7. Cinergy Power Investments, Inc.

[Docket No. EG02-13-000]

Take notice that on October 29, 2001, Cinergy Power Investments, Inc., 139 East Fourth Street Cincinnati, Ohio 45202, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended. The applicant will be engaged directly or indirectly and exclusively in the business of owning and/or operating generating plants megawatt and selling electric energy at wholesale.

Comment date: November 21, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Golden Spread Electric Cooperative, Inc.

[Docket No. ES02-5-000]

Take notice that on October 23, 2001, Golden Spread Electric Cooperative submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term and intermediate term debt in amounts such that the aggregate principal amount does not exceed \$160 million at any one time.

Comment date: November 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary

[FR Doc. 01–27771 Filed 11–5–01; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

October 31, 2001.

- a. *Type of Application:* Alternative Licensing Process.
 - b. Project No.: P-2586-023.
- c. *Applicant:* Alabama Electric Cooperative, Inc.
- d. *Name of Project:* Conecuh River Hydroelectric Project.
- e. *Location:* On the Conecuh River near the towns of Gantt and River Falls, in Covington County, Alabama.
- f. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)—825(r).
- g. Applicant Contact: Mike Noel, Environmental Engineer, Alabama Electric Cooperative, Inc., Post Office Box 550, Andalusia, AL 36420, (334) 427–3248.
- h. FERC Contact: Ron McKitrick at (770) 452–3378 or
- ronald.mckitrick@ferc.fed.us. j. Deadline for filing scoping comments: January 10, 2002.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (http://www.ferc.gov) under the "e-Filing" link.

k. The Conecuh River Project consists of two developments: The existing Point "A" development consists of a 2,800-foot-long earthen dam, 700-acre reservoir, three generating units with an installed capacity of 5,200kW, and a 0.39-mile-long transmission line. The existing Gantt development consists of a 1,562-foot-long earthen dam, a 2,767-acre reservoir, and two generating units with an installed capacity of 3,050 kW.

l. Scoping Process

Alabama Electric Cooperative, Inc., (AEC) intends to utilize the Federal

Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, AEC will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Conecuh River Hydroelectric Project.

AEC expects to file with the Commission, the APEA and the license application for the Conecuh Hydroelectric Project by April 2003.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meetings identified below, and to solicit your scoping comments.

Scoping Meetings

AEC and the Commission staff will hold two scoping meetings, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the APEA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the environmental issues that should be analyzed in the APEA. The times and locations of these meetings are as follows:

Daytime Meeting

Monday, December 10, 2001, 1:30 pm to 3:00 pm

Alabama Electric Cooperative, Inc., Headquarter's Board Room, 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420–0550

Site Visit

Monday, December 10, 2001 from 3:30 pm to 5:00 pm, depart from and returning to AEC Headquarters Building

Evening Meeting

Monday, December 10, 2001, 7 pm to 9:00 pm

Alabama Electric Cooperative, Inc., Headquarter's Board Room, 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420–0550

To help focus discussions, Scoping Document 1 was mailed in November 2001, outlining the subject areas to be addressed in the APEA to the parties on the mailing list. Copies of the SD1 also will be available at the scoping meetings. SD1 may also be viewed on the web at http://www.ferc.gov using the "RIMS" link—select "Docket#" and follow the instructions (call 202–208–2222 for assistance).

Based on all written comments received, a Scoping Document 2 (SD2) may be issued. SD2 will include a revised list of issues, based on the scoping sessions. Objectives.

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the APEA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the APEA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the APEA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures.

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist AEC in defining and clarifying the issues to be addressed in the APEA.

David P. Boergers,

Secretary.

[FR Doc. 01–27768 Filed 11–5–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

October 31, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: November 7, 2001, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda
*NOTE—Items listed on the agenda
may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION SECRETARY: David P. Boergers,

Telephone (202) 208–0400, for a recording listing items stricken from or added to the meeting, Call (202) 208–1627

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items of the agenda; however, all public documents may be examined in the reference and information center.

778th—Meeting November 7, 2001; Regular Meeting 10 a.m.

Administrative Agenda

A-1

DOCKET# AD02–1, 000, Agency Administrative Matters

1-2

DOCKET# AD02-4, 000, Reliability, Security and Market Operations

Miscellaneous Agenda

M-1.

RESERVED

E-1

DOCKET# EX02–6, 000, FERC/State Partnerships

E-2.

DOCKET# RM01–12, 000, Electricity Market Design and Structure

E–3.

OMITTED

E-4

OMITTED

E-5.

OMITTED

E-6.

DOCKET# ER01–2702, 000, Michigan Electric Transmission Company

E-7.

DOCKET# ER01–3047, 000, California Independent System Operator Corporation

E-8

DOCKET# ER01–3053, 000, Midwest Independent Transmission System Operator, Inc.

E-9.

DOCKET# ER01–3084, 000, Nine Mile Point Nuclear Station, LLC

OTHER#S ER01–3083, 000, Niagara Mohawk Power Corporation

E-10.

OMITTED

E-11.

DOCKET# ER01–2609, 000, Southern California Edison Company

E-12.

DOCKET# ER00–1520, 003, CP&L Holdings, Inc.

OTHER#S ER01–2966, 000, Progress Energy, Inc.

ER01–2966, 001, Progress Energy, Inc. E–13.

DOCKET# ER01–677, 000, American Transmission Company LLC

OTHER#S ER01–677, 001, American Transmission Company LLC

ER01–1577, 000, American Transmission Company LLC

ER01–1577, 001, American Transmission Company LLC

ER01–1577, 002, American Transmission Company LLC E-14.

DOCKET# ER01–1616, 000, Duke Energy Corporation

OTHER#S ER01–1616, 001, Duke Energy Corporation

ER01–1616, 002, Duke Energy Corporation

E-15.

OMITTED

E-16.

DOCKET# ER01–3075, 000, Michigan Electric Transmission Company

DOCKET# ER01–463, 005, Arizona Public Service Company

E-18.

OMITTED

E-19.

DOCKET# ER00-3668, 002,

Commonwealth Edison Company

E-20.

DOCKET# EL00–73, 001, Mansfield Municipal Electric Department and North Attleborough Electric Department v. New England Power Company

E-21.

DOCKET# SC97–4, 001, City of Alma, Michigan

E–22.

DOCKET# ER01–2390, 002, Huntington Beach Development, L.L.C.

E-23.

DOCKET# ER01–2126, 002, Michigan Electric Transmission Company OTHER#S ER01–2375, 001, Michigan Electric Transmission Company

E-24.

DOCKET# ER01–2435, 001, American Transmission Company LLC

E-25.

DOCKET# TX96–2, 001, City of College Station, Texas

-26.

DOCKET# ER98–1438, 004, Midwest Independent Transmission System Operator, Inc.

OTHER#S EC98–24, 003, The
Cincinnati Gas & Electric Company,
Commonwealth Edison Company,
Commonwealth Edison Company of
Indiana, Illinois Power Company,
PSI Energy, Inc., Wisconsin Electric
Power Company, Union Electric
Company, Central Illinois Public
Service Company, Louisville Gas &
Electric Company and Kentucky
Utilities Company

E-27.

DOCKET# ER99–4392, 001, Southwest Power Pool, Inc.

E-28.

DOCKET# ER00–1969, 002, New York Independent System Operator, Inc.

OTHER#S EL00–57, 001, Niagara Mohawk Power Corporation v. New York Independent System Operator, Inc.