Volume No. 1 of its FERC Gas Tariff to be effective October 1, 2001.

Thirty-Fourth Revised Sheet No. 21 Seventh Revised Sheet No. 22A

The tendered tariff sheets propose to revise TransColorado's Tariff to reflect two amended and one deleted negotiated-rate contracts. TransColorado requested waiver of 18 CFR 154.207 so that the tendered tariff sheets may become effective October 1, 2001.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

## Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–25631 Filed 10–11–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. CP88-391-026 and RP93-162-011]

# Transcontinental Gas Pipe Line Corporation; Notice of Cash-Out Report

October 5, 2001.

Take notice that on September 28, 2001 Transcontinental Gas Pipe Line Corporation (Transco) filed its annual cash-out report for the period August 1, 2000 through July 31, 2001. The report was filed to comply with the cash-out

provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Transco states that the report shows that for the annual cash-out period ending July 31, 2000, Transco received revenues in excess of costs incurred. Therefore, in accordance with Section 15 of the General Terms and Conditions Transco has refunded excess revenues in the amount of \$2,319,365 to firm and interruptible transportation customers on a pro rata basis in accordance with the transportation quantities delivered during the annual period ending July 31, 2001.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before October 12, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–25622 Filed 10–11–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP01-388-000]

# Transcontinental Gas Pipe Line Company; Notice of Route and Site Review

October 5, 2001.

On October 22 and continuing through October 26, 2001, the staff of the Office of Energy Projects (OEP) will conduct a route and site review of the proposed Momentum Expansion Project. The Momentum Expansion Project facilities are proposed for construction by Transcontinental Gas Pipe Line Company (Transco). Representatives of Transco will

accompany the OEP staff. The following list specifies the time and location to meet staff at each project facility.

Monday, October 22, 2001:

Compressor Station 160: 9:00 am, 4300 NC Highway 65, southwest of Reidsville, North Carolina.

Tuesday, October 23, 2001: Bowman Loop: 9:00 am, at

Compressor Station 130, 117 Winns Lake Road, Comer, Geogia.

Wednesday, October 24, 2001: Kellyton Loop and Compressor

Station 105: 9:00 am, 232 Highway 22 East, Rockford, Alabama.

Thursday, October 25, 2001:

Jones Loop and Compressor Stations 90 & 100: 9:00 am, at Compressor Station 100, 642 Country Road 62, Billingsly, Alabama.

3:00 pm, at Compressor Station 90, 18491 Alabama Highway 69, southwest of Myrtlewood, Alabama. Friday, October 26, 2001:

Hale and Magnolia Loops: 8:00 am, parking lot First United Methodist Church, 203 Franklin Street, Ouitman, Mississippi.

3:00 pm, at MTS Grocery, southeast corner of Highway 48 and I–55 in Magnolia, Mississippi.

Anyone interested in attending the route and site review or obtaining further information may contact the Commission's Office of External Affairs at (202) 208–1088. Attendees must provide their own transportation.

## Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–25623 Filed 10–11–01; 8:45 am]
BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. RP01-245-000 and RP01-253-000]

# Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference

October 5, 2001.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 12:00 Noon on Thursday, October 18, 2001 at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to

attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

#### FOR FURTHER INFORMATION, CONTACT:

William J. Collins at (202) 208–0248 or Irene Szopo at (202) 208–1602.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–25633 Filed 10–11–01; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. ER01-2688-001, et al.]

## Gilroy Energy Center, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

October 5, 2001.

Take notice that the following filings have been made with the Commission:

#### 1. Gilroy Energy Center, LLC

[Docket No. ER01-2688-001]

Take notice that on October 2, 2001, Gilroy Energy Center, LLC (the Applicant), submitted for filing with the Federal Energy Regulatory Commission (Commission) a first Substitute Sheet Nos. 2 and 3 to its FERC Electric Tariff No. 1, in compliance with the Commission Staff Letter issued in this Docket on September 21, 2001.

Comment date: October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 2. San Diego Gas & Electric Company

[Docket No. ER01-3093-000]

Take notice that on October 2, 2001, San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (FERC or Commission), its Service Agreements numbers 9 and 10 to its FERC Electric Tariff, First Revised Volume No. 6, two interconnection agreements. Both agreements relate to the interconnection of a new generation plant to be owned by CalPeak Power -Enterprise, LLC (CalPeak Enterprise). The plant, with a capacity of 49 MW, is being constructed on an expedited basis to meet potential shortfalls in the Western states' electric supplies. It will be located near the City of Escondido in San Diego County, California, and is expected to begin service on or about September 24, 2001.

Service Agreement No. 9 is an Expedited Interconnection Facilities Agreement dated September 21, 2001 between SDG&E and CalPeak Enterprise, under which SDG&E will construct, operate and maintain the proposed interconnection facilities. Service Agreement No. 10, the Interconnection Agreement between SDG&E and CalPeak Enterprise dated September 21, 2001, establishes interconnection and operating responsibilities and associated communications procedures between the parties.

SDG&E requests an effective date of September 21, 2001 for both agreements. SDG&E states that copies of the amended filing have been served on CalPeak Enterprise and on the California Public Utilities Commission.

Comment date: October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

# 3. Southern Energy Retail Trading and Marketing, Inc.

[Docket No. ER02-1-000]

Take notice that on October 1, 2001, Southern Energy Retail Trading and Marketing, Inc. tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notice of Cancellation pursuant to 18 CFR 35.15 (2001), in order to reflect the cancellation of its Market Rate Tariff, designated as Rate Schedule FERC No. 1, originally accepted for filing in Docket No. ER98–1149–000.

Comment date: October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 4. New England Power Pool

[Docket No. ER02-2-000]

Take notice that on October 1, 2001, the New England Power Pool (NEPOOL) Participants Committee filed with the Federal Energy Regulatory Commission (Commission) for acceptance materials (1) to permit NEPOOL to expand its membership to include AES Londonderry, L.L.C. (AESL), Long Island Lighting Company d/b/a LIPA (LIPA), and New Hampshire Office of Consumer Advocate (NHOCA); and (2) to terminate the membership of Merchant Energy Group of Americas, Inc. (MEGA).

The Participants Committee requests an effective date of October 1, 2001 for commencement of participation in NEPOOL by LIPA, December 1, 2001 for commencement of participation in NEPOOL by AESL and NHOCA, and August 21, 2001 for the termination of MEGA.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment date: October 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 5. MidAmerican Energy Company

[Docket No. ER02-3-000]

Take notice that on October 1, 2001, MidAmerican Energy Company (MidAmerican), filed with the Federal Energy Regulatory Commission (Commission), a Master Energy Sales Agreement (Agreement) dated September 1, 2001, entered into with Peoples Energy Services Corporation (Peoples), pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff (Tariff), Original Volume No. 5. The Agreement constitutes a 1st revised Service Agreement No. 57, under the Tariff, between MidAmerican and Peoples.

MidAmerican requests a September 1, 2001 effective date for the Master Energy Sales Agreement and seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the compliance filing on Peoples Energy Services Corporation, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: October 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Pacific Gas and Electric Company

[Docket No. ER02-4-000]

Take notice that on October 1, 2001, Pacific Gas and Electric Company (PG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notice of Cancellation of the PG&E First Revised Rate Schedule FERC No. 215 (Must-Run Service Agreement between Pacific Gas and Electric Company and the California Independent System Operator Corporation for the FMC Synchronous Condenser/Emergency Gas Turbine).

Copies of this filing have been served upon the California System Operator Corporation (ISO) and the California Public Utilities Commission.

Comment date: October 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 7. Southern Company Services, Inc.

[Docket No. ER02-5-000]

Take notice that on October 1, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APC), Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed with the Federal