

(SCE) tendered for filing an increase in the rate for scheduling and dispatching services provided in 2003 as embodied in SCE's agreements with the following entities:

Entity	Rate Schedule FERC No.
1. Arizona Electric Power Cooperative	132
2. Arizona Public Service Company	348
3. Imperial Irrigation District	268
4. Metropolitan Water District of Southern California	292
5. M-S-R Public Power Agency	339
6. Pacific Gas and Electric Company	256, 318

SCE states that the proposed changes would increase revenues from these entities by \$628 based on transactions for the twelve-month period. Since SCE is requesting an effective date of June 2, 2003, the prorated estimated increase in 2003 scheduling and dispatching service revenues would be \$365.

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California.

Comment Date: April 24, 2003.

17. Northeast Utilities Service Company

[Docket No. ER03-702-000]

Take notice that on April 3, 2003, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide Firm Point-To-Point Transmission Service to Cargill Power Markets, LLC, under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to Cargill Power Markets, LLC. NUSCO also requests that the Service Agreement becomes effective May 1, 2003.

18. PJM Interconnection, L.L.C.

[Docket No. ER03-703-000]

Take notice that on April 1, 2003, PJM Interconnection, L.L.C. (PJM) filed amendments to the Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area (RAA), the PJM West Reliability Assurance Agreement Among Load Serving Entities in the PJM West Region (West RAA), the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) and the PJM Open Access Transmission Tariff (Tariff) to make the following changes:

1. Amend the West RAA and RAA and make conforming changes to the Operating Agreement and Tariff to

eliminate the "available capacity" approach from the West RAA and replace it with an "unforced capacity or 'UCAP'" approach for the entire PJM region.

2. Amend the RAA and West RAA to change the voting and quorum requirements for the PJM Reliability Committee.

3. Amend the RAA to eliminate outdated provisions on procedures applicable before the "Pool-Wide Choice Date."

4. Amend the RAA and West RAA to eliminate the requirement to file new signatory pages with the Commission.

PJM requests that these amendments become effective on June 1, 2003. PJM states that copies of its filing were served upon all PJM members and each state electric utility regulatory commission in the PJM region.

Comment Date: April 22, 2003.

19. Florida Power & Light Company

[Docket No. ER03-716-000]

Take notice that on March 28, 2003 Florida Power & Light Company (FPL) tendered for filing a Notice of Termination of an Interconnection & Operation Agreement (IOA) between FPL and CPV Gulfcoast, Ltd. (CPVG). FPL states that termination of the IOA has been mutually agreed to by FPL and CPVG. FPL requests that the termination be made effective March 13, 2003 as mutually agreed by the parties. Given that termination of the IOA has been mutually agreed to by FPL and CPVG, FPL also requests that the Commission not act on FPL's February 14, 2003 filing of the 2nd Revised Service Agreement No. 195 and for it to be withdrawn from the docket.

Comment Date: April 18, 2003.

20. Old Dominion Electric Cooperative

[Docket No. ES03-31-000]

Take notice that on April 4, 2003, Old Dominion Electric Cooperative submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term, secured or unsecured debt in an amount not to exceed \$501 million.

Comment Date: April 23, 2003.

21. Texas-New Mexico Power Company

[Docket No. ES03-32-000]

Take notice that on April 4, 2003, Texas-New Mexico Power Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term, unsecured debt in an amount not to exceed \$291.3 million.

Comment Date: April 18, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-9238 Filed 4-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 9, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12362-000.

c. *Date filed:* September 3, 2002.

d. *Applicant:* Idrogo Hydro Electric.

e. *Name of Project:* Medina Dam Project.

f. *Location:* On the Medina River, in Medina County, Texas. The project

would utilize the existing Medina Dam owned by the Bexar Medina Atascosa Water Control and Improvement District.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Michael Idrogo, Idrogo Hydro Electric, 317 West Rosewood Avenue, San Antonio, TX 78212, (210) 681–4894.

i. *FERC Contact:* Robert Bell, (202) 502–6062.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12183–000, *Date Filed:* June 4, 2002, *Date Notice Closed:* October 8, 2002.

l. *The Description of Project:* The proposed pumped storage project would consist of: (1) The existing 1580-foot-long, 164-foot-high Medina Dam as the upper dam, (2) the existing Medina Lake as the upper reservoir having a surface area of 5,575 acres and storage capacity of 254,000 acre-feet and normal water surface elevation of 1,072 feet msl, (3) an existing 440-foot-long, 50-foot-high lower diversion dam, (4) an existing lower reservoir having a surface area of 400 acres with a storage capacity of 5,000 acre-feet and normal water surface elevation of 928 feet msl, (5) a proposed powerhouse containing three generating units having a total installed capacity of 3 MW, (6) a proposed 11-mile-long, 115 kV transmission line, and (7) appurtenant facilities.

The project would have an annual generation of 130 GWh that would be sold to a local utility.

m. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Competing Applications*—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application. Comments, protests and

interventions may be filed electronically via the Internet in lieu of paper; *See* 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

r. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. 03–9239 Filed 4–15–03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 9, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12434–000.

c. *Date filed:* January 17, 2003.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Mississippi L&D#18 Project.

f. *Location:* On the Mississippi River, in Henderson and Des Moines Counties, Illinois and Iowa, utilizing the U.S. Army Corps of Engineers Mississippi Lock and Dam #18.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Raymond Helter, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535–7115.

i. *FERC Contact:* Robert Bell, (202) 502–6062.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener