

CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,

Secretary.

[FR Doc. 01-29238 Filed 11-21-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing Procedures for Relicensing, and a Deadline for Submission of Final Amendments

November 16, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2000-036.

c. *Date Filed:* October 31, 2001.

d. *Applicant:* Power Authority of the State of New York.

e. *Name of Project:* St. Lawrence-FDR Power Project.

f. *Location:* Located on the St. Lawrence River near Massena, in St. Lawrence County, New York. There are no Federal lands located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Mr. Joseph J. Seymour, Chairman and Chief Executive Officer, Power Authority of the State of New York, 30 South Pearl Street, Albany, NY 12207-3425, (518) 433-6751.

Mr. John J. Suloway, Director, Licensing Division, Power Authority of the State of New York, 123 Main Street, White Plains, NY 10601-3170, (914) 287-3971.

i. *FERC Contact:* Ed Lee, (202) 219-2809 or E-Mail ed.lee@ferc.fed.us.

j. The existing St. Lawrence-FDR Power Project is part of the International St. Lawrence Power Project which spans the international portion of the St. Lawrence River and consists of two power developments: (1) the Robert H. Saunders Generating Station and (2) St. Lawrence-FDR Power Project. The Power Authority of the State of New York operates the St. Lawrence-FDR Power Project and the Ontario Power Generation operates the Robert H. Saunders Generating Station (located in Canada and not subject to the jurisdiction of the Commission).

The St. Lawrence-FDR Power Project facilities include (a) All or portions of four dams (Robert Moses Power Dam, Long Sault Dam, Massena Intake, and the U.S. portion of the Iroquois Dam), (b) generating facilities, (c) the U.S. portion of a reservoir (Lake St. Lawrence), (d) seven dikes, and (e) appurtenant facilities. The project has a total installed capacity of 912,000-kW and an average annual generation of about 6,650,000 megawatt hours. All generated power is utilized within the applicant's electric utility system.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

l. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing
Notice soliciting final terms and conditions
Notice of the availability of the draft NEPA document
Notice of the availability of the final NEPA document
Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,

Secretary.

[FR Doc. 01-29241 Filed 11-21-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

November 16, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No:* 2232-431.

c. *Date Filed:* October 26, 2001.

d. *Applicant:* Duke Energy Corporation.

e. *Name of Project:* Catawba-Wataree Hydroelectric Project.

f. *Location:* On Lake Norman at the Astoria Subdivision, in Catawba County, North Carolina. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. E.M. Oakley, Duke Energy Corporation, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006. Phone: (704) 382-5778.

i. *FERC Contact:* Any questions on this notice should be addressed to Brian Romanek at (202) 219-3076, or e-mail address: brian.romanek@ferc.fed.us.

j. *Deadline for filing comments and motions:* December 26, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (2232-431) on any comments or motions filed.

k. *Description of Proposal:* Duke Energy Corporation proposes to lease to Bridgewater IV, LLC. one parcel of land underlying the project reservoir (a total of 0.577 acres) for a proposed commercial residential marina. The proposed lease area would accommodate 2 cluster boat docks and provide access to the reservoir for residents of the Astoria Subdivision. The proposed docks would accommodate 20 boats. No dredging is proposed.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will

consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-29243 Filed 11-21-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Floodplain/Wetland Involvement at the Supply Creek Crossing for the Granby Pumping Plant-Marys Lake 69-Kilovolt Transmission Line, Grand County, Colorado

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Involvement.

SUMMARY: Western Area Power Administration (Western), a power marketing agency of the U.S. Department of Energy (DOE), is the lead Federal agency for a proposal to reroute

a 0.8 mile section of the Granby Pumping Plant-Marys Lake 69-kilovolt (kV) transmission line, located in Grand County, Colorado, approximately 10 miles north of the Town of Granby. Western plans to remove eight wood-pole H-frame structures from the existing right-of-way and relocate them farther to the west, a distance ranging from a few hundred feet to approximately 1,000 feet. All the proposed work will likely occur within a 100-year floodplain of Supply Creek. Both the existing transmission line and the proposed reroute cross a wetland associated with Supply Creek, as well as an irrigated meadow. The landowner has requested that Western relocate this section of line to facilitate his ongoing ranching operations. Access to this section of transmission line for maintenance is difficult due to hay meadow irrigation and naturally occurring wet conditions. Relocation of the line will reduce the number of transmission line structures presently located within the wetland area. In accordance with the DOE's Floodplain/Wetland Review Requirements (10 CFR 1022), Western will prepare a floodplain/wetland assessment and will perform the proposed actions in a manner so as to avoid or minimize potential harm to or within the affected floodplain/wetland.

DATES: Comments on the proposed floodplain/wetland action are due to the address below no later than December 10, 2001.

ADDRESSES: Comments should be addressed to Mr. Jim Hartman, Environmental Manager, Rocky Mountain Region, Western Area Power Administration, PO Box 3700, Loveland, CO, 80539-3003, fax (970) 461-7213, email hartman@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Rodney Jones, Environmental Specialist, Rocky Mountain Customer Service Region, Western Area Power Administration, PO Box 3700, Loveland, CO 80539-3003, telephone (970) 461-7371, email rjones@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposal to relocate a 0.8 mile section of the Granby Pumping Plant-Marys Lake 69-kV transmission line will involve construction activities within a floodplain and a wetland, including removal of eight existing wood pole H-frame transmission line structures and the installation of eight similar structures within a new relocated right-of-way. The structures located at either side of the relocation may be modified, or reconstructed, at the same location. Some construction activities would take place during the winter months when

the ground is frozen to facilitate access in the extremely wet areas. The floodplain/wetland assessment will examine the proposed construction activities. The Supply Creek crossing is located in Grand County, Colorado in T.3 N., R. 76 W., sections 11 and 14. Maps and further information are available from the Western contact above.

Dated: November 8, 2001.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 01-29246 Filed 11-21-01; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7107-1]

Access to Confidential Business Information by MacFadden & Associates, Inc.

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of access to data and request for comments.

SUMMARY: EPA will authorize its contractor, MacFadden & Associates, Inc. (MAI) to access confidential business information (CBI) which has been submitted to EPA under the authority of all sections of the Resource Conservation and Recovery Act (RCRA) of 1976, as amended. EPA has issued regulations that outline business confidentiality provisions for the Agency and require all EPA Offices that receive information designated by the submitter as CBI to abide by these provisions. MAI will provide support to the Office of Solid Waste (OSW) in operating the RCRA CBI Center (CBIC), a secure storage area that contains all records/documents that are received by OSW with a claim of business confidentiality.

DATES: Access to confidential data submitted to EPA will occur no sooner than December 3, 2001.

ADDRESSES: Comments should be sent to Regina Magbie, Document Control Officer, Office of Solid Waste (5305W), U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460. Comments should be identified as "Access to Confidential Data."

FOR FURTHER INFORMATION CONTACT: Regina Magbie, Document Control Officer, Office of Solid Waste (5305W), U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, 703-308-7909.