

385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before April 4, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7204 Filed 3-25-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-202-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

March 20, 2002.

Take notice that on March 18, 2002 Kinder Morgan Interstate Gas Transmission LLC (KMIGT) tendered for filing as part of its FERC Gas Tariff, the revised tariff sheets listed on Appendix A to the filing, to become effective May 1, 2002.

KMIGT states that it is making this housekeeping filing as an effort to clarify and correct various sections of KMIGT's FERC Gas Tariff.

KMIGT states that a copy of this filing has been served upon all of its customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7207 Filed 3-25-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1000-000]

TECO-PANDA Generating Company, L.P.; Notice of Issuance of Order

March 20, 2002.

TECO-PANDA Generating Company, L.P. (TECO-PANDA) submitted for filing a rate schedule under which TECO-PANDA will engage in the sales of capacity, energy and certain ancillary services at market-based rates. TECO-PANDA also requested waiver of various Commission regulations. In particular, TECO-PANDA requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by TECO-PANDA.

On March 15, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-East, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by TECO-PANDA should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, TECO-PANDA is authorized to issue securities and assume obligations or liabilities as

a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of TECO-PANDA, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of TECO-PANDA's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 15, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. 02-7202 Filed 3-25-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2413-002, et al.]

American Electric Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 20, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. American Electric Power Service Corporation

[Docket No. ER01-2413-002]

Take notice that on March 14, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amended Interconnection and Operation Agreement between Indiana Michigan Power Company and Sugar Creek Energy, L.L.C. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the

Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of May 12, 2002.

A copy of the filing was served upon the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

Comment Date: April 4, 2002.

2. International Transmission Company

[Docket No. ER02-974-001]

Take notice that on March 14, 2002, International Transmission Company (International Transmission) tendered for filing an amendment to the filing of several service agreements for the provision of non-discriminatory transmission service executed under the joint access transmission tariff between International Transmission and Michigan Electric Transmission Company. The amendment revises the February 6 Filing to include the required Order No. 614 designations for the Service Agreements.

Comment Date: April 4, 2002.

3. Duke Energy Corporation

[Docket No. ER02-994-001]

Take notice that on March 15, 2002, Duke Energy Corporation submitted an amendment to its filing in the above-captioned docket. The March 15, 2002 amended filing supercedes the original February 8, 2002 filing. All interventions, protests and comments regarding both filings should be filed by the date indicated below.

Comment Date: April 5, 2002.

4. Keyspan-Ravenswood, Inc.

[Docket No. ER02-1085-001]

Take notice that on March 7, 2002, Keyspan-Ravenswood, Inc. (Ravenswood) filed an amendment to its February 25, 2002 informational letter filed with the Commission, pursuant to section 35.15" of the Commission's rules. The amendment withdraws Ravenswood's notification of cancellation of the Transition Capacity Agreement between Ravenswood and The Consolidated Edison Co of New York, Inc. (Con Edison) accepted in Docket No. ER99-2376-000 and designated by the Commission as Ravenswood's Rate Schedule FERC No. 1 because the contract has not yet terminated. However, Ravenswood's notification of termination contained in the February 25 filing regarding the Transition Energy Agreement between Ravenswood and Con Edison accepted in Docket No. ER99-3183-000 and designated by the Commission as

Ravenswood's Rate Schedule FERC No. 2 remains in effect.

Comment Date: April 1, 2002.

5. Illinois Power Company

[Docket No. ER02-1328-000]

Take notice that on March 18, 2002, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 65251-2200, filed with the Federal Energy Regulatory Commission (Commission) five Emergency Energy Service Agreements entered into with Exelon Generation Company, LLC; Allegheny Energy Supply Company, LLC; Southern Illinois Power Cooperative; Central Illinois Light Company; and Alliant Energy Corporate Services, Inc. pursuant to Illinois Power's Emergency Energy Tariff.

Illinois Power requests an effective date of February 1, 2002, for all five Agreements and accordingly seeks a waiver of the Commission's notice requirement.

Illinois Power states that a copy of this filing has been sent to all five customers.

Comment Date: April 8, 2002.

6. Illinois Power Company

[Docket No. ER02-1329-000]

Take notice that on March 18, 2002, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 65251-2200, filed with the Federal Energy Regulatory Commission (Commission) a Network Integration Transmission Service Agreement entered into with Tri-County Electric Cooperative, Inc. and a Network Integration Transmission Service Agreement entered into with Clinton County Electric Cooperative, Inc., pursuant to Illinois Power's Open Access Transmission Tariff.

Illinois Power requests an effective date of March 1, 2002, for both Agreement and accordingly seeks a waiver of the Commission's notice requirement.

Illinois Power states that a copy of this filing has been sent to the customers.

Comment Date: April 8, 2002.

7. Pacific Gas and Electric Company

[Docket No. ER02-1330-000]

Take notice that on March 18, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing several Agreements, including an executed Generator Interconnection Agreement (GIA) to replace the unexecuted placeholder GIA that is part of the Generator Special Facilities Agreement (GSFA), between PG&E and Los Medanos Energy Center LLC (LMEC)

providing for Special Facilities and the parallel operation of LMEC's generating facility and the PG&E-owned electric system that is on file with the Federal Energy Regulatory Commission (Commission) as Service Agreement No. 8 to PG&E Electric Tariff, Sixth Revised Volume No. 5.

Copies of this filing have been served upon LMEC, Calpine Corporation, the California Independent System Operator Corporation, and the California Public Utilities Commission.

Comment Date: April 8, 2002.

8. Pacific Gas and Electric Company

[Docket No. ER02-1332-000]

Take notice that on March 18, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing three executed Generator Interconnection Agreements (GIAs) to replace the unexecuted placeholder GIAs that are part of the Generator Special Facilities Agreements (GSFAs) between PG&E and each of the following generators, Fresno Cogeneration Partners, LP (Fresno), NEO Corporation, NEO California Power LLC, Chowchilla (NEO Chowchilla) and NEO Corporation, NEO California Power LLC, Red Bluff (NEO Red Bluff). These Agreements provide for the parallel operation of the generating facilities of Fresno, NEO Chowchilla and NEO Red Bluff and the PG&E-owned electric system and are on file with the Commission as Service Agreement Nos. 11, 13 and 14 to PG&E Electric Tariff, Fourth Revised Volume No. 5. The GIAs provide no rates for services, and there are no associated sales or revenue.

Copies of this filing have been served upon Fresno, NEO Chowchilla, NEO Red Bluff, the California Independent System Operator Corporation and the California Public Utilities Commission.

Comment Date: April 8, 2002.

9. PJM Interconnection, L.L.C.

[Docket No. ER02-1333-000]

Take notice that on March 18, 2002, PJM Interconnection, L.L.C. (PJM) tendered for filing proposed changes to the PJM Open Access Transmission Tariff. PJM states that the proposed changes add new, standardized terms and conditions for interconnection of generation facilities with the PJM Transmission System and related forms of service agreements, and make conforming changes to various provisions of the existing Part IV of the PJM Tariff.

PJM further states that copies of this filing have been served on all parties to Docket No. RT01-2-000, as well as on all PJM Members and the state electric regulatory commissions in the PJM region.

PJM requests an effective date of June 1, 2002 for the proposed tariff changes.
Comment Date: April 8, 2002.

Standard Paragraph:

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-7198 Filed 3-25-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-104-000, et al.]

PPL Sundance Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings

March 19, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PPL Sundance Energy, LLC

[Docket N. EG02-104-000]

Take notice that on March 15, 2002, PPL Sundance Energy, LLC (Applicant), having its principal place of business at Two North Ninth Street, Allentown, Pennsylvania, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale

generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed for the purpose of operating the 450 MW Sundance generating plant, located in Pinal County, Arizona. The Applicant is an indirect subsidiary of PPL Corporation, a public utility holding company exempt from registration under section 3(a)(1) of the Public Utility Holding Company Act of 1935.
Comment Date: April 9, 2002.

2. PPL University Park, LLC

[Docket No. EG02-105-000]

Take notice that on March 15, 2002, PPL University Park, LLC (Applicant), having its principal place of business at Two North Ninth Street, Allentown, Pennsylvania, filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed for the purpose of operating the 540 MW University Park generating plant, located in University Park, Illinois. The Applicant is an indirect subsidiary of PPL Corporation, a public utility holding company exempt from registration under Section 3(a)(1) of the Public Utility Holding Company Act of 1935.

Comment Date: April 9, 2002.

3. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER02-1321-000]

Take notice that on March 14, 2002, Wolverine Power Supply Cooperative, Inc., submitted for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between Wolverine Power Supply Cooperative, Inc. and the Tower Kleber Limited Partnership dated January 1, 2002. Wolverine requests that this Agreement be designated as Service Agreement No. 3 under its FERC Electric Tariff, First Revised Volume No. 1.

Wolverine requests an effective date of January 1, 2002, for this Agreement.

Wolverine states that a copy of this filing has been served upon Tower Kleber Limited Partnership and the Michigan Public Service Commission.
Comment Date: April 4, 2002.

4. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER02-1322-000]

Take notice that on March 14, 2002, Wolverine Power Supply Cooperative, Inc., submitted for filing an executed

Generator Interconnection and Operation Service Agreement between Wolverine Power Supply Cooperative, Inc. and the Tower Kleber Limited Partnership dated January 1, 2002. Wolverine requests that this agreement be designated as Service Agreement No. 4 under its FERC Electric Tariff, First Revised Volume No. 1.

Wolverine requests an effective date of January 1, 2002, for this Agreement.

Wolverine states that a copy of this filing has been served upon Tower Kleber Limited Partnership and the Michigan Public Service Commission.
Comment Date: April 4, 2002.

5. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER02-1323-000]

Take notice that on March 14, 2002, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed First Revised Service Agreement No. 110 and Supplement No. 1 to First Revised Service Agreement No. 110 under Allegheny Power's Open Access Transmission Service Tariff. Service Agreement No. 110 was accepted for filing by the Federal Energy Regulatory Commission on July 24, 1997 in Docket No. ER97-3137-000. First Revised Service Agreement No. 110 and its Supplement No. 1 consist of an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with the Borough of Tarentum and replace Service Agreement No. 110.

Allegheny Power requests that First Revised Service Agreement No. 110 and its Supplement No. 1 have an effective date of March 16, 2002.

Copies of the filing have been provided to the Customer and all parties of record.

Comment Date: April 4, 2002.

6. Mt. Carmel Cogen, Inc.

[Docket No. ER02-1324-000]

Take notice that on March 15, 2002, Mt. Carmel Cogen, Inc. (Mt. Carmel), filed with the Federal Energy Regulatory Commission an application for approval of its initial tariff (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to Part 35 of the Commission's regulations.

Mt. Carmel is a corporation formed under the laws of Delaware. Mt. Carmel owns and operates a 45-MW generating