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Comment Date: October 3, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-24638 Filed 9-29-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-342-003]

Questar Pipeline Company; Notice of Tariff Filing

September 24, 2003.

Take notice that on September 22, 2003, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Second Revised Sheet No. 86, to be effective May 12, 2003.

Questar states that this filing is being made to make a minor administrative correction relating to Questar's two tariff filings dated April 14, 2003, and April 29, 2003, filed in Docket Nos. RP03-342-000 and -001, respectively, that modified Questar's measurement section of its tariff. This filing deletes language that was intended to be deleted in Docket No. RP03-342-001 upon discovery that the North American Energy Standards Board (NAESB) Standard 2.3.9 was inadvertently deleted in Docket No. RP03-342-000 and replaced by a new paragraph.

Questar states that it filed an amendment to reverse this replacement, but only half of the incorrect paragraph was deleted. Questar states that this filing continues that correction by deleting the remaining part of the paragraph that is redundant in purpose to NAESB Standard 2.3.9.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of

the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the eFiling link.

Protest Date: October 6, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-24643 Filed 9-26-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-607-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

September 23, 2003.

Take notice that on September 15, 2003, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of October 15, 2003.

Tennessee states that it is filing the revised tariff sheets to update its system map, zone maps and title page data.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to

intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: September 29, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-24644 Filed 9-26-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-608-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

September 23, 2003.

Take notice that on September 16, 2003, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective October 16, 2003.

Williston Basin states that the tariff sheets add a new provision to Section 10 of the General Terms and Conditions of its Tariff to permit Williston Basin, under certain conditions, to reserve capacity that is available for firm service for future expansion projects. The tariff sheets also reflect revisions to Subsections 10.2, 10.3, 10.3.2, and 10.4.2 of Section 10 and to Subsection 50.1 of Section 50 to enhance customer service, and to Subsections 50.3.3 and 50.3.4 to allow for these revisions operationally. The tariff sheets also add a provision to Rate Schedules IS-1 and FS-1 to allow for the recovery of the difference in the withdrawal rate between Rate Schedules IS-1 and FS-1 when gas held in storage is transferred from a Rate Schedule IS-1 shipper to a Rate Schedule FS-1 shipper.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: September 29, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-24645 Filed 9-26-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-136-000, et al.]

Empire Connection LLC, et al.; Electric Rate and Corporate Filings

September 22, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Empire Connection LLC, New York Transmission Holdings Corp.

[Docket Nos. EC03-136-000]

Take notice that on September 11, 2003, Empire Connection LLC (EC) and NYT Holdings Corp. (NYT Holdings) (jointly, Applicants) filed with the Federal Energy Regulatory Commission a joint application pursuant to Section 203 of the Federal Power Act for the disposition of jurisdictional facilities relating to the transfer of indirect upstream membership interests in EC to NYT Holdings. EC states that it is authorized to sell transmission rights at negotiated rates, subject to certain conditions, on transmission facilities for which construction has not yet begun.

Comment Date: October 2, 2003.

2. Cities of Azusa, Banning, Colton, and Riverside, California

[Docket No. EL03-228-000]

Take notice that on September 12, 2003, the Cities of Azusa, Banning, Colton, and Riverside, California (Cities) submitted a Petition for Declaratory Order clarifying the Cities' rights and obligations under the Wholesale Distribution Access Tariff (WDAT) of the Southern California Edison Company (SCE), on file with the Commission as SCE FERC Electric Tariff First Revised Volume No. 5.

Comment Date: October 14, 2003.

3. Quark Power L.L.C.

[Docket No. ER97-2374-013]

Take notice that on September 10, 2003, Quark Power L.L.C. (Quark) tendered for filing its triennial market power analysis in support of its market-based rate authority in compliance with the Commission's June 6, 1997 and August 3, 2000, Orders accepting Quark's market-based rate schedule.

Comment Date: October 1, 2003.

4. Empire Connection LLC

[Docket No. ER03-452-001]

Take notice that on September 11, 2003, Empire Connection LLC (EC) submitted for filing its FERC Electric Tariff, Original Volume No. 1 pursuant to the authorization to sell transmission rights at negotiated rates granted in Conjunction LLC, 103 FERC ¶ 61,198, and EC's Procedures for Implementation of Standards of Conduct and the Standards of Conduct required under Order No. 889.

Comment Date: October 2, 2003.

5. Connecticut Jet Power LLC

[Docket No. ER03-563-020]

Take notice that on September 10, 2003, Connecticut Jet Power LLC, tendered for filing, information supporting the fixed cost portion of the PUSH Reference Levels for its six generating units at its Cos Cob, Torrington, Franklin Drive and Branford Stations, which are located in the Connecticut and Southwest Connecticut Designated Congestion Areas.

Connecticut Jet Power LLC states that they have provided a copy of this filing to ISO-NE on the date of filing and to each person designated on the official service list.

Comment Date: October 1, 2003.

6. New England Power Pool

[Docket No. ER03-894-002]

Take notice that on September 15, 2003, the New England Power Pool

(NEPOOL) Participants Committee and ISO New England Inc. (the ISO) (jointly, Participants Committee), filed for acceptance a filing in compliance with the Commission's August 15, 2003 Order Rejecting Proposed Hydro Quebec Interconnection Credit Values and Adopting Values, issued in Docket Nos. ER03-894-000 and ER03-894-001, 104 FERC ¶ 61,218. NEPOOL and the ISO report that Hydro Quebec Interconnection Capability Credit (HQICC) values have been established for the period October 2003 through May 2004 as directed in the August 15, 2003 order.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: October 6, 2003.

7. Idaho Power Company

[Docket Nos. ER03-953-001, ER03-954-001 and ER03-964-001]

Take notice that on September 12, 2003, Idaho Power Company, tendered for filing, in compliance with the Letter Order dated August 11, 2003 in Docket Nos. ER03-953-000 and ER03-954-001 and the Letter Order dated August 13, 2003 in Docket No. ER03-964-000, submitted the following documents designated in accordance with Order No. 614, FERC Stats. & Regs. Preambles ¶ 31,096 (2000):

- First Revised FERC Electric Rate Schedule No. 28 superseding FERC Electric Rate Schedule No. 28, Interconnection Agreement among Idaho Power Company, the Washington Water Power Company, and Pacific Power and Light Company;

- First Revised FERC Electric Rate Schedule No. 69 superseding FERC Electric Rate Schedule No. 69, Interconnection and Transmission Services Agreement between Idaho Power Company and Sierra Pacific Power Company;

- First Revised FERC Electric Rate Schedule No. 72 superseding FERC Electric Rate Schedule No. 72, Transmission Services Agreement between Idaho Power Company and the City of Seattle;

- First Revised FERC Electric Rate Schedule No. 74 superseding FERC Electric Rate Schedule No. 74, Agreement for Supply of Power and Energy between Idaho Power Company and Washington City, Utah, as well as a Notice of Cancellation of First Revised FERC Electric Rate Schedule No. 74;

- First Revised FERC Electric Rate Schedule No. 75 superseding FERC Electric Rate Schedule No. 75, Agreement for Supply of Power and