must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper (see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.fed.us/efi/doorbell.htm*). Applicant's designated contact person is Kevin Rehm at 713–215–2694.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–16605 Filed 7–1–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02–134–000]

Duke Energy Moapa, LLC; Notice of Amended and Restated Application for Commission Determination of Exempt Wholesale Generator Status

June 21, 2002.

Take notice that on June 19, 2002, Duke Energy Moapa, LLC (Duke Moapa) filed an amended and restated application with the Federal Energy Regulatory Commission (the Commission) for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Duke Moapa states it is a Delaware limited liability company that will be engaged directly and exclusively in the business of operating all or part of one or more eligible facilities to be located in Clark County, Nevada. The eligible facilities will consist of an approximately 1,200 MW natural gas-fired, combined cycle electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 12, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–16562 Filed 7–01–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–782–003]

Florida Power & Light Company; Notice of Filing

June 25, 2002.

Take notice that on June 21, 2002, Florida Power & Light Company submitted a compliance filing of the May 21, 2002 Letter Order issued by the Federal Energy Regulatory Commission in the above-referenced proceeding.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 12, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–16551 Filed 7–01–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–189–000]

Fresno Cogeneration Partners, L.P.; Notice of Filing

June 21, 2002.

Take notice that on June 19, 2002, Fresno Cogeneration Partners, L.P. (Fresno) designates the long-term service agreement entitled Master Power Purchase & Sales Agreement, dated August 3, 2001 (Service Agreement No. 1) between Fresno and the California Department of Water Resources for the sale of power filed in the above referenced docket on October 30, 2001 as Fresno Cogeneration Partners, L.P. Service Agreement No. 1 under FERC Electric Tariff, Original Volume No. 1, Original Sheet No. 1.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link.

Comment Date: July 10, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–16565 Filed 7–01–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP02–374–000, CP02–376–000, CP02–377–000, and CP02–378–000]

Hackberry LNG Terminal, L.L.C.; Notice of Application

June 26, 2002.

Take notice that on May 30, 2002; [as revised on June 24, 2002], Hackberry LNG Terminal, L.L.C. (Hackberry LNG), 1000 Louisiana, Suite 5800, Houston, Texas 77002, filed an application seeking authorization to site, construct and operate a liquefied natural gas (LNG) terminal located at Hackberry, Louisiana, and a new 35 mile natural gas pipeline in Cameron, Calcasieu, and Beauregard Parishes, Louisiana. The purpose of the LNG terminal is to provide open access LNG tanker services to shippers importing LNG. Hackberry LNG is requesting authorization to offer open access terminalling services at market-based rates; open access transportation service on the proposed pipeline will be separately charged, and calculated on a cost-of-service basis.

The application is on file with the Commission and open to public inspection. This filing may be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket # '' and follow the instructions (please call (202) 208–2222 for assistance). Any initial questions regarding the application should be directed to Sarah Tomalty, Dynegy Inc., 1500 K Street, NW., Suite 400, Washington DC 20005, Phone: (202) 216–1123.

Hackberry LNG made the request to site, construct and operate the LNG terminal pursuant to section 3(a) of the Natural Gas Act and part 153 of the Commission's regulations (Docket No. CP02–378–000); and section 7(c) of the NGA and part 157, subpart A of the Commission's Regulations (Docket No.CP02–374–000). Hackberry LNG also requests approval of the Hackberry LNG terminal as the place of entry for the imported LNG supplies under section 3(a) of the Natural Gas Act and part 153 of the Commission's regulations (Docket No.CP02–378–000). Hackberry LNG also requested authorization in Docket No.CP02–376–000 to provide the LNG terminalling services on a firm and interruptible basis pursuant to Section 7(c) of the NGA and Part 284 of the Commission's Regulations. In addition, Hackberry LNG seeks authorization, pursuant to section 7(c) of the NGA and part 157, subpart A of the Commission's Regulations, to construct and operate a 35 mile pipeline and related facilities to transport natural gas on an open access basis under Part 284. Finally, in Docket No. CP02–377–000, Hackberry LNG requests a blanket certificate under section 7(c) of the NGA and part 157, subpart F of the Commission's regulations to perform routine activities in connection with the future construction, operation and maintenance of the proposed 35 mile pipeline.

Hackberry LNG says that following the conclusion of an 85-day open season, it executed a binding precedent agreement with Dynegy Marketing and Trade (Dynegy Marketing) for all of the available firm LNG terminalling capacity. The total available delivery capacity offered by Hackberry LNG in its open season was 1,500,000 Dth per day, and Dynegy Marketing was awarded the entire available delivery quantity because Dynegy Marketing submitted the highest net present value bid. Hackberry LNG says that Dynegy Marketing will contract for and pay a monthly reservation fee based upon its Maximum Daily Delivery Quantity (MDDQ) of 1,500,000 Dth per day. Hackberry LNG says that shippers are allocated LNG storage capacity based on fixed ratio of storage capacity to contracted MDDQ. The LNG storage capacity is proposed to be 1,006,000 barrels or 10.4 Bcf.

Hackberry LNG proposes to offer open-access, non-discriminatory LNG terminalling services, which would include the receipt of imported LNG from ocean-going tankers, and the storage and vaporization of the LNG. Hackberry LNG will also provide pipeline transportation of vaporized LNG from the tailgate of the LNG terminal to the pipeline grid through a proposed pipeline. Dynegy Marketing will be allocated 1,500,000 Dth per day of transportation capacity in the new pipeline. The new 35 mile pipeline is proposed to be interconnected with the facilities of Transcontinental Gas Pipe Line and will cross several other pipelines which could become interconnected.

In order to provide the LNG terminalling and pipeline transportation services, Hackberry LNG requests Commission authorization to construct, install, and operate the following facilities :

—An LNG unloading slip with two berths, each equipped with three liquid unloading arms and one vapor return/delivery arm;
—Three LNG storage tanks each with a usable volume of 160,000 cubic meters (1,006,000 barrels);
—Nine in-tank pumps, each sized for 250,000 Mcf/d;
—Ten second stage pumps, each sized for 188,000 Mcf/d;
—Twelve submerged combustion vaporizers, each sized at 150,000 Mcf/d;
—A boil-off gas compressor and condensing system;
—An LNG circulation system to maintain the facilities at the appropriate temperature when LNG tankers are not being unloaded;
—An natural gas liquids recovery unit;
—Utilities, buildings and service facilities; and
—A 35.4-mile, 36-inch-diameter natural gas send out pipeline.

Hackberry LNG's filing includes a *pro forma* copy of the FERC Gas Tariff under which Hackberry LNG proposes to provide firm and interruptible LNG terminalling services on an open access basis under Rate Schedules LNG–1 and LNG–2, and firm and interruptible transportation services under Rate Schedules FTS and ITS. Hackberry LNG has requested waiver of certain nomination/confirmation/scheduling provisions contained in the GISB/NAESB standards due to the unique nature of scheduling receipt if ocean-going LNG tankers.

Hackberry LNG has requested approval of market based rates for its LNG terminalling services and has requested waiver of the requirements to disclose the capital and operating costs of the LNG terminal. To support its request for market based rates, Hackberry LNG has proved a study in Exhibit Z of its application which concludes that Hackberry LNG meets the criteria for market based rates set forth in Commission's 1996 Policy Statement on this topic. However, Hackberry LNG has estimated the capital cost of the new 35 mile pipeline to be about $ 74.5 million and an annual cost-of-service for the new pipeline to be $ 12.7 million. The proposed firm transportation reservation rate for the new pipeline is $ 0.7087.

Hackberry LNG requests that the Commission issue a preliminary determination on all non-environmental matters, including Hackberry LNG's request for market-based rate authority for the pricing of terminalling services