

inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-26246 Filed 10-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request To Use Alternative Procedures in Preparing a License Application

October 12, 2001.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission.

a. *Type of Filing*: Request to use alternative procedures to prepare a new license application.

b. *Project No.*: 2219-013.

c. *Date filed*: September 26, 2001.

d. *Applicant*: Garkane Power Association Inc.

e. *Name of Project*: Boulder Creek Hydroelectric Project.

f. *Location*: On Boulder Creek, in Garfield County, approximately 100 miles east of Cedar City, in the Boulder Mountains, in a remote area of south-central Utah. The Project occupies 36.86 acres of federal lands within the Dixie National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Garkane Power Association, Mike Avant, Engineering Manager, 1802 South 175 East, Kanab, UT 84741 or Jones & DeMille Engineering, John Spedlove, Project Manager, 1440 South Pipe Lane, Richfield, UT 84701 (435) 896-8266.

i. *FERC Contact*: Dianne E. Rodman at (202) 219-2830; e-mail Dianne.Rodman@ferc.fed.us.

j. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

k. *Deadline for Comments*: 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The existing project consists of: A rock-fill diversion dam on the West Fork of Boulder Creek, having a rolled earth filled core and a maximum height of approximately 24 feet; two ungated spillways; diversion gate facilities; a

buried 27-inch diameter conduit 17,600 feet long to a penstock forebay formed by an earth-fill dam 25 feet high and 34 feet long with an ogee concrete spillway on the East Fork of Boulder Creek; a concrete gravity dam about 4 feet high and 45 feet in length located near the toe of the West Fork diversion dam; a recovery pond; a pumphouse containing a 3 horsepower (hp) pump; an 8-inch diameter steel pipe about 60 feet long from the pumphouse and connecting with the buried 27-inch diameter conduit; 22,200 feet of 34 to 30-inch steel penstock; a powerhouse containing three 1975-hp impulse turbines operating under a static head of 1,527 feet, connected to three 1,400-kilowatt (kW) generators; an afterbay reregulating pool with gates and ditches to return water to water-right owners; access roads; a return ditch to Boulder Creek; a switchyard; a 69-kilovolt (kV) transmission line extending 28 miles to a substation at Escalante and a 69-kV line 23 miles long between the Escalante and Henrieville substations; and other appurtenant structures and equipment. There are no proposed changes to the project facilities.

m. Garkane Power Association (Garkane Power) has demonstrated that it has made an effort to contact all federal and state resources agencies, non-governmental organizations (NGO), and others affected by the project. Garkane Power has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. Garkane Power has submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on Garkane Power's request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. Garkane Power will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve

communication and cooperation among the participants.

Garkane Power has met with federal and state resources agencies, NGOs, elected officials, flood control and downstream interests, environmental groups, business and economic development organizations, the boating industry, and members of the public regarding the Boulder Creek Project. Garkane Power intends to file 6-month progress reports during the alternative procedures process that leads to the filing of a license application by April 30, 2005.

David P. Boergers,

Secretary.

[FR Doc. 01-26249 Filed 10-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request to Use Alternative Procedures in Preparing a License Application

October 12, 2001.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission.

a. *Type of Filing:* Request to use alternative procedures to prepare a new license application.

b. *Project No.:* 632-008

c. *Date filed:* September 26, 2001.

d. *Applicant:* City of Monroe.

e. *Name of Project:* Lower Monroe Hydroelectric Project.

f. *Location:* On Monroe Creek near the City of Monroe in Sevier County, Utah. The project occupies 6.69 acres of federal lands within Fishlake National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jones & DeMille Engineering, Darin Robinson, Engineer, 1440 South Pipe Lane, Richfield, UT 84701 (435) 896-8266.

i. *FERC Contact:* Dianne E. Rodman at (202) 219-2830; e-mail Dianne.Rodman@ferc.fed.us.

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k. *Deadline for Comments:* 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. The existing project consists of: (1) a 3-foot-high and 13-foot-long concrete overflow-type diversion dam topped with 3-foot-high flashboards; (2) a concrete intake structure with a trash rack and a 21-inch diameter cast iron pipeline 100 feet long; (3) a 4,405-foot-long welded steel penstock of which 24 feet is 20-inch diameter pipe and 4,381 feet is 16-inch diameter pipe; (4) a powerhouse containing a Pelton wheel connected to a generator rated at 100-kilowatts (kW); (5) a 2.4-kilovolt (kV), 3-phase generator lead and a transmission line approximately 3,570 feet long; and (6) appurtenant facilities. There are no proposed changes to the project facilities.

m. The City of Monroe (Monroe City) has demonstrated that it has made an effort to contact all federal and state resources agencies, non-governmental organizations (NGO), and others affected by the project. Monroe City has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. Monroe City has submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on Monroe City's request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. Monroe City will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.