

licenses, permits, cooperative agreements, and discretionary land use authorizations of a temporary nature with the approval of the authorized officer.

Dated: December 13, 2001.

**Sam DesGeorges,**

*Assistant Taos Field Office Manager.*

[FR Doc. 02-3689 Filed 2-14-02; 8:45 am]

**BILLING CODE 4310-FB-P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[NMMN 103820]

#### Notice of Proposed Withdrawal and Opportunity for Public Meeting; New Mexico

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

**SUMMARY:** The United States Department of Agriculture, Forest Service, has filed an application to withdraw approximately 7,538.97 acres of National Forest System land in Santa Fe and Rio Arriba Counties, New Mexico, in aid of legislation for the proposed Global Settlement with the Pueblo of San Ildefonso. This notice closes the National Forest System land for up to 2 years from location under the United States mining laws. The land will remain open to mineral leasing.

**DATES:** Comments must be received by May 16, 2002.

**ADDRESSES:** Comments should be sent to the U.S. Department of Agriculture, Forest Service, Santa Fe National Forest, 1474 Rodeo Road, P.O. Box 1689 Santa Fe, New Mexico 87504-1689.

**FOR FURTHER INFORMATION CONTACT:** Michael Frazier, Santa Fe National Forest, 505-438-7824.

**SUPPLEMENTARY INFORMATION:** On August 17, 2001, the United States Department of Agriculture, Forest Service, filed an application to withdraw the following described National Forest System land from location under the United States mining laws, subject to valid existing rights:

#### New Mexico Principal Meridian

T. 19 N., R. 7 E.,

Sec. 4, lots 1 to 4, inclusive, S<sup>1</sup>/<sub>2</sub>N<sup>1</sup>/<sub>2</sub>, and S<sup>1</sup>/<sub>2</sub>;

Sec. 5, lots 1 to 4, inclusive, S<sup>1</sup>/<sub>2</sub>N<sup>1</sup>/<sub>2</sub>, and S<sup>1</sup>/<sub>2</sub>;

Sec. 6, lots 1 to 6, inclusive, S<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>, and SE<sup>1</sup>/<sub>4</sub>;

Sec. 7, lots 1, 2, and NE<sup>1</sup>/<sub>4</sub>;

Sec. 8, N<sup>1</sup>/<sub>2</sub>; sec. 9, N<sup>1</sup>/<sub>2</sub>.

T. 20 N., R. 7 E.,

Sec. 19, lots 6 to 11, inclusive, E<sup>1</sup>/<sub>2</sub>SW<sup>1</sup>/<sub>4</sub>, and SE<sup>1</sup>/<sub>4</sub>;

Sec. 20, lots 2 to 5, inclusive, and S<sup>1</sup>/<sub>2</sub>;

Sec. 21, lots 1, 2, 4 inclusive, lots 5 to 7, inclusive, SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, and S<sup>1</sup>/<sub>2</sub>S<sup>1</sup>/<sub>2</sub>;

Sec. 28, all;

Sec. 29, all;

Sec. 30, lots 5 to 8, inclusive, E<sup>1</sup>/<sub>2</sub>W<sup>1</sup>/<sub>2</sub>, and E<sup>1</sup>/<sub>2</sub>;

Sec. 31, lots 5 to 8, inclusive, E<sup>1</sup>/<sub>2</sub>W<sup>1</sup>/<sub>2</sub>, and E<sup>1</sup>/<sub>2</sub>;

Sec. 32, all;

Sec. 33, all.

The area described contains approximately 7,538.97 acres in Rio Arriba and Santa Fe Counties.

The purpose of the proposed withdrawal is to protect the lands while a Global settlement of the San Ildefonso Pueblo aboriginal title claim case, Indian claim commission, docket #354, is being considered.

For a period of 90 days from the date of publication of this notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing to the Santa Fe National Forest Supervisor at the above address.

Notice is hereby given that an opportunity for a public meeting is afforded in connection with the proposed withdrawal. All interested persons who desire a public meeting for the purpose of being heard on the proposed withdrawal must submit a written request to the Santa Fe National Forest Supervisor within 90 days from the date of publication of this notice. Upon determination by the authorized officer that a public meeting will be held, a notice of the time and place will be published in the **Federal Register** at least 30 days before the scheduled date of the meeting.

The application will be processed in accordance with the regulations set forth in 43 CFR 2300.

For a period of 2 years from the date of publication of this notice in the **Federal Register**, the land will be segregated as specified above unless the application is denied or canceled or the legislation enacted or a withdrawal is approved prior to that date.

Dated: December 13, 2002.

**Sam DesGeorges,**

*Assistant Taos Field Office Manager.*

[FR Doc. 02-3691 Filed 2-14-02; 8:45 am]

**BILLING CODE 3410-11-P**

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Outer Continental Shelf, Central Gulf of Mexico, Oil and Gas Lease Sale 182

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Final Notice of Sale 182.

**SUMMARY:** On March 20, 2002, the MMS will open and publicly announce bids received for blocks offered in Sale 182, Central Gulf of Mexico, pursuant to the Outer Continental Shelf (OCS) Lands Act (43 U.S.C. 1331-1356, as amended) and the regulations issued thereunder (30 CFR part 256).

Bidders can obtain a "Final Notice of Sale 182 package" containing this Notice of Sale and several supporting and essential documents referenced herein, from the MMS Gulf of Mexico Region's Public Information Unit, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, (504) 736-2519 or (800) 200-GULF, or via the MMS Gulf of Mexico Region's Internet site at <http://www.gomr.mms.gov>. Please Note: This site may be temporarily unavailable; if so, please use a temporary Homepage until further notice: <http://www.temporarygomr.com>.

The Final Notice of Sale 182 package contains information essential to bidders, and bidders are charged with the knowledge of the documents contained in the package.

**Location and Time:** Public bid reading will begin at 9 a.m., Wednesday, March 20, 2002, in Grand Ballroom C (5th floor) at the Sheraton New Orleans Hotel, 500 Canal Street, New Orleans, Louisiana. All times referred to in this document are local New Orleans time.

**Filing of Bids:** Bidders must submit sealed bids to the Regional Director (RD), MMS Gulf of Mexico Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, between 8 a.m. and 4 p.m. on normal working days, prior to the Bid Submission Deadline of 10 a.m., Tuesday, March 19, 2002. If the bids are mailed, please mark on the envelope containing all the sealed bids the following: *Attention:* Mr. John Rodi, Contains Sealed Bids for Sale 182.

If the RD receives bids later than the time and date specified above, he will return the bids unopened to bidders. Bidders may not modify or withdraw their bids unless the RD receives a written modification or written withdrawal request prior to 10 a.m., Tuesday, March 19, 2002. In the event of an unexpected event significantly disruptive to bid submission, such as flooding or travel restrictions, the MMS

Gulf of Mexico regional office may extend the bid submission deadline. Bidders may call (504) 736-0557 for information about the possible extension of the bid submission deadline due to such an event.

*Areas Offered for Leasing:* The MMS is offering for leasing all blocks and partial blocks listed in the document "Blocks Available for Leasing in Gulf of Mexico OCS Oil and Gas Lease Sale 182" included in the Final Notice of Sale 182 package. This list of blocks available includes certain blocks and partial blocks beyond the United States Exclusive Economic Zone in the area formerly referred to as the Northern Portion of the Western Gap. All of these blocks are shown on the following Leasing Maps and Official Protraction Diagrams (which may be purchased from the MMS Gulf of Mexico Region Public Information Unit):

**Outer Continental Shelf Leasing Maps—Louisiana Map Numbers 1 through 12 (These 30 maps sell for \$2.00 each.)**

LA1 West Cameron Area (Revised November 1, 2000)  
 LA1A West Cameron Area, West Addition (Revised November 1, 2000)  
 LA1B West Cameron Area, South Addition (Revised November 1, 2000)  
 LA2 East Cameron Area (Revised November 1, 2000)  
 LA2A East Cameron Area, South Addition (Revised November 1, 2000)  
 LA3 Vermilion Area (Revised November 1, 2000)  
 LA3A South Marsh Island Area (Revised November 1, 2000)  
 LA3B Vermilion Area, South Addition (Revised November 1, 2000)  
 LA3C South Marsh Island Area, South Addition (Revised November 1, 2000)  
 LA3D South Marsh Island Area, North Addition (Revised November 1, 2000)  
 LA4 Eugene Island Area (Revised November 1, 2000)  
 LA4A Eugene Island Area, South Addition (Revised November 1, 2000)  
 LA5 Ship Shoal Area (Revised November 1, 2000)  
 LA5A Ship Shoal Area, South Addition (Revised November 1, 2000)  
 LA6 South Timbalier Area (Revised November 1, 2000)  
 LA6A South Timbalier Area, South Addition (Revised November 1, 2000)  
 LA6B South Pelto Area (Revised November 1, 2000)  
 LA6C Bay Marchand Area (Revised November 1, 2000)  
 LA7 Grand Isle Area (Revised November 1, 2000)  
 LA7A Grand Isle Area, South Addition (Revised November 1, 2000)  
 LA8 West Delta Area (Revised November 1, 2000)

LA8A West Delta Area, South Addition (Revised November 1, 2000)  
 LA9 South Pass Area (Revised November 1, 2000)  
 LA9A South Pass Area, South and East Addition (Revised November 1, 2000)  
 LA10 Main Pass Area (Revised November 1, 2000)  
 LA10A Main Pass Area, South and East Addition (Revised November 1, 2000)  
 LA10B Breton Sound Area (Revised November 1, 2000)  
 LA11 Chandeleur Area (Revised November 1, 2000)  
 LA11A Chandeleur Area, East Addition (Revised November 1, 2000)  
 LA12 Sabine Pass Area (Revised November 1, 2000)

**Outer Continental Shelf Official Protraction Diagrams (These 10 diagrams sell for \$2.00 each.)**

NG15-03 Green Canyon (Revised November 1, 2000)  
 NG15-06 Walker Ridge (Revised November 1, 2000)  
 NG15-09 Amery Terrace (Revised October 25, 2000)  
 NG16-01 Atwater Valley (Revised November 1, 2000)  
 NG16-04 Lund (Revised November 1, 2000)  
 NG16-07 Lund South (Revised November 1, 2000)  
 NH15-12 Ewing Bank (Revised November 1, 2000)  
 NH16-04 Mobile (Revised November 1, 2000)  
 NH16-07 Viosca Knoll (Revised November 1, 2000)  
 NH16-10 Mississippi Canyon (Revised November 1, 2000)

**Please Note:** A CD-ROM (in ARC/INFO and Acrobat (.pdf) format) containing all of the Gulf of Mexico Leasing Maps and Official Protraction Diagrams, except for those not yet revised to digital format, is available from the MMS Gulf of Mexico Region's Public Information Unit for a price of \$15.00. The Leasing Maps and Official Protraction Diagrams are also available via the Internet. See also 66 FR 28002, published on May 21, 2001, for the current status of all Central and Western Gulf of Mexico Leasing Maps and Official Protraction Diagrams.

All blocks are shown on these Leasing Maps and Official Protraction Diagrams. The available Federal acreage of all whole and partial blocks in this sale is shown in the document "List of Blocks Available for Leasing, Sale 182" included in the Final Notice of Sale 182 package. Some of these blocks may be partially leased or transected by administrative lines such as the Federal/State jurisdictional line. Information on the unleased portions of such blocks is also found in the document titled

"Central Gulf of Mexico Lease Sale 182—Unleased Split Blocks and Unleased Acreage of Blocks with Aliquots and Irregular Portions Under Lease," included in the Final Notice of Sale 182 package.

*Areas Not Available for Leasing:* The following whole and partial blocks are not offered for lease in this sale:

- Blocks currently under lease;
  - Mississippi Canyon Block 474, which is under consideration for use as the host location to develop several existing leases termed the "NaKika Project";
  - Viosca Knoll Block 69 (lease termination currently under appeal);
  - Blocks which are beyond the United States Exclusive Economic Zone in the area known as the Northern portion of the Eastern Gap:
    - Lund South (Area NG16-07)* Blocks 172 and 173, 213 through 217, 252 through 261, 296 through 305, 349
    - Whole and partial blocks which are beyond the United States Exclusive Economic Zone in the area formerly known as the Northern portion of the Western Gap and which lie within the 1.4 nautical mile buffer zone north of the continental shelf boundary between the United States and Mexico:
      - Amery Terrace (Area NG15-09)* Partial Blocks: 235 through 238, 273 through 279, 309 through 317
      - Whole Blocks: 280 and 281, 318 through 320, 355 through 359
- Lease Terms and Conditions:* Primary lease terms, primary lease term extensions, minimum bids, annual rental rates, royalty rates, and royalty suspension areas are shown on the map titled "Lease Terms and Economic Conditions, Sale 182, Final" for leases resulting from this sale:
- Primary Lease Terms:* 5 years for blocks in water depths of less than 400 meters; 8 years for blocks in water depths of 400 to 799 meters; and 10 years for blocks in water depths of 800 meters or deeper;
- Primary Lease Term Extensions:* Extensions may be granted for eligible blocks in water depths less than 400 meters as specified in Notice To Lessees and Operators (NTL) 2000-G22, effective December 22, 2000;
- Minimum Bids:* \$25 per acre or fraction thereof for blocks in water depths of less than 800 meters and

\$37.50 per acre or fraction thereof for blocks in water depths of 800 meters or deeper;

**Annual Rental Rates:** \$5 per acre or fraction thereof for blocks in water depths of less than 200 meters and \$7.50 per acre or fraction thereof for blocks in water depths of 200 meters or deeper, to be paid on or before the first day of each lease year until a discovery in paying quantities of oil or gas is made, then at the expiration of each lease year until the start of royalty-bearing production;

**Royalty Rates:** 16 $\frac{2}{3}$  percent royalty rate for blocks in water depths of less than 400 meters and a 12 $\frac{1}{2}$  percent royalty rate for blocks in water depths of 400 meters or deeper, except during periods of royalty suspension, to be paid monthly on the last day of the month following the month in which the production is obtained;

**Minimum Royalty:** After the start of royalty-bearing production: \$5 per acre or fraction thereof per year for blocks in water depths of less than 200 meters and \$7.50 per acre or fraction thereof per year for blocks in water depths of 200 meters or deeper, to be paid at the expiration of each lease year;

**Royalty Suspension Areas:** Leases resulting from this sale are subject to royalty relief regulations in 30 CFR part 260, published in the **Federal Register** at 66 FR 11512 on February 23, 2001, and 30 CFR part 203, published at 67 FR 1862 on January 15, 2002. Royalty suspension will apply for blocks in water depths less than 200 meters where new deep gas (15,000 feet or greater subsea) is drilled and commences production within the initial primary 5-year lease term, and in water depths of 400 meters or deeper (for oil and gas); see the map titled "Lease Terms and Economic Conditions, Sale 182, Final" for specific areas. See the document contained within the Final Notice of Sale 182 package titled "Royalty Suspension Provisions, Sale 182" for the specific details regarding royalty suspension eligibility and implementation.

**Stipulations:** The map titled "Stipulations and Deferred Blocks, Sale 182, Final" depicts the blocks where six lease stipulations apply: (1) Topographic features; (2) live bottoms; (3) military areas; (4) blocks south of Baldwin County, Alabama; (5) Law of the Sea Convention Royalty Payment; and (6) marine protected species. Also shown on this map are the deferred blocks noted above. The texts of the stipulations are contained in the document "Lease Stipulations for Oil and Gas Lease Sale 182, Final" included in the Final Notice of Sale 182 package.

**Rounding:** The following procedure must be used to calculate minimum bid, rental, and minimum royalty on blocks with fractional acreage. Round up to the next whole acre and multiply by the applicable dollar amount to determine the correct minimum bid, rental, or minimum royalty.

**Please Note:** For the minimum bid only, if the calculation results in a decimal figure, round up to the next whole dollar amount (see next paragraph). The minimum bid calculation, including all rounding, is shown in the document "List of Blocks Available for Leasing in Central Gulf of Mexico OCS Oil and Gas Sale 182" included in the Final Notice of Sale 182 package.

**Method of Bidding:** For each block bid upon, a bidder must submit a separate signed bid in a sealed envelope labeled "Sealed Bid for Oil and Gas Lease Sale 182, not to be opened until 9 a.m., Wednesday, March 20, 2002." The total amount bid must be in a whole dollar amount; any cent amount above the whole dollar will be ignored by the MMS. Details of the information required on the bid(s) and the bid envelope(s) are specified in the document "Bid Form and Envelope" contained in the Final Notice of Sale 182 package.

The MMS published a list of restricted joint bidders, which applies to this sale, in the **Federal Register** at 66 FR 52150, on October 12, 2001. Bidders must execute all documents in conformance with signatory authorizations on file in the MMS Gulf of Mexico Region's Adjudication Unit. Partnerships also must submit or have on file a list of signatories authorized to bind the partnership. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places, e.g., 33.33333 percent. The MMS may require bidders to submit other documents in accordance with 30 CFR 256.46. The MMS warns bidders against violation of 18 U.S.C. 1860 prohibiting unlawful combination or intimidation of bidders. Bidders are advised that the MMS considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including paying the  $\frac{1}{5}$  bonus on all high bids. A statement to this effect must be included on each bid (see the document "Bid Form and Envelope" contained in the Final Notice of Sale 182 package).

**Bid Deposit:** Submitters of high bids must deposit the  $\frac{1}{5}$  bonus by using electronic funds transfer procedures, following the detailed instructions contained in the document "Instructions for Making EFT Bonus

Payments" included in the Final Notice of Sale 182 package. All payments must be electronically deposited into an interest-bearing account in the U.S. Treasury (account specified in the EFT instructions) during the period the bids are being considered. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States.

**Please Note:** Certain bid submitters (i.e., those that do NOT currently own or operate an OCS mineral lease OR those that have ever defaulted on a  $\frac{1}{5}$  bonus payment (EFT or otherwise)) are required to guarantee (secure) their  $\frac{1}{5}$  bonus payment. For those who must secure the EFT  $\frac{1}{5}$  bonus payment, one of the following options may be used: (1) Provide a third-party guaranty; (2) amend development bond coverage; (3) provide a letter of credit; or (4) provide a lump sum payment via EFT prior to the submission of bids. The EFT instructions specify the requirements for each option.

**Withdrawal of Blocks:** The United States reserves the right to withdraw any block from this sale prior to issuance of a written acceptance of a bid for the block.

**Acceptance, Rejection, or Return of Bids:** The United States reserves the right to reject any and all bids. In any case, no bid will be accepted, and no lease for any block will be awarded to any bidder, unless the bidder has complied with all requirements of this Notice, including the documents contained in the associated Final Notice of Sale 182 package and applicable regulations; the bid is the highest valid bid; and the amount of the bid has been determined to be adequate by the authorized officer. The Attorney General may also review the results of the lease sale prior to the acceptance of bids and issuance of leases. Any bid submitted which does not conform to the requirements of this Notice, the OCS Lands Act, as amended, and other applicable regulations may be returned to the person submitting that bid by the RD and will not be considered for acceptance. To ensure that the Government receives a fair return for the conveyance of lease rights for this sale, high bids will be evaluated in accordance with MMS bid adequacy procedures. A copy of the current procedures, "Modifications to the Bid Adequacy Procedures" (64 FR 37560 of July 12, 1999), can be obtained from the MMS Gulf of Mexico Region's Public Information Unit via the Internet.

**Successful Bidders:** As required by MMS, each company that has been awarded a lease must execute all copies of the lease (Form MMS-2005 (March 1986) as amended), pay by EFT the balance of the cash bonus bid along

with the first year's annual rental for each lease issued in accordance with the requirements of 30 CFR 218.155, and satisfy the bonding requirements of 30 CFR part 256, subpart I, as amended. Each bidder in a successful high bid must have on file, in the MMS Gulf of Mexico Region's Adjudication Unit, a currently valid certification (Debarment Certification Form) certifying that the bidder is not excluded from participation in primary covered transactions under Federal nonprocurement programs and activities. A certification previously provided to that office remains currently valid until new or revised information applicable to that certification becomes available. In the event of new or revised applicable information, the MMS will require a subsequent certification before lease issuance can occur. Persons submitting such certifications should review the requirements of 43 CFR, part 12, subpart D. A copy of the Debarment Certification Form is contained in the Final Notice of Sale 182 package.

**Affirmative Action:** The MMS requests that the certification required by 41 CFR 60-1.7(b) and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967, on the Compliance Report Certification Form, Form MMS-2033 (June 1985), and the Affirmative Action Representation Form, Form MMS-2032 (June 1985), be on file in the MMS Gulf of Mexico Region's Adjudication Unit prior to bidding. In any event, these forms are required to be on file in the MMS Gulf of Mexico Region's Adjudication Unit prior to execution of any lease contract. Bidders must also comply with the requirements of 41 CFR part 60.

**Information to Lessees:** The Final Notice of Sale 182 package contains a document titled "Information to Lessees." These Information to Lessees items provide information on various matters of interest to potential bidders.

#### Notice of Bidding Systems

Section 8(a)(8) (43 U.S.C. 1337(a)(8)) of the OCS Lands Act, as amended, requires that at least 30 days before any lease sale, a Notice be submitted to Congress and published in the **Federal Register**. This Notice of Bidding Systems is for Sale 182, Central Gulf of Mexico, scheduled to be held in March 2002.

In Sale 182, unleased blocks and partial blocks are being offered under a bidding system that uses a cash bonus and fixed royalty rates of 16 $\frac{2}{3}$  percent for blocks in water depths of less than 400 meters and 12 $\frac{1}{2}$  percent in water

depths of 400 meters or deeper, except during periods of royalty suspension.

This bidding system is authorized under 30 CFR 260.110(a)(7), which allows use of a cash bonus bid with a royalty rate of not less than 12 $\frac{1}{2}$  percent and with suspension of royalties for a period, volume, or value of production, and an annual rental.

Analysis performed by the MMS indicates that use of this system with the royalty suspension volumes and price thresholds specified in the Final Notice of Sale provides an incentive for development of this area while ensuring that a fair sharing of revenues will result if major discoveries are made and produced.

Specific provisions for Sale 182 are contained in the document "Royalty Suspension Provisions, Sale 182," and a map titled "Lease Terms and Economic Conditions, Sale 182, Final" depicts blocks and applicable royalty suspension volumes. Both documents are included in the Final Notice of Sale 182 package.

The MMS expects to use these same leasing systems in OCS lease sales in the Central and Western Gulf of Mexico in the future. For these sales, the specific blocks offered under each system will be shown on the sale's "Lease Terms and Economic Conditions" map. The MMS will publish a new notice of leasing systems for Central and Western Gulf of Mexico sales for any sales in which different systems are used.

Dated: February 11, 2002.

**Lucy Querques Denett,**

*Acting Director, Minerals Management Service.*

[FR Doc. 02-3818 Filed 2-14-02; 8:45 am]

**BILLING CODE 4310-MR-P**

## INTERNATIONAL TRADE COMMISSION

### Sanction for Breach of Administrative Protective Order

**AGENCY:** International Trade Commission.

**ACTION:** Sanction for breaches of Commission administrative protective order.

**SUMMARY:** Notice is hereby given of the sanction imposed by the Commission for the breach of the administrative protective order ("APO") issued in Certain Plasma Display Panels and Products Containing Same, Inv. No. 337-TA-445. The Commission determined to adopt the recommendation of the presiding administrative law judge (ALJ) that the firm of Morrison & Foerster be

publically reprimanded for institutional problems at the firm in its handling of confidential business information obtained under administrative protective orders (APOs).

**FOR FURTHER INFORMATION CONTACT:** Jean H. Jackson, Esq., Office of the General Counsel, U.S. International Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone 202-205-3104. Hearing impaired individuals are advised that information on this matter can be obtained by contacting the Commission's TDD terminal at 202-205-1810. General information concerning the Commission can also be obtained by accessing its Internet server (<http://www.usitc.gov>).

**SUPPLEMENTARY INFORMATION:** The Commission instituted this investigation on January 22, 2001, based on a complaint filed by the Board of Trustees of the University of Illinois of Urbana, IL, and Competitive Technologies Inc. of Fairfield, CT. The respondents named in the investigation were Fujitsu Ltd., Fujitsu General Ltd., Fujitsu General America Corp., Fujitsu Microelectronic, Inc., and Fujitsu Hitachi Plasma Display Ltd. (collectively, "Fujitsu"). Complainants alleged that Fujitsu violated section 337 of the Tariff Act of 1930 by importing into the United States, selling for importation, and/or selling within the United States after importation certain plasma display panels and products containing same that infringe certain claims of U.S. Letters Patent Nos. 4,866,349 and 5,081,400. 66 FR 6668 (Jan. 22, 2001). The Commission terminated the investigation based on the withdrawal of the complaint on July 31, 2001. 66 FR 40722. (Aug. 3, 2001).

On May 8, 2001, the presiding ALJ issued Order No. 15 imposing sanctions on Fujitsu and its attorneys for breaching the APO issued in the investigation. She also recommended that the Commission publicly reprimand the law firm that represented Fujitsu, Morrison & Forester, LLP. The Commission has adopted the ALJ's recommendation.

Attorneys at Morrison & Forester unintentionally disseminated sensitive confidential business information (CBI) belonging to complainants to seven employees of respondent Fujitsu. One of those employees actually read the CBI and further disseminated the CBI to his supervisor. The latter two employees are employed in positions in which they could use the CBI to complainants' detriment. The ALJ found that the disclosure stemmed in part from institutional problems with Morrison & Foresters' handling of CBI, as evidenced