

financial status reports in 51d.10(a)(2) and (b)(2) are as permitted by 45 CFR 92.41(b); the final program report, financial status report and final voucher

in 51d.10(a)(3) and in 51d.10(b)(3–4) are in accordance with 45 CFR 92.50(b). Information collection requirements of 45 CFR part 92 are approved by OMB

under control number 0990–0169. The following table presents annual burden estimates for the information collection requirements of this regulation.

42 CFR citation	Number of respondents	Responses/ respondent	Burden/re-sponse (hrs.)	Total burden (hrs.)
Immediate award application: 51d.4(a) and 51d.6(a)(2)	3	1	3	* (9)
Intermediate award application: 51d.4(b) and 51d.6(a)(2)—Intermediate Awards	3	1	10	* (30)
51d.10(a)(1)—Immediate awards—mid-program report if applicable	3	1	2	* (6)
Final report content for both types of award: 51d.10(c)	6	1	3	18
Total	6			18

* This burden is carried under OMB control number 0920–0428.

Send comments to Nancy Pearce, SAMHSA Reports Clearance Officer, Room 16–105, Parklawn Building, 5600 Fishers Lane, Rockville, MD 20857. Written comments should be received within 60 days of this notice.

Dated: December 11, 2001.

Richard Kopanda,

Executive Officer, SAMHSA.

[FR Doc. 01–31110 Filed 12–17–01; 8:45 am]

BILLING CODE 4162–20–P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Notice of Decision and Availability of Decision Documents on the Issuance of Permits for Incidental Take of Threatened and Endangered Species

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of decision.

SUMMARY: Between February 17, 2001, and November 14, 2001, Region 1 of the Fish and Wildlife Service (Service) approved seven Habitat Conservation Plans (Plans) and issued seven associated permits and transferred three permits for the incidental take of threatened and endangered species pursuant to section 10(a)(1)(B) of the Endangered Species Act of 1973, as amended (Act). The Service also issued

two Safe Harbor Agreement permits pursuant to section 10(a)(1)(A) of the Act. Two applicants also withdrew their permit applications after their Plans had been noticed in the **Federal Register** for public comment. Copies of the permits and associated decision documents are available upon request. Charges for copying (10 cents per page), plus shipping and handling may apply.

ADDRESSES: If you would like copies of any of the above documents, please contact the Fish and Wildlife Reference Service, 5430 Grosvenor Lane, Suite 110, Bethesda, Maryland 20814; telephone (800) 582–3421.

FOR FURTHER INFORMATION CONTACT: Heather Hollis, Fish and Wildlife Biologist, Fish and Wildlife Service, Portland, Oregon; telephone (503) 231–6241.

SUPPLEMENTARY INFORMATION: Section 9 of the Act and Federal regulation prohibit the take of wildlife species listed as endangered or threatened, respectively. Under the Act, the term “take” means to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect listed wildlife, or to attempt to engage in any such conduct. The Service may, under limited circumstances, issue permits to authorize take that is incidental to, and not the purpose of, carrying out an otherwise lawful activity. Regulations governing permits for threatened and

endangered species are found in 50 CFR 17.32 and 17.22.

Between February 17, 2001, and November 14, 2001, Region 1 of the Service issued the following permits for incidental take of threatened and endangered species, pursuant to section 10(a)(1)(B) and section 10(a)(1)(A) of the Act. We issued each permit after making the following determinations: the application had been submitted in good faith; all permit issuance criteria were met, including the requirement that granting the permit will not jeopardize the continued existence of listed species; and the permit was consistent with the Act and applicable regulations, including a thorough review of the environmental effects of the action and alternatives pursuant to the National Environmental Policy Act of 1969.

Copies of these permits, their accompanying Plans, and associated documents are available upon request. Decision documents for each permit include Findings and Recommendations; a Biological Opinion; and either a Finding of No Significant Impact, a Record of Decision, or an Environmental Action Statement. Associated documents may also include an Implementing Agreement, Assumption Agreement, Environmental Assessment, or Environmental Impact Statement, as applicable.

Approved plan/permit	Permit No.	Issuance date
Habitat Conservation Plans:		
John Lang Homes, Cantata—permit transfer	TE835424–0	03/22/01
San Joaquin Valley Multispecies	TE043280–0	05/31/01
Tacoma Water	TE044757–0	07/06/01
El Sobrante Landfill	TE040421–0	07/24/01
Reichel et al. Permit Transfers	TE046730–0	08/10/01
	TE046731–0	08/10/01
Keig Wildcat Line	TE040317–0	09/12/01
Boise Cascade Low-effect	TE028219–0	09/13/01

Approved plan/permit	Permit No.	Issuance date
Deer Canyon Park	TE035929-0	09/17/01
City of Highland Roadways Project	TE049462-0	10/29/01
Safe Harbor Agreements:		
Nene Reintroduction, Puu O Hoku Ranch	TE028990-0	08/22/01
Russell Pond, Oregon Chub	TE042953-0	09/24/01

In addition to issuing the above permits, the Service ceased processing two permit applications after the applicants withdrew their permit applications. Both International Paper and Crown Pacific withdrew their permit applications after both had developed draft HCPs that had been available for public review.

Dated: November 20, 2001.

Rowan Gould,

Deputy Regional Director, Fish and Wildlife Service, Region 1, Portland, Oregon.

[FR Doc. 01-31104 Filed 12-17-01; 8:45 am]

BILLING CODE 4310-55-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NV-060-1990]

Notice of Intent To Prepare a Supplemental Environmental Impact Statement to Analyze the Proposed Modification to the Pipeline Plan of Operations for the Pipeline/South Pipeline Pit Expansion

AGENCY: Bureau of Land Management.

COOPERATING AGENCY: Nevada Division of Wildlife.

ACTION: Notice of intent to prepare a supplemental environmental impact statement to analyze the proposed modification to the Pipeline Plan of Operations for the Pipeline/South Pipeline Pit Expansion, Lander County, Nevada, and notice of scoping period.

SUMMARY: Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969 (NEPA), 40 Code of Federal Regulations 1500-1508 Council on Environmental Quality Regulations, and 43 Code of Federal Regulations 3809, the Bureau of Land Management's Battle Mountain Field Office will be directing the preparation of a Supplemental Environmental Impact Statement (EIS) to analyze a proposed pit expansion. The EIS will be prepared by a third party contractor directed by the BLM. The project will involve public and private lands in Lander County, Nevada.

DATES: Written comments on the scope of the EIS must be post-marked or otherwise delivered by 4:30 p.m. on January 17, 2002.

ADDRESSES: Scoping comments should be sent to the Bureau of Land Management, Battle Mountain Field Office, Attention: Pam Jarnecke, 50 Bastian Road, Battle Mountain, Nevada 89820. Comments, including names and street addresses of respondents, will be available for public review at the Battle Mountain Field Office located in Battle Mountain, Nevada, during regular business hours, and may be published as part of the EIS. Individual respondents may request confidentiality. If you wish to withhold your name or street address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations and businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Pam Jarnecke, Battle Mountain BLM, at (775) 635-4144.

SUPPLEMENTARY INFORMATION: The actions associated with the project would consist of the following:

- Expansion of the South Pipeline pit southwest into the Gap mineralized area.
- Expansion of the South Pipeline ore deposit southeast into the Crossroads mineralized area.
- Deepening of the Pipeline/South Pipeline open pit from the currently approved 4120-foot elevation (above mean sea level—amsl) to at least 3600-foot elevation amsl.
- Increasing the approved height of 250 feet for the Pipeline/South Pipeline waste rock dump to 400 feet.
- Increasing the mining rate from an average 150,000 tons per day (tpd) to an average 250,000 tpd, with a maximum of 400,000 tpd.
- Translocate waste rock as partial fill in the Pipeline/South Pipeline open pit, including portions of the expanded pit.

The life of the project under this modification would increase seven years over the time line outlined in the South Pipeline Final EIS (BLM 2000). No additional surface disturbance is

proposed under this modification, and the expansion of the Pipeline/South Pipeline open pit was defined in this EIS as a Reasonably Foreseeable Action.

Gerald M. Smith,

Field Manager, Battle Mountain Field Office.

[FR Doc. 01-31185 Filed 12-17-01; 8:45 am]

BILLING CODE 4310-HC-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 332-288]

Ethyl Alcohol for Fuel Use: Determination of the Base Quantity of Imports

AGENCY: United States International Trade Commission.

ACTION: Notice of Determination.

SUMMARY: Section 7 of the Steel Trade Liberalization Program Implementation Act, as amended (19 U.S.C. 2703 note), which concerns local feedstock requirements for fuel ethyl alcohol imported by the United States from CBI-beneficiary countries, requires the Commission to determine annually the U.S. domestic market for fuel ethyl alcohol during the 12-month period ending on the preceding September 30. The domestic market determination made by the Commission is to be used to establish the "base quantity" of imports that can be imported with a zero percent local feedstock requirement. The base quantity to be used by the U.S. Customs Service in the administration of the law is the greater of 60 million gallons or 7 percent of U.S. consumption as determined by the Commission. Beyond the base quantity of imports, progressively higher local feedstock requirements are placed on imports of fuel ethyl alcohol and mixtures from the CBI-beneficiary countries.

For the 12-month period ending September 30, 2001, the Commission has determined the level of U.S. consumption of fuel ethyl alcohol to be 1.72 billion gallons. Seven percent of this amount is 120.3 million gallons (these figures have been rounded). Therefore, the base quantity for 2002 should be 120.3 million gallons.