

instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-397-002, and RP01-33-004]

#### Questar Pipeline Company; Notice of Compliance Filing

March 22, 2002.

Take notice that on March 18, 2002, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with an effective date of April 19, 2002.

Questar states that the filing is being made in compliance with the Commission's Order on Compliance with Order Nos. 637, 587-G and 587-L issued on February 14, 2002, (the February 14th order) in Docket Nos. RP00-397-000, RP01-33-000, -001 and -002.

The February 14th order approved, in part, Questar's pro forma tariff sheets filed July 17, 2000, and directed Questar to make further modifications. Questar tendered for filing, proposed actual tariff sheets that include the language approved in Questar's July 17, 2000, pro forma compliance filing as well as language that comports with the Commission's directives. These modifications are included in First Revised Volume No. 1 of Questar's FERC Gas Tariff to be effective April 19, 2002.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are

available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-7456 Filed 3-27-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-145-001]

#### Williston Basin Interstate Pipeline Company; Notice of Refund Report

March 22, 2002.

Take notice that on March 15, 2002, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with the Commission its Refund Report made pursuant to the Commission's Letter Order issued February 14, 2002 in Docket No. RP02-145-000.

Williston Basin states that on March 11, 2002, refunds associated with the final reconciliation of the gas supply realignment (GSR) amortization account as of January 31, 2002, were sent to applicable Rate Schedule FT-1 shippers. These refunds included interest through March 11, 2002, in accordance with Section 154.501 of the Commission's Regulations.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 29, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER02-1028-000]

#### Wrightsville Power Facility, L.L.C.; Notice of Issuance of Order

March 22, 2002.

Wrightsville Power Facility, LLC (Wrightsville Power) submitted for filing a rate schedule under which Wrightsville Power will engage in the sales of capacity, energy and ancillary services at market-based rates, and for the reassignment of transmission capacity. Wrightsville Power also requested waiver of various Commission regulations. In particular, Wrightsville Power requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Wrightsville Power.

On March 20, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Wrightsville Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Wrightsville Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Wrightsville Power, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Wrightsville Power's

issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 19, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 02-7449 Filed 3-27-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1261-004, et al.]

#### EE South Glens Falls, et al.; Electric Rate and Corporate Regulation Filings

March 22, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

##### 1. EE South Glens Falls

[Docket No. ER99-1261-004]

Take notice that on March 15, 2002, South Glens Falls Energy, LLC (South Glens Falls Energy) tendered a letter correcting its name as it appears in its March 11, 2002 triennial market power review. *Comment Date:* April 5, 2002.

##### 2. Duke Energy Washington, LLC

[Docket No. ER02-795-001]

Take notice that on March 15, 2002, Duke Energy Washington, LLC filed a notice of status change with the Federal Energy Regulatory Commission (Commission) in connection with the Commission's Order authorizing a change in upstream control of Engage Energy America LLC and Frederickson Power L.P. resulting from a transaction involving Duke Energy Corporation and Westcoast Energy Inc. (Engage Energy America, LLC, Frederickson Power L.P., Duke Energy Corp., 98 FERC ¶ 61,207 (2002)).

Copies of the filing were served upon all parties on the official service list

compiled by the Secretary of the Federal Energy Regulatory Commission in this proceeding. *Comment Date:* April 5, 2002.

##### 3. AES Ironwood, L.L.C.

[Docket Nos. ER02-872-001]

Take notice that on March 15, 2002, AES Ironwood, L.L.C. (AES Ironwood) resubmitted its long-term power sales agreement between AES Ironwood and Williams Energy Marketing & Trading Company (the Agreement) to fully comply with Order 614, 90 FERC ¶ 61,352. Confidential treatment of the Agreement, pursuant to 18 CFR 385.112 (2000), has been requested.

*Comment Date:* April 5, 2002.

##### 4. Vandolah Power Company, L.L.C.

[Docket No. ER02-1336-000]

Take notice that on March 19, 2002, Vandolah Power Company, L.L.C. (Vandolah Power), filed with the Federal Energy Regulatory Commission (Commission) an application for approval of its initial tariff (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to part 35 of the Commission's regulations.

Vandolah Power is a limited liability corporation formed under the laws of Delaware. Vandolah Power owns a 630-MW generating plant that is under construction in Hardee County, Florida.

*Comment Date:* April 9, 2002.

##### 5. PJM Interconnection, L.L.C.

[Docket No. ER02-1341-000]

Take notice that on March 20, 2002, PJM Interconnection, L.L.C. (PJM), tendered for filing with the Federal Energy Regulatory Commission (Commission) the following executed agreements: (i) an umbrella agreement for short-term firm point-to-point service with Dominion Energy Marketing, Inc. (Dominion); (ii) an umbrella agreement for non-firm point-to-point transmission service with Dominion; (iii) an umbrella agreement for short-term firm point-to-point transmissions service with RWE Trading Americas, Inc. (RWE Trading); (iv) an umbrella agreement for non-firm point-to-point transmission service with RWE Trading.

PJM requested a waiver of the Commission's notice regulations to permit effective date of February 22, 2002 for the agreements. Copies of this filing were served upon Dominion and RWE Trading, as well as the state utility regulatory commissions within the PJM control area.

*Comment Date:* April 10, 2002.

##### 6. State Line Energy, L.L.C. and Dominion State Line, Inc.

[Docket Nos. ER02-1342-000 and ER96-2869-003]

Take notice that on March 20, 2002, State Line Energy, L.L.C. (State Line Energy) filed with the Federal Energy Regulatory Commission (Commission) its Joint Application to Renew Market-Based Rate Authorization and Filing of Notice of Change in Status, First Revised Volume No. 1 and Service Agreement No. 1 of its Market-Based Rate Tariff pursuant to Section 205 of the Federal Power Act, to address a proposed upstream change in ownership.

State Line Energy owns and operates the approximately 515 MW, coal-fired State Line power generation facility in Hammond, Indiana. This filing is made necessary to reflect the proposed sale, by Mirant Americas Generation, LLC, an indirect subsidiary of Mirant Corporation, of one hundred percent (100%) of the issued and outstanding capital stock of Mirant State Line Ventures, Inc., which holds, through its direct and indirect subsidiaries, one hundred percent (100%) of the ownership interests in State Line Energy to Dominion State Line, Inc., an indirect subsidiary of Dominion Resources, Inc. *Comment Date:* April 10, 2002.

##### 7. Michigan Electric Transmission Company and Consumers Energy Company

[Docket No. ER02-1343-000]

Take notice that on March 19, 2002, Consumers Energy Company (Consumers) and Michigan Electric Transmission Company (METC) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Third Supplemental Notice of Succession and a Rate Schedule Filing for METC related to the transfer of transmission assets from Consumers to Michigan Transco. If acted on by the Commission as requested, the Third Supplemental Notice of Succession and related METC Rate Schedule would be effective April 1, 2001.

A full copy of the filing was served upon the Michigan Public Service Commission and The Detroit Edison Company, which is a party to each of the agreements here at issue.

*Comment Date:* April 9, 2002.

##### 8. Public Service Company of New Mexico

[Docket No. ER02-1344-000]

Take notice that on March 18, 2002, Public Service Company of New Mexico (PNM) submitted for filing with the