

Comment Date: January 31, 2002.

11. PPL Electric Utilities Corporation

[Docket No. ER02-750-000]

Take notice that on January 10, 2002, PPL Electric Utilities Corporation filed a notice of termination of the Power Supply Agreement between it and Citizens' Electric Company of Lewisburg designated as Service Agreement No. 76 under FERC Electric Tariff, First Revised Volume No. 5.

PPL Electric Utilities Corporation requests a January 31, 2002 termination date for the Agreement.

PPL Electric Utilities Corporation has served a copy of the notice of termination on Citizens' Electric Company of Lewisburg.

Comment Date: January 31, 2002.

12. Mid-Continent Area Power Pool

[Docket No. ER02-751-000]

Take notice that on January 10, 2002, the Mid-Continent Area Power Pool (MAPP), on behalf of its public utility members, tendered for filing Firm and Non-Firm Point-To-Point service agreements under MAPP Schedule F with Entergy-Koch Trading, LP to reflect a corporate name change from Axia Energy, LP to Entergy-Koch Trading, LP.

Comment Date: January 31, 2002.

13. P Chrisman Iribe, Thomas B. King, John R. Cooper, John C. Barpoulis, David N. Bassett, Mark V. Carney, F. Joseph Feyder, J.W. Maitland Horner, William E. Quinn, Sanford L. Hartman, Nancy A. Manning, J. Tracy Mey, Dena Chapin Nolte, Thomas E. Legro, Morris Meltzer, Suzanne Rich, Kent L. Ficket

[Docket Nos. ID-3131-011, ID-3616-001, ID-3132-010, ID-3447-002, ID-3134-008, ID-3429-005, ID-3448-004, ID-3276-004, ID-3449-004, ID-3275-005, ID-3425-005, ID-3619-001, ID-3618-001, ID-3689-000, ID-3690-000, ID-3278-003, and ID-3691-000]

Take notice that on December 27, 2001, the above named individuals filed with the Federal Energy Regulatory Commission (Commission) an application for authority to hold interlocking positions in Mountain View Power, LLC; Mountain View Power II, LLC; Attala Generating Company, LLC; and Plains End, LLC all with their principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814.

Comment Date: February 7, 2002.

14. American Transmission Company LLC

[Docket No. ER02-752-000]

Take notice that on January 10, 2002, American Transmission Company LLC (ATCLLC) tendered for filing Firm and

Non-Firm Point-to-Point Service Agreements for Midwest Power LLC.

ATCLLC requests an effective date of January 14, 2002.

Comment Date: January 31, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1429 Filed 1-17-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2517-012]

Allegheny Energy Supply Company, LLC; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

January 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2517-012.

c. *Date Filed:* December 17, 2001.

d. *Applicant:* Allegheny Energy Supply Company, LLC.

e. *Name of Project:* Dam No. 5 Hydro Station.

f. *Location:* On the Potomac River, near the Town of Hedgesville, in Berkeley County, West Virginia. The project dam and reservoir are owned by the United States and operated by the National Park Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Charles L. Simons, Allegheny Energy Supply Company, LLC, 4350 Northern Pike, Monroeville, PA 15146, (412) 858-1675.

i. *FERC Contact:* Peter Leitzke, (202) 219-2803 or peter.leitzke@ferc.fed.us.

j. *Deadline for filing additional study requests:* February 15, 2002.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Dam No. 5 Hydro Station Project consists of: (1) A 100-foot-long, 80-foot-wide headrace; (2) a brick and concrete powerhouse containing two generating units with a total installed capacity of 1,210 kilowatts; (3) a 250-foot-long, 90-foot-wide tailrace; (4) a substation; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 5,945 megawatt-hours. All generated power is sold to Allegheny Power for use in the existing electric grid system serving West Virginia and Maryland.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the Maryland State Historic Preservation Officer and the West Virginia State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of NEPA Scoping

Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-1293 Filed 1-17-02; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6625-7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated May 18, 2001 (66 FR 27647).

Draft EISs ERP No. D-AFS-J65354-MT Rating EC2 Game Range Project, Ecosystem Health and Productivity Improvements, Fuel Loading Reduction and Game Winter Range Condition Improvements and Maintenance, Lolo National Forest, Plain/Thompson Falls Ranger District, Thompson River to Squaw Creek, Thompson Falls, MT.

Summary: EPA expressed environmental concerns regarding the need for improved discussion of how environmental commitments are provided for during implementation under the stewardship contracting program. EPA also believes additional information should be provided to: support stated minimal watershed impacts; the identification of Alternative 2 as the environmentally preferred alternative; and describe fuel loads and wildfire risks within the Ashley Creek watershed and Thompson Fall's public water supply watershed.

ERP No. D-FHW-G40167-LA Rating LO

Louisiana 1 Improvements Project, Golden Meadow to Port Fourchon Highway Construction, Funding, US Army COE Section 10 and 404, NPDES and Coast Guard Bridge Permits Issuance, Lafouche Parish, LA.

Summary: EPA has a lack of objections to the selection of the preferred alternative. However to strengthen the NEPA document, EPA suggests that additional information on secondary development and potential wetland losses be discussed in the FEIS.

ERP No. DS-AFS-K65307-CA

Rating EC2 Herger-Feinstein Quincy Library Group Forest Act Pilot Project, Proposal to Analyze Options for Maintaining Defensible Fuel Profile Zones (DFPZs), Lassen, Plumas and Tahoe National Forests, Shasta, Lassen, Tehama, Yuba, Plumas and Battle Counties, CA.

Summary: EPA expressed environmental concerns regarding the limited scope of the analysis, and continuing concerns regarding water quality, habitat fragmentation and noxious weed proliferation associated with the construction of defensible fuel profile zones (DFPZs). EPA suggested a broader scope for the analysis and document formatting changes.

ERP No. D1-AFS-L65120-OR

Rating EC2 Lemolo Watershed Projects, Objectives for Management of Areas 5 and 10 and Matrix Lands, Umpqua National Forest, Diamond Lake Ranger District, Douglas County, OR.

Summary: EPA expressed environmental concerns related to listed species, silvicultural practices, logging

roads and access issues, and interagency coordination. EPA requested that the Purpose and Need statement be consistent with the North West Forest Plan.

Final EISs

ERP No. F-FAA-E51047-NC

Piedmont Triad International Airport, Construction and Operation, Runway 5L/23R and New Overnight Express Air Cargo Sorting and Distribution Facility and Associated Developments, Funding, NPDES and US Army COE Section 404 Permit Issuance, City of Greensboro, Guilford County, NC.

Summary: EPA continues to express environmental concern regarding noise mitigation measures. EPA recommended that the FAA extend its proposed residential land acquisitions to include those homes which would be located in the DNL 65 dBA contour and would experience a DNL 1.5 dBA or greater increase.

ERP No. F-FHW-G40146-NM

New Mexico Highway 126 (NM-126)/Cuba-La Cueva Road (also Known as Forest Highway 12 (FH-12)) Improvement, southeast of Fenton Lake to east of Cuba at Senorito Divide, Sandoval and Rio Arriba Counties, NM.

Summary: EPA has no further comments to offer on the Final EIS or the selected alternative.

ERP No. F-FHW-H40397-MO

Interstate 70 Corridor Improvements, Kansas City to St. Louis, Funding, US Army COE Section 404 and 10 and US Coast Guard Section 9 Permits Issuance, several counties, MO.

Summary: No formal comment letter was sent to the preparing agency.

ERP No. FS-FTA-L40210-WA

Central Link Light Transit Project (Sound Transit) Construction and Operation, Additional Information concerning Consideration of the Tukwila Freeway Route Alternative, Funding and US Army COE Section 10 and 404 Permits Issuance, Cities of Seattle, Sea Tac and Tukwila, King County, WA.

Summary: EPA had a lack of objections to the FEIS.

Dated: January 15, 2002.

Joseph C. Montgomery,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 02-1343 Filed 1-17-02; 8:45 am]

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