

filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

k. Description of Transfer: Potosi Generating Station, Inc. (Transferor) was dissolved in December 1998 and no longer exists. Willow Creek Hydro, LLC seeks Commission approval to transfer the license for the Potosi Project from Potosi Generating Station, Inc. to Willow Creek Hydro, LLC.

l. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative

of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01-12-000 et al.]

#### Notice of Technical Conference

February 5, 2002.

In the matter of: RT01-2-001, RT01-2-002, RT01-2-003, RT01-10-000, RT01-15-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-86-001, RT01-86-002, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-95-001, RT01-95-002, RT01-98-000, RT01-99-000, RT01-99-001, RT01-99-002, RT01-99-003, RT01-100-000, RT02-1-000, EL02-9-000; RT01-2-001, RT01-2-002, RT01-2-003, RT01-10-000, RT01-15-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-86-001, RT01-86-002, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-95-001, RT01-95-002, RT01-98-000, RT01-99-000, RT01-99-001, RT01-99-002, RT01-99-003, RT01-100-000, RT02-1-000, RT02-9-000; PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Southwest Power Pool, Inc., Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric

Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Transmission Organizations, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company, WestConnect RTO, LLC, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Transmission Organizations, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico,

Tucson Electric Power Company,  
WestConnect RTO, LLC.

Take notice that a technical conference will be held on February 19, 2002, to discuss the allocation of regional transmission organization (RTO) characteristics and functions between separate organizations within an RTO region.<sup>1</sup> Participants also may address the allocation of responsibility for performing other wholesale market functions (e.g. administration of a balancing market and security coordination) at the conference.<sup>2</sup> Members of the Commission may attend and participate in the discussions. All interested persons may attend.

The conference will be held from approximately 9:00 a.m. to 5:00 p.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, in the Commission Meeting Room on the second floor. The Commission is inviting selected panelists on these topics to participate in this conference; it is not at this time entertaining requests to make presentations. There will be an opportunity for non-panelists to submit comments in the above dockets.

The Capitol Connection broadcasts all open and special Commission meetings held at the Commission's headquarters live over the Internet, as well as via telephone. For a fee, you can receive these meetings in your office, at home, or anywhere in the world. To find out more about the Capitol Connection's live Internet, phone bridge, or satellite coverage, contact David Reininger or Julia Morelli at (703) 993-3100, or visit [www.capitolconnection.gmu.edu](http://www.capitolconnection.gmu.edu). The Capitol Connection also offers FERC open meetings through its Washington, DC-area television service.

Those interested in obtaining transcripts of the conference will need to contact Ace Federal Reporters at (202) 347-3700 or (800) 336-6646.

Further details about the agenda and organization of the conference, the panelists and submission of comments

will be specified in a subsequent notice. Other questions about the conference program should be directed to: Diane Bernier, Federal Energy Regulatory Commission, Office of Markets, Tariffs and Rates, 888 First Street, NE, Washington, DC 20426, (202) 219-2886.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-3334 Filed 2-11-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP02-1-000]**

#### Southern Natural Gas Company; Notice of Site Visit

February 6, 2002.

On February 11, 12, 13, and 14, 2002, the staff of the Office of Energy Projects (OEP) will conduct a pre-certification site visit of Southern Natural Gas Company's (Southern) South System Expansion II Project in St. Tammany Parish, Louisiana; Clarke, Lauderdale, and Jefferson David Counties, Mississippi; Sumter, Marengo, Hale, Perry, Autauga, Elmore, Tallapoosa, and Lee Counties, Alabama; and Harris, Talbot, Monroe, Bibb, Jones, Baldwin, Washington, Jefferson, Richmond, Upson, Effingham, and Chatham Counties, Georgia. The project area will be inspected by automobile and on foot, as appropriate. Representatives of Southern will accompany the OEP staff.

All interested parties may attend. Those planning to attend must provide their own transportation. For additional information, contact the Commission's Office of External Affairs at (202) 208-1088.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-3325 Filed 2-11-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. RP01-245-000 and RP01-253-000]**

#### Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference

February 6, 2002.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00

am on Wednesday, February 13, 2002 at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Bill Collins at (202) 208-0248 or Irene Szopo at (202) 208-1602.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 02-3332 Filed 2-11-02; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. RM98-1-000]**

#### Regulations Governing Off-the-Record Communications; Public Notice

February 6, 2002.

This constitutes notice, in accordance with 18 CFR 385.2201(h), of the receipt of exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or a prohibited off-the-record communication relevant to the merits of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary. In addition, on November 9, 2001, the Commission issued an Order, 97 FERC ¶ 61,182, Announcing the Establishment of State-Federal Regional Panels to Address RTO Issues, Modifying the Application of Rule 2201 in the Captioned Dockets, and Clarifying Order No. 607, wherein the Commission declared that it would treat, as exempt, State-Federal regional panel discussions between the Commission staff and state agencies which are parties to certain proceedings listed below. The order requires that the meetings of the panels be transcribed and placed in the decisional record. The order reiterated the standard requirement that the OSEC publish notice of the exempt communications and noted that the parties then have an opportunity to

<sup>1</sup> The RTO characteristics are: (1) Independence; (2) scope and regional configuration; (3) operational authority; and (4) short-term reliability. RTO functions include: (1) tariff administration and design; (2) congestion management; (3) parallel path flow; (4) ancillary services; (5) OASIS, total transmission capacity and available transmission capacity; (6) market monitoring; (7) planning and expansion; and (8) interregional coordination. See Regional Transmission Organizations, Order No. 2000, FERC Stats. And Regs. 31,089 (1999), *order on reh'g*, Order No. 2000-A, FERC Stats. And Regs. 31,092 (2000), *aff'd*, Public Utility District No. 1 of Snohomish County, Washington v. FERC, 272 F.3d 607 (D.C. Cir. 2001).

<sup>2</sup> See Order Providing Guidance on Continued Processing of RTO Filings, 97 FERC ¶ 61,146 at 61,633 (2001).