

direct impacts by development in the wetlands themselves or indirect impacts from other activities associated with development of adjacent upland areas at Parcel G. Wetlands downstream from Parcel G could also be affected by any construction activities on Parcel G.

A number of administrative controls, including deed restrictions or conservation easements are available for DOE to use in order to prevent adverse impacts to wetlands at Parcel G. Proposals for development of Parcel G that would affect wetlands and other special aquatic resources would also be subject to regulation by the U.S. Army Corps of Engineers (USACE), Tennessee Department of Environment and Conservation (TDEC), and possibly the Tennessee Valley Authority (TVA). Proposed projects would be required to follow normal sequencing during regulatory review to avoid and minimize adverse impacts to wetlands at Parcel G. Compensatory mitigation should be used as a last resort and would be subject to negotiation between the USACE, TDEC, and possibly DOE and TVA.

In accordance with DOE regulations for compliance with wetlands environmental review requirements (10 CFR part 1022), a wetland assessment will be included within the Environmental Assessment for the Proposed Conveyance of the American Museum of Science and Energy, Parcel G, and Parcel 279.01 to the City of Oak Ridge, Tennessee (DOE/EA-1415).

Issued in Oak Ridge, Tennessee, on March 12, 2002.

**James L. Elmore,**

*Alternate NEPA Compliance Officer.*

[FR Doc. 02-6818 Filed 3-20-02; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency information collection activities: Submission for OMB review; comment request.

**SUMMARY:** The EIA has submitted the energy information collection listed at the end of this notice to the Office of Management and Budget (OMB) for review and a three-year extension with revisions under section 3507(h)(1) of the

Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

**DATES:** Comments must be filed by April 22, 2002. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to Bryon Allen, OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202-395-7285) or e-mail (Ballen@omb.eop.gov) is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-3087. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** A copy of the materials submitted to OMB is available at [http://www.eia.doe.gov/cneaf/electricity/page/form\\_417/form\\_417.html](http://www.eia.doe.gov/cneaf/electricity/page/form_417/form_417.html). Requests for additional information should be directed to Herbert Miller. To ensure timely receipt of any comments sent to EIA, submission by FAX (202-287-1705) or e-mail (herbert.miller@eia.doe.gov) is recommended. Mr. Miller's mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Form EIA-417, "Electric Emergency Incident and Disturbance Report".

2. Security Operations/Office of Emergency Management.

3. OMB Number 1901-0288.

4. Revision and three-year approval requested.

5. Mandatory.

6. Form EIA-417 collects information on electric emergency incidents and disturbances for DOE's use in fulfilling its overall national security and other energy management responsibilities. The information will also be used by DOE for analytical purposes. Control Area Operators or Security Coordinators, as appropriate, file Form EIA-417. In Alaska, Hawaii, Puerto Rico, the U.S. Virgin Islands, and the U.S. Trust Territories, local utilities file the form. The form's instructions explain the filing requirements when a foreign entity is involved.

7. Business or other for-profit; State, local or tribal government.

8. 650 hours (175 respondents  $\times$  1.7 responses per year  $\times$  2.17 hours per response).

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, March 15, 2002.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 02-6817 Filed 3-20-02; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL02-70-000]

#### The United Illuminating Company, Complainant, v. ISO New England Inc., Respondent; Notice of Complaint

March 15, 2002.

Take notice that on March 14, 2002, The United Illuminating Company (UI) filed a Complaint against ISO New England Inc. (ISO-NE) requesting, inter alia, that the Federal Energy Regulatory Commission immediately strike the January 25, 2002 action by ISO-NE and take further action to ensure that the costs of supporting the Hydro Quebec Interconnection are properly reflected in the NEPOOL Open Access Transmission Tariff or any future tariff for a Northeast Regional Transmission Organization.

Copies of the complaint were served via facsimile and courier to representatives of ISO-NE, electronically to NEPOOL Counsel for circulation to NEPOOL Participants, and by overnight delivery to the affected state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before April 3, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before April 3, 2002. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests, interventions and answers may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-6842 Filed 3-20-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL02-69-000]

#### UtiCorp United Inc.; Notice of Filing

March 14, 2002.

Take notice that on March 8, 2002, UtiCorp United Inc. (UtiCorp) filed a Petition for Declaratory Order under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA). UtiCorp requests that the Commission issue a declaratory order finding that UtiCorp is not primarily engaged in the generation or sale of electric power within the meaning of Section 201 of PURPA and Section 292.206(a) of the Commission's regulations, and is therefore permitted to acquire up to one hundred percent (100%) of the equity interests in qualifying facilities.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

*Comment Date:* April 8, 2002.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-6788 Filed 3-20-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG02-103.000, et al.]

#### Hermiston Power Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 14, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

##### 1. Hermiston Power Partnership

[Docket No. EG02-103-000]

Take notice that on March 11, 2002, Hermiston Power Partnership (Hermiston) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Hermiston, an Oregon general partnership, proposes to own and operate a 546 MW natural gas-fired, combined cycle electric generating facility located in Umatilla County, Oregon. Hermiston will sell the output at wholesale to an affiliated power marketer.

*Comment date:* April 3, 2002.

##### 2. EE South Glens Falls

[Docket No. ER99-1261-003]

Take notice that on March 11, 2002, Energy East South Glens Falls, LLC (EE South Glens Falls) tendered a letter concerning its triennial market power review pursuant to an order issued by the Commission in Docket No. ER99-1261-000 on March 11, 1999 granting EE South Glens Falls market-based rate authorization.

*Comment date:* April 1, 2002.

##### 3. American Transmission Company LLC, Edison Sault Electric Company, Wisconsin Electric Power Company

[Docket No. ER01-702-003, Docket No. OA01-7-000, and Docket No. OA01-8-000 (Not Consolidated)]

Take notice that on March 7, 2002, American Transmission Company LLC (ATCLLC) tendered for filing a compliance filing with the Federal Energy Regulatory Commission (Commission) as required by the Commission's February 1, 2002 Order on Standards of Conduct in the above captioned proceedings.

*Comment date:* March 28, 2002.

##### 4. Hardee Power Partners Limited

[Docket No. ER01-3064-002]

Take notice that on March 11, 2002, in compliance with the Federal Energy Regulatory Commission's (Commission) letter order issued January 8, 2002 in the above-referenced proceeding, Hardee Power Partners Limited tendered for filing with the Commission revisions to the tariff sheet designations of its Electric Rate Schedule FERC Nos. 1 and 2. These revisions are consistent with the requirements set forth in Order No. 614. Designation of Electric Rate Schedules, 90 FERC 61,352 (2000).

*Comment date:* April 1, 2002.

##### 5. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-947-001]

Take notice that on March 11, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing revisions to its Open Access Transmission Tariff (OATT), FERC Electric Tariff, Original Volume No. 1, which amend the Midwest ISO's February 1, 2002 filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, 18 CFR 35 et seq. (2001).

The Midwest ISO has electronically served copies of its filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants,