

<http://www.ferc.gov> using the "RIMS" link, select "Docket" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-27331 Filed 10-30-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

October 25, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 233-081.

c. *Date Filed*: October 19, 2001.

d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: Pit 3, 4, and 5 Hydroelectric Project.

f. *Location*: On the Pit River, in Shasta County, near the community of Burney and the Intermountain towns of Fall River Mills and McArthur, California. The project includes 746 acres of lands of the United States, which are administered by the Forest Supervisor of the Shasta Trinity National Forest and the Forest Supervisor of the Lassen National Forest.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Mr. Randal Livingston, Lead Director, Hydro Generation Department, Pacific Gas and Electric Company, P.O. Box 770000, N11C, San Francisco, CA 94177, (415) 973-6950.

i. *FERC Contact*: John Mudre, (202) 219-1208 or john.mudre@ferc.fed.us.

j. *Deadline for filing additional study requests*: December 18, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Pit 3, 4, 5 Project consists of three hydraulically-connected developments, with a total of four dams, four reservoirs, three powerhouses, associated tunnels, surge chambers, and penstocks. The powerhouses contain nine generating units with a combined operating capacity of about 325 MW. No new construction is proposed.

The Pit 3 development consists of: (1) The 1,293-acre Lake Britton, with a gross storage capacity of 41,877 acre feet; (2) the Pit 3 Dam, with a crest length of 494 feet and a maximum height of 130 feet; (3) a concrete tunnel in two sections, 19 feet in diameter with a total length of about 21,000 feet; (4) a surge tank; (5) three penstocks about 10 feet in diameter and 600 feet in length; (6) a 47-foot by 194-foot reinforced concrete multilevel powerhouse; (7) three generating units, driven by three vertical Francis turbines, with a combined normal operating capacity of 70 MW; and (8) appurtenant facilities.

The Pit 4 development consists of: (1) The 105-acre Pit 4 Reservoir, with a gross storage capacity of 1,970 acre feet; (2) the Pit 4 Dam, consisting of a gravity type overflow section 203 feet in length with a maximum height of 108 feet and a slab-and-buttress type section 212 feet in length with a maximum height of 78 feet; (3) a 19-foot-diameter pressure tunnel with a total length of about 21,500 feet; (4) two 12-foot-diameter penstocks about 800 feet in length; (5) a four-level 58-foot by 155-foot reinforced concrete powerhouse; (6) two generating units, driven by two vertical Francis turbines, with a combined normal operating capacity of 95 MW; and (7) appurtenant facilities.

The Pit 5 development consists of: (1) The 32-acre Pit 5 Reservoir, with a gross storage capacity of 314 acre feet; (2) the Pit 5 Dam, with a concrete gravity overflow structure 340 feet in length and a maximum height of 67 feet; (3) the 19-foot-diameter Tunnel No. 1; (4) the 48-acre Pit 5 Tunnel Reservoir, with a gross storage capacity of 1,044 acre feet; (5) the Pit 5 Tunnel Reservoir Dam, approximately 3,100 feet long and 66 feet high; (6) the 19-foot-diameter Pit 5 Tunnel No. 2; (7) four steel penstocks about 8 feet in diameter and 1,400 feet in length; (8) a 56-foot by 266.5-foot reinforced concrete multilevel powerhouse; (9) four generating units, driven by four vertical Francis turbines, with a combined normal operating capacity of 160 MW; and (10) appurtenant facilities.

m. A copy of the application is on file with the Commission and is available

for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *CALIFORNIA STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by section 106 of the National Historic Preservation Act.

o. *Procedural schedule and final amendments*: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing;

Notice of NEPA Scoping (unless scoping has already occurred);

Notice of application is ready for environmental analysis;

Notice of the availability of the draft NEPA document;

Notice of the availability of the final NEPA document;

Order issuing the Commission's decision on the application.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,
Secretary.

[FR Doc. 01-27335 Filed 10-30-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7096-2]

Federal NO_x Budget Trading Program; Applicability Determination

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of applicability determination under Federal NO_x Budget Trading Program.

SUMMARY: EPA established 40 CFR part 97, the Federal NO_x Budget Trading Program ("the Program"), to reduce interstate transport of ozone under section 126 of the Clean Air Act ("section 126"). The Program applies to existing or new large electric generating units ("EGU's") and large non-EGU's (as defined at 40 CFR 52.34) in states subject to section 126. EPA finds, in an applicability determination dated October 24, 2001, that Point B015 at Marathon Ashland Petroleum LLC's

Plant 1576000301 in Ohio is not subject to the Program because it is not an EGU, since it does not serve a generator, nor is it a non-EGU, since it has less than 250 (166) mmBtu/hr maximum design heat input. Further, it is not a "NO_x Budget unit" as defined at 40 CFR 97.2. Since Point B015 is not subject to the Program, NO_x allowances will not be allocated for this unit in EPA's NO_x Allowance Tracking System.

DATES: Any comments regarding this applicability determination must be submitted in writing to EPA at the address below no later than November 30, 2001.

ADDRESSES: U.S. EPA, Clean Air Markets Division (6204N), Attn: Robert Miller, 1200 Pennsylvania Avenue, NW., Washington DC, 20460.

FOR FURTHER INFORMATION CONTACT: Robert Miller, U.S. EPA Headquarters, Clean Air Markets Division, (202) 564-9077.

Dated: October 24, 2001.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 01-27382 Filed 10-30-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-34240; FRL-6810-7]

Technical Briefing on Dietary and Residential Exposure Methodologies for Use in the Organophosphate Pesticide Cumulative Preliminary Risk Assessment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public meeting.

SUMMARY: EPA is announcing a public technical briefing on November 15, 2001, to discuss the exposure methodologies proposed for use in the organophosphate (OP) cumulative risk assessment for food and residential exposures. The briefing will provide the public with an explanation in non-technical terms of the proposed exposure methodologies. In addition, the briefing will cover how the Calendex model calculates and combines these exposure estimates. This briefing follows the August 22, 2001, briefing on the hazard portion of the assessment and the October 3, 2001, briefing on the water exposure methodology. This technical briefing will complete the background briefings on the proposed OP cumulative risk assessment methodology.

DATES: The technical briefing will be held on Thursday, November 15, 2001, from 9 a.m. to 5 p.m. On Friday, November 16, 2001, from 9 a.m. to noon, EPA and the U.S. Department of Agriculture will hold a public meeting of the CARAT Workgroup on Cumulative Risk Assessment/Public Participation Process.

ADDRESSES: The technical briefing will be held at the Old Town Holiday Inn Select, 480 King Street, Alexandria, VA. The telephone number for the hotel is (703) 549-6080. Complimentary shuttle service to and from the Ronald Reagan Airport and the King Street Metro Station is available. The CARAT Workgroup Meeting will be held at the Environmental Protection Agency, 1921 Jefferson Davis Highway, Room 1110 (Fishbowl), Arlington, VA.

FOR FURTHER INFORMATION CONTACT: For general information contact: Terria Northern, Special Review and Reregistration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 305-7093; fax number (703) 308-8005, e-mail address: northern.terria@epa.gov.

For technical questions contact: Kathy Monk, Special Review and Reregistration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 308-8071; fax number (703) 308-8005, e-mail address: monk.kathy@epa.gov.

Deanna Scher, Special Review and Reregistration Division (7508C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 308-7043; fax number (703) 308-7042, e-mail address: Scher.Deanna@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this Action Apply to Me?

This action is directed to the public in general. This action may, however, be of interest to persons who are concerned about implementation of the Food Quality Protection Act (FQPA). Passed in 1996, this new law strengthens the nation's system for regulating pesticides on food. Participants may include environmental/public interest and consumer groups; industry and trade associations; pesticide user and grower groups; Federal, State and local governments; food processors; academia; general public; etc. Since others may also be interested, the Agency has not attempted to describe all