

The form also may be found at the website above.

*Estimate of Burden:* 15 minutes.

*Respondents:* Individuals.

*Estimated Number of Responses:* 50.

*Estimated Total Annual Burden on Respondents:* 12.5 hours, based on 15 minutes per respondent.

*Frequency of Responses:* On occasion.

Dated: August 29, 2002.

**Suzanne H. Plimpton,**

*Reports Clearance Officer, National Science Foundation.*

[FR Doc. 02-22591 Filed 9-4-02; 8:45 am]

**BILLING CODE 7555-01-M**

## NEIGHBORHOOD REINVESTMENT CORPORATION

### Regular Board of Directors Meeting

*Time & Date:* 2 p.m. Tuesday, September 10, 2002.

*Place:* Neighborhood Reinvestment Corporation, 1325 G Street, NW., Suite 800, Washington, DC 20005.

*Status:* Open.

*Contact Person for More Information:* Jeffrey T. Bryson, General Counsel/Secretary, 202-220-2372.

*Agenda:*

I. Call to Order

II. Approval of Minutes: May 20, 2002, Annual Meeting

IX. Personnel Committee Report 7/11/02

X. Audit Committee Report 7/11/02

XI. Budget Committee Report 7/20/02

XII. Treasurer's Report

XIII. Executive Director's Report

VII-A. Campaign for Homeownership Update

XIV. Adjournment

**Jeffrey T. Bryson,**

*General Counsel/Secretary.*

[FR Doc. 02-22662 Filed 8-30-02; 4:11 pm]

**BILLING CODE 7570-01-M**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-269, 50-270, and 50-287]

### Duke Energy Corp.; Oconee Nuclear Station, Units 1, 2, and 3; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of amendments to Renewed Facility Operating License Nos. DPR-38, DPR-47, and DPR-55, issued to Duke Energy Corporation (the licensee), for operation of Oconee Nuclear Station, Units 1, 2, and 3, located in Seneca, South Carolina. Therefore, as required

by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

### Environmental Assessment

#### Identification of the Proposed Action

The proposed action is administrative in nature and would incorporate several editorial changes in the Technical Specifications.

The proposed action is in accordance with the licensee's application dated July 11, 2002.

#### The Need for the Proposed Action

The proposed action corrects several errors in the Technical Specifications.

#### Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes that there are no environmental impacts.

The proposed action will not significantly increase the probability or consequences of accidents, no changes are being made in the types of effluents that may be released off site, and there is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect nonradiological plant effluents and has no other environmental impact. Therefore, there are no significant nonradiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

#### Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

#### Alternative Use of Resources

The action does not involve the use of any different resource than those previously considered in the Final Environmental Statement for the Oconee Nuclear Station, Units 1, 2, and 3 dated March 1972 and the Final Supplemental Environmental Impact

Statement (NUREG-1437, Supplement 2), dated December 9, 1999.

### Agencies and Persons Consulted

On August 7, 2002, the staff consulted with the South Carolina State official, Mr. Henry Porter of the Division of Waste Management, regarding the environmental impact of the proposed action. The State official had no comments.

### Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated July 11, 2002. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to [pdrc@nrc.gov](mailto:pdrc@nrc.gov).

Dated at Rockville, Maryland, this 29th day of August 2002.

For the Nuclear Regulatory Commission.

**Leonard N. Olshan,**

*Project Manager, Section 1, Project Directorate II-1, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.*

[FR Doc. 02-22597 Filed 9-4-02; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-254]

### Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Unit 1; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption from certain requirements of 10 CFR 50.55a(g)(4)(ii) for Facility Operating License No. DPR-29, issued to Exelon Generation

Company, LLC (the licensee), for operation of the Quad Cities Nuclear Power Station, Unit 1, located in Rock Island County, Illinois. Therefore, as required by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

### Environmental Assessment

#### Identification of the Proposed Action

The proposed action would grant a schedular extension for Quad Cities Nuclear Power Station (Quad Cities), Unit 1, from implementation of inservice examinations of the reactor pressure vessel (RPV) nozzle-to-vessel welds and nozzle inside radius sections, per American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (Code), Section XI, Table IWB-2500, Examination Category B-D, Item Nos. B3.90 and B3.100, by the end of the current 120-month inspection interval, as required by 10 CFR 50.55a, "Codes and standards," paragraph (g)(4)(ii). The current interval ends on February 17, 2003 for Quad Cities Unit 1. This schedular exemption requests an extension for the performance of the third interval inspections until the completion of the Unit 1 refueling outage in January 2005.

The proposed action is in accordance with the licensee's application dated July 10, 2002.

#### The Need for the Proposed Action

The proposed action is needed to prevent unnecessary radiation worker exposure. Quad Cities Unit 1 was not specifically designed or constructed to permit easy access to the RPV nozzle-to-vessel welds and nozzle inside radius sections for inservice inspection, from the inside or outside surface. The task to access a nozzle for inservice examination employs several work groups and a significant number of man-hours with the attendant large radiation exposure accumulation. The estimated radiation dose avoided by exempting the nine nozzles until the fourth inspection interval is a minimum of 60 man-rem.

The licensee wishes to extend the inspection schedule in order to reduce unnecessary radiation exposure. Such an extension requires an exemption because 10 CFR 50.55a(g)(4)(ii) requires inservice examinations of the RPV nozzle-to-vessel welds and nozzle inside radius sections, per the ASME Code, Section XI, Table IWB-2500, Examination Category B-D, Item Nos. B3.90 and B3.100, by the end of the current 120-month inspection interval.

#### Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes that there are no significant adverse environmental impacts associated with the proposed action.

The proposed action will not significantly increase the probability or consequences of accidents, no changes are being made in the types of effluents that may be released off site, and there is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect nonradiological plant effluents and has no other environmental impact. Therefore, there are no significant nonradiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

#### Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (i.e., the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

#### Alternative Use of Resources

The action does not involve the use of any different resource than those previously considered in the Final Environmental Statement for the Quad Cities Nuclear Power Station, Units 1 and 2, dated September 1972.

#### Agencies and Persons Consulted

On July 25, 2002, the staff consulted with the Illinois State official, Mr. F. Niziolek of the Department of Nuclear Safety, regarding the environmental impact of the proposed action. The State official had no comments.

#### Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated July 10, 2002. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by e-mail to [pdr@nrc.gov](mailto:pdr@nrc.gov).

Dated at Rockville, Maryland, this 27th day of August 2002.

For the Nuclear Regulatory Commission.

**Anthony J. Mendiola,**

Chief, Section 2, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 02-22598 Filed 9-4-02; 8:45 am]

BILLING CODE 7590-01-P

## SECURITIES AND EXCHANGE COMMISSION

### Proposed Collection; Comment Request

*Upon Written Request, Copies Available From:* Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

*Extension:* Rule 20a-1 SEC File No. 270-132 OMB Control No. 3235-0158.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

The title of the collection of information is "Rule 20a-1 under the Investment Company Act of 1940, Solicitation of Proxies, Consents and Authorizations." Rule 20a-1(a) requires that the solicitation of a proxy, consent or authorization with respect to a security issued by a registered fund be in compliance with Regulation 14A (17 CFR 240.14a-1 to 14a-104), Schedule 14A (17 CFR 240.14a-101), and all other rules and regulations adopted under section 14(a) of the Securities Exchange