

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC01-02A-000, FERC Form 2-A]

**Proposed Information Collection and Request for Comments**

September 26, 2001.

**AGENCY:** Federal Energy Regulatory Commission.**ACTION:** Notice of proposed information collection and request for comments.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Consideration will be given to comments submitted within 60 days of the publication of this notice.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy

Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street NE., Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202)208-1415, by fax at (202)208-2425, and by e-mail at [mike.miller@ferc.fed.us](mailto:mike.miller@ferc.fed.us).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC Form 2-A "Annual Report of Nonmajor Natural Gas Companies" (OMB No. 1902-0030) is used by the Commission to implement the statutory provisions of the Natural Gas Act (NGA) 15 U.S.C. 717. The FERC Form 2-A is a financial and operating report for nonmajor natural gas pipeline owners. A "nonmajor" pipeline owner is one that has combined gas sales for resale and has gas transported or stored for a fee that exceeds 200,000 Dth but which is less than 50 million Dth, in each of the three previous calendar years. Under the Form 2-A, the Commission investigates, collects and records data, and prescribes rules and regulations concerning accounts, records and memoranda as necessary to administer the NGA. The

Commission is empowered to prescribe a system of accounts for jurisdictional gas pipelines and after notice and opportunity for hearing, may determine the accounts in which particular outlays and receipts will be entered, charged or credited.

FERC staff uses the data in the continuous review of the financial condition of jurisdictional companies, in various rate proceedings and in the Commission's audit program. FERC Form 2-A data are also used to compute annual charges which are assessed against each jurisdictional natural gas pipeline and which are necessary to recover the Commission's annual costs.

The annual financial information filed with the Commission is a mandatory requirement submitted in a prescribed format which is filed electronically and on paper. The Commission implements these filing requirements in 18 CFR Parts 158, 201, 260.2 and 385.2011.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing information collection.

**Burden Statement:** Public reporting burden for this collection is estimated as:

| Number of respondents Annually | Number of responses per respondent | Average burden hours per response | Total annual burden hours |
|--------------------------------|------------------------------------|-----------------------------------|---------------------------|
| (1)                            | (2)                                | (3)                               | (1)×(2)×(3)               |
| 53                             | 1                                  | 30                                | 1,590                     |

Estimated cost burden to respondents: 1,590 hours/2,080 hours per year × \$117,041 per year = \$89,469. The cost per respondent is equal to \$1,688.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The cost estimate for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as

administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-24546 Filed 10-1-01; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application To Permit Non-Project Use of Project Lands and Soliciting Comments, Motions To Intervene, and Protests**

September 26, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 2146-093.

c. *Date Filed:* September 13, 2001.

d. *Licensee:* Alabama Power Company.

e. *Name of Project:* Coosa River Hydroelectric Project.

f. *Location:* The project is located on the Coosa River, in Calhoun, St. Clair, and Etowah Counties, Alabama. This project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Licensee Contact*: Mr. Keith Bryant, Alabama Power Company, PO Box 2641, Birmingham, Alabama 35291. (205) 257-1403.

i. *FERC Contact*: Any questions on this notice should be addressed to Steve Naugle, [steven.naugle@ferc.fed.us](mailto:steven.naugle@ferc.fed.us), or (202) 219-2805.

j. *Deadline for filing comments and or motions*: (October 27, 2001).

All documents (original and eight copies) should be filed with Mr. David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/rfi/doorbell.htm>. Please reference the following number, P-2146-093, on any comments or motions filed.

k. *Description of Proposal*: The licensee proposes to permit those elements of a planned residential development proposed by Pinnacle Communities LLC that would be located within the project boundary. The proposed development is located on Lay Reservoir, approximately three miles from the City of Childersburg in Talladega County, Alabama. The elements of the development that would occupy project lands include: A nine-hole, par-three, golf course; walking trails; a waterfront park with picnic shelters, a gazebo, and a swimming pool; tennis courts; an activities field; a community garden; boat docks to accommodate up to 84 watercraft; a shoreline swimming area; a boat ramp; a boat storage area; and an access road with adjacent parking areas.

The proposed development, known as RiverWalk, would occupy a total of 239 acres and has about 2,700 feet of water frontage. Approximately 68 acres of the development are project lands (below contour elevation 407 mean sea level) for which the licensee holds a flood easement. The development, which would be completed in four phases, would ultimately consist of 336 residential lots. Approximately 90 of the lots are partly within the project boundary. Phase I, consisting of 79 lots, has already been completed.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling 202-208-1371. The application may be viewed on-line at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is

also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-24549 Filed 10-1-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-611-000]

#### Dominion Transmission Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 26, 2001.

Take notice that on September 21, 2001, Dominion Transmission Inc. (DTI), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume

No. 1, the following tariff sheets, with an effective date of November 1, 2001:

Eighth Revised Sheet No. 31  
Eleventh Revised Sheet No. 32  
Fifth Revised Sheet No. 33  
Fifth Revised Sheet No. 34  
Seventh Revised Sheet No. 35  
Third Revised Sheet No. 37

DTI states that the purpose of this filing is to comply with Article VII, Section G, of the August 31, 1998, Stipulation and Agreement in Docket Nos. RP97-406, et al., approved by the Commission in CNG Transmission Corporation, 85 FERC 61,261 (1998). That settlement provides for the phased conversion of firm storage services under Rate Schedule GSS-II, to corresponding services under Rate Schedule GSS and Rate Schedule FT (FT-GSS). Article VII, Section G, permits DTI to implement base rate changes to reflect each phase of the conversion.

DTI states that copies of this letter of transmittal and enclosures are being served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-24551 Filed 10-1-01; 8:45 am]

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