the Applicant), filed with the Federal Energy Regulatory Commission (the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of owning and operating an approximately 51 MW wind-powered generation facility located in Harper and Woodward Counties, Oklahoma. Electric energy produced by the facility will be sold at wholesale.

Comment Date: October 7, 2003.

4. Coral Power, L.L.C.; Coral Energy Management, LLC; Coral Canada U.S. Inc.

[Docket Nos. ER96-25-023, ER01-1363-003, and ER01-3017-003]

Take notice that on September 10, 2003, Coral Power, L.L.C. (Coral Power), Coral Energy Management, LLC (Coral EM) and Coral Canada U.S. Inc. (Coral

Canada), filed with the Federal Energy Regulatory Commission (Commission) an amendment to their consolidated three-year updated market power analysis submitted to the Commission on August 18, 2003. Coral Power, Coral EM and Coral Canada state that they are power marketers and brokers with their principal place of business in Houston, Texas, and they do not directly own or control generation or transmission assets.

Comment Date: October 1, 2003.

5. Avista Corporation

[Docket No. ER99-1435-004]

Take notice that on September 10, 2003, Avista Corporation filed with the Commission its three-year updated market power analysis in compliance with the Commission's orders granting Avista market-based rate authorization.

Comment Date: October 1, 2003.

6. Avista Corporation

[Docket No. ER99-1435-004]

Take notice that on September 10, 2003, Avista Corporation filed with the Commission its three-year updated market power analysis in compliance with the Commission's orders granting Avista market-based rate authorization.

Comment Date: October 1, 2003.

7. Entergy Services, Inc., Generator Coalition v. Entergy Services, Inc. Consolidated

[Docket Nos. ER01-2201-005 and EL02-46-004]

Take notice that on September 8, 2003, Entergy Services, Inc. (Entergy) filed a refund report related to the refunds and rebillings ordered by the Commission in the above-referenced dockets. The refunds and rebillings addressed in this filing relate to the allocation of Qualifying Facility output. A copy of the refund report has been served on all parties to the service lists in the above-referenced proceedings and the state commissions in the Entergy region.

Comment Date: October 9, 2003.

8. Tampa Electric Company

[Docket No. ER03-48-001]

Take notice that on September 10, 2003, Tampa Electric Company (Tampa Electric) filed a refund report in compliance with the Commission's Letter Order of July 9, 2003, approving the settlement agreement in Docket No. ER03-48-000.

Tampa Electric states that copies of the refund report have been served on affected customers and the Florida Public Service Commission.

Comment Date: October 1, 2003.

9. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-995-001]

Take notice that on September 11, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's regulations, 18 CFR 35.13, submitted for filing a revised unexecuted Interconnection and Operating Agreement among American Transmission Company, the Midwest ISO and Wisconsin Public Service Company. Midwest ISO states that a copy of this filing was served on all parties to the proceeding.

Comment Date: October 1, 2003.

10. Aquila, Inc.

[Docket No. ER03-1079-001]

Take notice that on September 10, 2003, Aquila, Inc. on behalf of itself and as agent for its divisions Aquila Networks-MPS, Aquila Networks-WPK, Aquila Networks-WPC and Aquila Networks-L&P (collectively Aquila) tendered for filing additional proposed changes in its FERC Electric Tariff Volumes 28 and 29. The proposed changes amend Aquila's July 16, 2003 filing in this docket.

Comment Date: October 1, 2003.

11. TexPar Energy, Inc.

[Docket No. ER03-1219-001]

Take notice that on September 10, 2003, TexPar Energy, Inc. submitted an amendment to its August 15, 2003, Notice of Cancellation of its Market-based Rate Schedule.

Comment Date: October 1, 2003.

12. PJM Interconnection, L.L.C.

[Docket No. ER03-1239-001]

Take notice that on September 10, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing a revised interconnection service agreement (ISA) among PJM; Prince George's County, Maryland, A Body Corporate and Politic; and Potomac Electric Power Company.

PJM requests a waiver of the Commission's 60-day notice requirement to permit a July 24, 2003 effective date for the ISA.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

Comment Date: October 1, 2003.

13. WPS Resources Operating Companies

[Docket No. ER03-1323-000]

Take notice that on September 10, 2003, WPS Resources Operating

Companies, on behalf of Wisconsin Public Service Corporation and Upper Peninsula Power Company (collectively, WPS Resources), tendered for filing an executed service agreement between WPS Resources and Madison Gas and Electric Company (MG&E) under WPS Resources' Joint Tariff for Sales of Ancillary Services and Wholesale Distribution Service, FERC Electric Tariff, Original Volume No. 2 (JAST) and a notice of cancellation and revised service agreement cover sheet (Cancellation Documents) to terminate a service agreement between WPS Resources and MG&E under WPS Resources' open access transmission tariff, FERC Electric Tariff, First Revised Volume No. 1.

WPS Resources respectfully requests that the Commission allow the JAST service agreement and the Cancellation Documents to become effective on September 1, 2003, the date service commenced under the JAST service agreement.

WPS states that copies of the filing were served upon MG&E and the Public Service Commission of Wisconsin.

Comment Date: October 1, 2003.

14. Colorado Green Holdings, LLC

[Docket No. ER03-1326-000]

Take notice that on September 10, 2003, Colorado Green Holdings, LLC (Colorado Green) filed with the Federal Energy Regulatory Commission (the Commission) pursuant to Section 205 of the Federal Power Act an Application for Order Accepting Initial Rate Schedule, which would allow Colorado Green to engage in the sale of electric energy and capacity at market-based rates. Colorado Green states it is engaged in the business of developing, and will construct, own, and operate, a 162 MW wind power generation facility located in Prowers County, Colorado. Colorado Green notes that it seeks certain waivers, blanket approvals, and authorizations under the Commission's regulations. Colorado Green also seeks waiver of the 60-day notice pre-filing requirements under 18 CFR 35.3.

At present, Colorado Green states it is owned by GE Wind Energy, LLC, a subsidiary of General Electric Company. Colorado Green also states that it is contemplated that, in the near future, ownership of Colorado Green will be transferred to new, wholly-owned subsidiary jointly owned by PPM Energy, Inc., an affiliate of PacifiCorp, an Oregon corporation and a regulated electric utility providing retail electric service in California, Oregon, Washington, Utah, Idaho, and Wyoming, and by Shell WindEnergy, a subsidiary of Shell Oil Company. The

application requests that the Commission authorize market-based rates under both the existing and contemplated future ownership structures described in the application.

Comment Date: September 25, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00125 Filed 10-27-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-127-001, et al.]

IDACORP Energy L.P., et al.; Electric Rate and Corporate Filings

September 15, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. IDACORP Energy L.P. and Sempra Energy Trading Corp

[Docket No. EC03-127-001]

Take notice that on September 8, 2003, IDACORP Energy L.P. and Sempra Energy Trading Corp., pursuant to Section 203 of the Federal Power Act submitted a supplement to Exhibit G of the Application filed on August 20, 2003 in Docket No. EC03-127-000.

Comment Date: September 22, 2003.

2. Caledonia Generating, LLC; PurEnergy Caledonia LLC

[Docket No. EC03-134-000]

Take notice that on September 4, 2003, Caledonia Generating, LLC (Caledonia) filed an application under Section 203 of the Federal Power Act requesting Commission authorization for the transfer of all jurisdictional facilities related to Caledonia's 813 MW gas-fired electric generating station located near the Town of Caledonia, Mississippi, to PurEnergy Caledonia LLC (PurEnergy Caledonia), in connection with the transfer of Caledonia's generating facility to a passive non-operating owner/lessor. Caledonia has requested privileged treatment of the contents of Exhibit I to the Section 203 application. In addition, PurEnergy Caledonia filed a notice of succession with respect to Caledonia's market-based rate tariff.

Comment Date: September 25, 2003.

3. Ameren Services Company

[Docket No. ER02-2237-002]

Take notice that on September 8, 2003, Ameren Services Company (Ameren) pursuant to the Commission's Letter Order dated August 8, 2003, submitted a compliance filing correcting the designation for the Network Operating Agreement which should read "Ameren Operating Companies FERC Electric Tariff Second Revised Volume No. 1, Second Substitute Service Agreement No. 512, Docket Nos. ER02-2237-000 and 001."

Comment Date: September 29, 2003.

4. Southwest Power Pool, Inc.

[Docket No. ER03-978-001]

Take notice that on September 8, 2003, Southwest Power Pool, Inc. (SPP) submitted a revised Interconnection and Operating Agreement (Revised IA) between SPP, Blue Canyon Windpower, LLC (Blue Canyon) and Western Farmers Electric Cooperative (WFEC) in compliance with the Commission's July 23, 2003 Order in Docket No. ER03-978-000. SPP states that copies of this filing were served on Blue Canyon, WFEC and on all parties on the official service list in this docket.

Comment Date: September 30, 2003.

5. Pacific Gas and Electric Company

[Docket No. ER03-1091-001]

Take notice that on September 8, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing a Notice of Termination of the Generator Special Facilities Agreement with Duke Energy Morro Bay LLC. PG&E has also requested certain waivers.

PG&E states that copies of this filing have been served upon Wellhead Panoche, Wellhead Gates, CalPeak Vaca Dixon, High Winds, Hanover, Duke Morro Bay, the California Independent System Operator Corporation and the CPUC.

Comment Date: September 29, 2003.

6. Pacific Gas and Electric Company

[Docket No. ER03-1115-000]

Take notice that on September 8, 2003, Pacific Gas and Electric Company (PG&E) withdrew its Request for Deferral of Consideration of its July 25, 2003, filing in Docket No. ER03-1115-000 of a revised Generator Special Facilities and Generator Interconnection Agreements between PG&E and Elk Hills Power, LLC (Elk Hills) (collectively, Parties).

PG&E states that copies of this filing have been served upon the California Public Utilities Commission and all parties designated on the official service list in this proceeding.

Comment Date: September 29, 2003.

7. Central Hudson Gas & Electric Corporation

[Docket Nos. ER03-1297-000, ER03-1298-000, ER03-1299-000, and ER03-1300-000]

Take notice that on September 9, 2003, Central Hudson Gas & Electric Corporation (Central Hudson) submitted Notices of Cancellation for its Rate Schedule FERC Nos. 57, 58, 59 and 60. Central Hudson states that the notices did not reflect the correct pagination pursuant to the requirements of the Commission's Order No. 614, and therefore Central Hudson is submitting substituted notices for those originally filed on September 3, 2003.

Comment Date: September 30, 2003.

8. Palama, LLC

[Docket No. ER03-1306-000]

Take notice that on September 8, 2003, Palama, LLC (Palama) petitioned the Commission for acceptance of Palama Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Palama states that it intends to engage in wholesale electric power and energy