

Wisconsin Public Service Commission and the Securities and Exchange Commission.

Comment date: November 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Elwood Expansion, LLC

[Docket No. EG02-10-000]

Take notice that on October 19, 2001, Elwood Expansion, LLC (Elwood Expansion) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Elwood Expansion, a Delaware limited liability company, is owned 50% by Dominion Elwood Expansion, Inc., a Delaware corporation, and 50% by Peoples Elwood Expansion, LLC, a Delaware limited liability company. Elwood Expansion, Inc. is a wholly owned subsidiary of Dominion Energy, Inc., which in turn is a wholly owned subsidiary of Dominion Resources, Inc. Peoples Elwood Expansion, LLC is a wholly owned subsidiary of PERC Power, LLC, which in turn is a wholly owned subsidiary of Peoples Energy Resources Corp., a wholly owned subsidiary of Peoples Energy Corporation.

Elwood Expansion, LLC will be exclusively engaged in the business of owning, operating and selling electricity exclusively at wholesale from an electric generating facility located near Elwood, Illinois. The facility, which is currently in the early stages of development, is expected to consist of two approximately 500 MW gas-fired combined-cycle generating units. In addition, the Facility may include various other as yet unidentified transmission interconnection facilities that will be necessary to interconnect the Facility to the transmission system of Commonwealth Edison Company.

Comment date: November 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Alliant Energy Corporate Services, Inc. Services, Inc.

[Docket No. ER01-312-003]

Take notice that on October 18, 2001, Alliant Energy Corporate Services, Inc. tendered for filing a Refund Report in response to the Commission's Letter Order dated September 12, 2001 in

Docket Nos. ER01-312-000 and ER01-312-001.

A copy of this filing has been served upon all affected customers, the Illinois Commerce Commission, the Iowa Utilities Board, the Minnesota Public Utilities Commission and the Public Service Commission of Wisconsin.

Comment date: November 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-27079 Filed 10-26-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Competing Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

October 23, 2001.

Take notice that the following competing hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12109-000.

c. *Date filed:* August 27, 2001.

d. *Applicant:* Greybull Valley Irrigation District.

e. *Name and Location of Project:* The Lower Sunshine Dam Project would be located on Sunshine Creek in Park County, Wyoming.

Competing Application: Project No. 11958-000, Date Filed: April 16, 2001, Date Notice Closed: July 29, 2001.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. David W. Edwards, 3542 Road 10, Emblem, WY 82422, (307) 762-3397, fax (307) 762-3771.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12109-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would consist of: (1) The applicant's existing Lower Sunshine Reservoir which has a storage capacity of 56,820 acre-feet at an elevation of 6,277 feet m.s.l., (2) a proposed powerhouse with a total installed capacity of 6.6 megawatts, (3) a proposed 50-foot-long penstock, (4) a proposed one-mile-long, 13.5 kv transmission line, and (5) appurtenant facilities. The project would have an average annual generation of 13.0 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be

viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

October 23, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12113-000.

c. *Date filed*: September 4, 2001.

d. *Applicant*: Big Rock Power Partners.

e. *Name and Location of Project*: The Willow Creek Project would be located on Willow Creek in Humboldt County, California at a location known as Steamboat Rock.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact*: Mr. Patrick Shannon, P.O. Box 1275, 42042 Highway 299, Willow Creek, California 95573.

h. *FERC Contact*: Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12113-000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project*: The proposed project would consist of: (1) A proposed 80-foot-long, 15-foot-high concrete diversion dam, (2) a proposed 2,500-foot-long, 96-inch-diameter steel