of exposure to the 26-inch- and 30-inchdiameter pipelines underneath the White River and along its south and north banks. Northwest installed a temporary riprap stabilization structure on the north riverbank in 1996 to protect its existing pipelines.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at:

Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208–1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

 Send two copies of your comments to:

Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2.
- Reference Docket No. CP03–032– 000; and
- Mail your comments so that they will be received in Washington, DC on or before June 18, 2003.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http:/ /www.ferc.gov under the ''e-Filing'' link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of

Practice and Procedures (18 CFR 385.214). ¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (http://www.ferc.gov) using the FERRIS link. Click on the FERRIS link, enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with FERRIS, the FERRIS helpline can be reached at 1–866–208– 3676, TTY (202) 502-8659 or at FERCOnlineSupport@ferc.gov. The FERRIS link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you too keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go tohttp://www.ferc.gov/esubscribenow.htm.

## Magalie R. Salas,

Secretary.

[FR Doc. 03–13207 Filed 5–27–03; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing Procedural Schedule for Relicensing, and a Deadline for Submission of Final Amendments

May 20, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.*: 2586–023. c. *Date filed*: April 29, 2003.
- d. Applicant: Alabama Electric Cooperative, Inc.
- e. *Name of Project:* Conecuh River Project.
- f. *Location:* On the Conecuh River, in Covington County, Alabama, this project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).
- h. Applicant Contact: Scott Wright (Engineering contact) or Mike Noel (Environmental contact), Alabama Electric Cooperative, Inc., 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420–0550.
- i. FERC Contact: Sean Murphy (202) 502–6145, E-mail: sean.murphy@ferc.gov.
- j. Deadline for filing comments on the application or requests for cooperating agency status: July 21, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. Cooperating agencies: We are asking Federal, state, local, and tribal agencies with jurisdiction and /or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperation status should follow the instruction for filing comments described in the item j above. Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http:// www.ferc.gov) under the "e-Filing" link.

l. This application is not ready for environmental analysis at this time.

m. Brief Project Description: The 8.25-megawatt (MW) project consists of two developments: the Gant Dam Development and the Point A Development. The Point "A" Development consists of the following existing facilities: (1) A 2,800-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 700-acre reservoir at a normal water surface elevation of 170 feet msl; (3) a powerhouse, integral with the dam,

<sup>&</sup>lt;sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. *See* the previous discussion on filing comments electronically.

containing three generating units with a total installed capacity of 5,200 kW, (4) a 0.39-mile-long, 46-kV transmission line; and (5) other appurtenances.

The Gantt Development consists of the following existing facilities: (1) A 1,562-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 2,767-acre reservoir at a normal water surface elevation of 198 feet msl; (3) a powerhouse, integral with the dam, containing two generating units with a total installed capacity of 3,050 kW, and (4) other appurtenances.

- n. With this notice, we are initiating consultation with the Alabama State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.
- o. Procedural schedule and final amendments: At this time we do not anticipate the need for preparing a draft EA. We intend to prepare a single environmental document. The EA will include our recommendations for operation procedures and environmental enhancement measures that should be part of any license issued by the Commission. Recipients will have 60 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the license applications. However, should substantive comments requiring analysis be received on the NEPA document, we would consider preparing a subsequent NEPA document. Issue Acceptance or Deficiency Letter: July 2003. Notice soliciting final terms and conditions: September 2003. Notice of the availability of the EA: March 2004. Ready for Commission decision on the application: May 2004.

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

p. Locations of the application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/esubscribenow.htm to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### Magalie Salas,

Secretary.

[FR Doc. 03–13211 Filed 5–28–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2000-036-NY]

New York Power Authority; Notice Modifying a Restricted Service List for Comments on a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

May 20, 2003.

On April 14, 2000, the Federal Energy Regulatory Commission (Commission) issued a notice for the St. Lawrence-FDR Power Project proposing to establish a restricted service list for the purpose of developing and executing a Programmatic Agreement (PA) for managing properties included in or eligible for inclusion in the National Register of Historic Places. On June 5, 2000, the restricted service list was modified to include the Department of the Interior (Interior). On August 2, 2001, the restricted service list was modified to: (1) Change the address for Mr. Thomas Tatham; (2) change the contact for the Saint Regis Mohawk Tribe: (3) change the contact for Interior: and (4) delete Mr. Robert Dean. On June 26, 2002, the restricted service list was modified to change the contact for the Bureau of Indian Affairs. The St. Lawrence-FDR Power Project is located on the St. Lawrence River, in St. Lawrence County, New York. The New York Power Authority is the licensee.

Rule 2010 of the Commission's Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established. The following change

to the existing restricted service list is noted.

Addition of William A. Hurst, Esq. as a contact for the St. Regis Mohawk Tribe.

As a result of these changes, the revised final restricted service list, for the purpose of commenting on the PA for the St. Lawrence-FDR Power Project, is as follows:

Dr. Robert Kuhn, NY Office of Parks, Recreation, and Historic Preservation, Peebles Island, P.O. Box 189, Waterford, NY 12188–0189

William Slade, New York Power Authority, 123 Main Street, White Plains, NY 10601

Kevin Mendik, National Park Service, 15 State Street, Boston, MA 02109

Dr. James Kardatzke, Eastern Region Office, Bureau of Indian Affairs, 711 Stewarts Ferry Pike, Nashville, TN 37214

Dr. Laura Henley Dean, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004

Thomas Tatham, New York Power Authority, 123 Main Street, White Plains, NY 10601

Judith M. Stolfo, Department of the Interior, Office of the Regional Solicitor, One Gateway Center, Suite 612, Newton, MA 02458–2802

Francis Botts, THPO, Saint Regis Mohawk Tribe, 412 State Route 37, Hogansburg, NY 13655

Salli Benedict, Henry Lickers, Mohawk Council of Awkesasne, P.O. Box 579, Cornwall, Ontario K6H 5T3

David Blaha, Environmental Resources Management, 2666 Riva Road, Suite 200, Annapolis, MD 21401

Mohawk National Council of Chief, Box 366, Rooseveltown, NY 13683

William A. Hurst, Esq., Mcnamee, Locknere, Titus & Williams, PC, 75 State Street, P.O. Box 459, Albany, NY 12207–0459

Maxine Cole, Akwesasne Task Force on the Environment, P.O. Box 992, Hogansburg, NY 13655

James Teitt, Environmental Resources Management, Northwoods II, Suite 30, 8101 N. High Street, Columbus, OH 43235

Kimberly Owens, Department of the Interior, 1849 C Street, NW., Washington, DC 20240

## Magalie R. Salas,

Secretary.

[FR Doc. 03–13210 Filed 5–27–03; 8:45 am]

<sup>&</sup>lt;sup>1</sup> 18 CFR 385.2010.