20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 29, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions ((202)208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

# David P. Boergers,

Secretary.

[FR Doc. 01–26596 Filed 10–22–01; 8:45 am] BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP01-438-000]

# Northwest Pipeline Corporation; Notice of Site Visit

October 17, 2001.

On October 23-24, 2001, the Office of Energy Projects (OEP) staff will conduct a pre-certification site visit of Northwest Pipeline Corporation's (Northwest) Rockies Expansion Project in various counties in Wyoming and Idaho. We will examine the proposed project route and possible route variations. An aerial inspection is scheduled for the entire route on the 23rd and the morning of the 24th. A ground inspection will be conducted by automobile and on foot on the afternoon of the 24th. The ground inspection will be limited to the proposed Pocatello Loop route. Representatives of Northwest will be accompanying the OEP staff.

All interested parties may attend. Those planning to attend must provide their own transportation. For further information on attending the site visit, please contact the Commission's Office of External Affairs at (202) 208–0004.

#### David P. Boergers,

Secretary.

[FR Doc. 01–26597 Filed 10–22–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. RP96-312-058]

# Tennessee Gas Pipeline Company; Notice of Change in Rates and Negotiated

October 17, 2001.

Take notice that on September 26, 2001, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a notice of a change in the rates for the October 18, 2000 Negotiated Rate Agreement between Tennessee and Dynegy Marketing and Trade which was accepted by the Commission in Tennessee Gas Pipeline Company, 93 FERC ¶61,168 (2000) (November 17 Order). As agreed to in the November 17 Order, Tennessee is providing notice of substitution of a fixed price effective October 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 24, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

# David P. Boergers,

Secretary.

[FR Doc. 01–26603 Filed 10–22–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

October 17, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
  - b. Project No.: 12087-000.
  - c. Date filed: July 16, 2001.
- d. *Applicant:* White River Falls Energy Associates, Inc.
- e. *Name of Project:* White River Falls Project.
- f. Location: On the White River, near the Town of Maupin in Wasco County, Oregon. The project would not use any federal lands or facilities.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Mr. Charles G. Prewitt, White River Falls Energy Associates, Inc., 1415 140th Avenue NE., #9, Bellevue, WA, 98005 (425) 957–1874.
- i. FERC Contact: Robert Bell, (202) 219–2806.
- j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P–12087–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) An existing 400-foot-long, 5-foot-high diversion dam with a negligible

impoundment, (2) a proposed 1500-footlong, 8.5-foot-diameter tunnel, (3) a proposed 300-foot-long, 8.5 foot-diameter steel penstock, (4) a proposed powerhouse containing one generating unit having an installed capacity of 8.5 MW, (5) a proposed tailrace, (5) a proposed 600-foot-long, 69 kV Transmission line, and (6) appurtenant facilities.

The project would have an annual generation of 33 GWh that would be

sold to a local utility.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance).

- m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.
- n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.
- o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.
- p. Proposed Scope of Studies under Permit—A preliminary permit, if issued,

- does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.
- q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

#### David P. Boergers,

Secretary.

[FR Doc. 01–26599 Filed 10–22–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

Federal Eergy Regulatory Commission [Docket No. ER01–1695–001, et al.]

## Boston Edison Company, et al.; Electric Rate and Corporate Regulation Filings

October 17, 2001.

Take notice that the following filings have been made with the Commission:

## 1. Boston Edison Company, Cambridge Electric Light Company, Commonwealth Electric Company

[Docket No. ER01–1695–001, Docket No. ER01–1695–003, Docket No. ER01–1705–001, Docket No. ER01–1705–003, Docket No. ER01–1782–001, Docket No. ER01–1782–003]

Take notice that on October 12, 2001, Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company (the NSTAR Companies) tendered for filing with the Federal Energy Regulatory Commission (Commission) Attachment K to their respective Open Access Transmission Tariffs, "Standard Form of Interconnection Agreement" in compliance with the Commission's August 13, 2001 and September 12, 2001 orders in the above-referenced dockets. Cambridge Electric Light Company, et al., 96 FERC 61,205, and Cambridge Electric Light Company, et al., 96 FERC 61,269.

Comment date: November 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 2. Southern Company Services, Inc.

[Docket No. ER01-2854-001]

Take notice that on October 12, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), resubmitted to the Federal Energy Regulatory Commission (Commission) Amendment No. 2 to the Agreement for Network Integration transmission Service for Alabama Electric Cooperative, Inc., under Southern Companies Open Access transmission tariff to Add Delivery Points. This refiling is made in compliance with