

surcharge that both insulates existing shippers from fuel costs attributable to expansion compression, and at the same time, protects expansion shippers from fuel costs which do not reflect their actual share of such costs.

Take notice that a technical conference to discuss issues associated with the PG&E Transmission expansion project's fuel surcharge will be held on Tuesday, February 5, 2002, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Conference will continue through Wednesday, February 6, 2002, if necessary. Parties objecting to aspects of PG&E Transmission's filings should be prepared to discuss alternatives.

All interested parties and staff are permitted to attend.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-1228 Filed 1-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2030]

Portland General Electric Company Confederated Tribes of the Warm Springs Reservation of Oregon; Notice of Authorization for Continued Project Operation

January 11, 2002.

On December 16, 1999, Portland General Electric Company and on December 17, 1999, the Confederated Tribes of the Warm Springs Reservation of Oregon, joint licensees for the Pelton Round Butte Project No. 2030, filed competing applications for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. On June 29, 2001, they filed a joint application for a new or subsequent license. Project No. 2030 is located on the Deschutes River in Jefferson, Wasco, and Marion Counties, Oregon.

The license for Project No. 2030 was issued for a period ending December 31, 2001. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA.

If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2030 is issued to Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon for a period effective January 1, 2002, through December 31, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Portland General Electric Company and the Confederated Tribes of the Warm Springs Reservation of Oregon are authorized to continue operation of the Pelton Round Butte Project No. 2030 until such time as the Commission acts on their application for subsequent license.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-1231 Filed 1-16-02; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2887-000, ER01-2887-001]

South Point Energy Center, LLC; Notice of Issuance of Order

January 11, 2002.

South Point Energy Center, LLC (South Point), an affiliate of Calpine Energy Services, L.P., submitted for filing a proposed tariff under which South Point will make sales of various electric services at market-based rates, as well as, reassign transmission capacity and resell Firm Transmission Rights. South Point also requested waiver of various Commission regulations. In particular, South Point requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by South Point.

On December 3, 2001, pursuant to delegated authority, the Director, OMTR/Tariffs and Rates-West, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by South Point should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, South Point is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of South Point, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of South Point's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 18, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-1233 Filed 1-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-454-002, et al.]

West Penn Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 10, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. West Penn Power Company, Monongahela Power Company, The Potomac Edison Company, West Penn Power Company, dba Allegheny Power

[Docket No. ER02-454-002]

Take notice that on December 31, 2001, West Penn Power Company, Monongahela Power Company, and The Potomac Edison Company, all doing business as Allegheny Power, filed an unexecuted Network Integrated Transmission Service Agreement and an unexecuted Network Operating Agreement for service to Allegheny Electric Cooperative, Inc. Allegheny Power requests an effective date of January 1, 2002.

Comment Date: January 22, 2002.

2. Oildale Energy LLC

[Docket No. EG02-44-000]

Take notice that on December 6, 2001, Oildale Energy LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generators Status pursuant to part 365 of the Commission's regulations and section 32 of the Public Utility Holding Company Act of 1935, as amended.

Comment Date: January 17, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. TXU Tradinghouse Company LP

[Docket No. EG02-49-000]

Take notice that on January 7, 2002, TXU Tradinghouse Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. TXU DeCordova Company LP

[Docket No. EG02-50-000]

Take notice that on January 7, 2002, TXU DeCordova Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. TXU Mountain Creek Company LP

[Docket No. EG02-51-000]

Take notice that on January 7, 2002, TXU Mountain Creek Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. TXU Big Brown Company LP

[Docket No. EG02-52-000]

Take notice that on January 7, 2002, TXU Big Brown Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. TXU Handley Company LP

[Docket No. EG02-53-000]

Take notice that on January 7, 2002, TXU Handley Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status

pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. TXU Generation LP

[Docket No. EG02-54-000]

Take notice that on January 7, 2002, TXU Generation Company LP tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment of application for exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: January 31, 2002. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

9. Prairie Gen L.P.

[Docket No. EG02-64-000]

Take notice that on January 7, 2002, Prairie Gen L.P., 80 South 8th Street, Suite 4040, Minneapolis, Minnesota 55402, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The applicant is a limited partnership organized under the laws of the state of Minnesota.

The Facility consists of a gas-fired, simple-cycle turbine project located in St. Paul, Ramsey County, Minnesota (the Facility). The Facility will have a maximum net electrical capacity of 49MW. The point of delivery is the point at which the Facility interconnects with Xcel Energy's Highbridge substation.

The applicant will be engaged directly and exclusively in the business of owning an eligible facility and selling the electric energy from the Facility at wholesale.

Copies of the application have been served upon the Minnesota Public Utilities Commission, the "Affected State Commission," and the Securities and Exchange Commission.

Comment Date: January 31, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

10. American Electric Power Service Corporation

[Docket No. ER02-141-001]

Take notice that on January 7, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amendment to Filing in Docket ER02-141-000 to comply with FERC