

Fourth Revised Volume No. 1, Sub. First Revised Sheet No. 45.

National Fuel states that the purpose of the instant filing is to make a correct to Sheet No. 45 included in the August 31, 2001 compliance filing, which contained redundant language that should have been deleted. National Fuel is submitting Substitute First Revised Sheet No. 45 to make this correction, which conforms the EFT Rate Schedule language regarding overrun transportation to the language of the FT Rate Schedule.

National Fuel states that copies of this filing were served upon its customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-24307 Filed 9-27-01; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-368-001]

#### Reliant Energy Gas Transmission Company; Notice of Filing of Request for Extension of Time

September 25, 2001.

Take notice that on September 20, 2001, Reliant Energy Gas Transmission Company (REGT) tendered for filing a request for an extension of time until no later than April 1, 2002 to implement the Internet-related GISB Standards in Version 1.4.

REGT states that a copy of this filing is being mailed to each party to this proceeding as reflected on the official service list compiled by the Secretary of the Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before October 2, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-24308 Filed 9-27-01; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-609-000]

#### Viking Gas Transmission Company; Notice of Tariff Filing and Annual Charge Adjustment

September 25, 2001.

Take notice that on September 20, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective October 1, 2001:

Twenty-Sixth Revised Sheet No. 6  
Nineteenth Revised Sheet No. 6A  
Tenth Revised Sheet No. 6B

Viking states that the purpose of this filing is to decrease Viking's Annual Charge Adjustment (ACA) from \$0.0022 per dekatherm to \$0.0021 per dekatherm as permitted by Sections 154.204 and 154.402 of the Commission's Rules and Regulations, 18 C.F.R. § 154.204, 154.402 (2001). Viking's authority to make this filing is set forth in Article XIX of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-24312 Filed 9-27-01; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-2534-001, et al.]

#### New England Power Pool, et al.; Electric Rate and Corporate Regulation Filings

September 24, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. New England Power Pool

[Docket No. ER01-2534-001]

Take notice that on September 20, 2001, the New England Power Pool (NEPOOL) Participants Committee amended its filing with the Federal Energy Regulatory Commission (Commission) on the Market Rule dated July 6, 2001, which had sought to implement changes to the treatment of Installed Capability (ICAP) transactions in order to facilitate and standardize the trading of ICAP and firm energy products across control area boundaries.

The amendment makes no substantive change to NEPOOL's original filing and requests a November 1, 2001 effective date for the Market Rule changes contained therein.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 2. Southern California Edison Company

[Docket No. ER01-2609-001]

Take notice that on September 20, 2001 as directed by letter dated September 13, 2001, from the Federal Energy Regulatory Commission, Southern California Edison Company (SCE) filed supplemental information regarding its filing in Docket No. ER01-2609-000.

Copies of this filing were served upon the Public Utilities Commission of the State of California, California Independent System operator and Wildflower.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 3. Colton Power L.P.

[Docket No. ER01-2644-001]

Take notice that on September 19, 2001, Colton Power L.P. (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission), an amended market-based rate schedule under Section 205 of the Federal Power Act, in order to comply with the Commission's Letter Order issued on September 18, 2001 in Docket No. ER01-2644-000.

*Comment date:* October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 4. American Electric Power Service Corporation

[Docket No. ER01-3033-001]

Take notice that on September 21, 2001, the American Electric Power Service Corporation (AEPSC), amended its filing with the Federal Energy Regulatory Commission (Commission), in Docket No. ER01-3033-000 to correct inconsistencies with Order No. 614 issued in Docket No. RM99-12-000. Tendered for filing are executed Firm and Non-Firm Point-to-Point Transmission (PTP) Service Agreements for Split Rock Energy LLC, a Firm PTP Service Agreement for PSEG Energy Resources & Trade LLC, and a Revised Firm PTP Service Agreement for Exelon

Generation—Power Team for a long-term PTP reservation. AEPSC also filed Network Integration Transmission Service (NTS) Agreements for energy suppliers in retail supplier choice programs, i.e., AES NewEnergy, Inc. and MidAmerican Energy Company (MECR), and Revised NTS Agreements for Wabash Valley Power Association, Inc. (WVPA), and for American Electric Power Service Corporation—Wholesale Power Merchant Organization (AEPM). All of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Second Revised Volume No. 6.

AEPSC requests waiver of notice to permit the Revised NTS Service Agreement for WVPA to be made effective on and after May 16, 2001, and the Revised NTS Service Agreement for AEPM to be made effective for service on and after August 1, 2001. An effective date of September 1, 2001 is requested for all other agreements filed herewith.

Pursuant to a request by El Paso Merchant Energy, L.P., formerly Engage Energy US, L.P., AEPSC also filed a Notice of Cancellation of firm and non-firm service agreements executed April 1, 1998, under AEP Companies' FERC Electric Tariff Original Volume No. 4.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 5. Duke Energy Oakland, LLC

[Docket No. ER01-3034-001]

Take notice that on September 20, 2001, Duke Energy Oakland, L.L.C. (DEO) tendered for filing with the Federal Energy Regulatory Commission (Commission), two sets of substitute sheets to correct omissions from their September 10, 2001 filing in this proceeding. Specifically these corrections are to Table B-6 of Schedule B of its Reliability Must Run Service Agreement (RMR Agreement) with the California Independent System Operator (CAISO). DEO requests effective dates of October 1, 2000, and January 1, 2001, respectively, for its two revisions.

Copies of the filing have been served upon the CAISO, PG&E and the California Public Utilities Commission.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 6. Florida Power & Light Company

[Docket No. ER01-3077-000]

On September 19, 2001, Florida Power & Light Company (FPL) filed with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Entergy-Koch Trading, LP for service pursuant to FPL's Market Based Rates Tariff. FPL requests that the Service Agreement be made effective on August 20, 2001.

*Comment date:* October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 7. American Electric Power Service Corporation

[Docket No. ER01-3078-000]

Take notice that on September 20, 2001, the American Electric Power Service Corporation (AEPSC) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement with Cleveland Public Power, City of Cleveland, Department of Public Utilities (CPP) for a transaction exceeding one year in length by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5, Effective October 10, 1997 in Docket ER 97-4143-00 (Wholesale Tariff of the AEP Operating Companies) and FERC Electric Tariff Original Volume No. 8, Effective January 8, 1998 in Docket ER 98-542-000 (Market-Based Rate Power Sales Tariff of the GSW Operating Companies). AEPSC respectfully requests waiver of notice to permit this Service Agreement to be made effective on or prior to September 1, 2001.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

## 8. Illinois Power Company

[Docket No. ER01-3079-000]

Take notice that on September 19, 2001, Illinois Power Company (Illinois Power), filed with the Federal Energy Regulatory Commission (Commission), a Second Revised Network Integration Transmission Service (including a Network Operating Agreement) entered into with Dynegy Power Marketing, Incorporated (DPM) pursuant to Illinois Power's Open Access Transmission

Tariff. Illinois Power requests an effective date of August 29, 2001 for the Agreement and accordingly seeks a waiver of the Commission's notice requirement. Illinois Power states that a copy of this filing has been sent to DPM.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Public Service Company of New Mexico**

[Docket No. ER01-3080-000]

Take notice on September 20, 2001, Public Service Company of New Mexico (PNM) submitted for filing with the Federal Energy Regulatory Commission (Commission), two executed service agreements with Farmington Electric Utility System, under the terms of PNM's Open Access Transmission Tariff. One agreement is for non-firm point-to-point transmission service and one agreement is for short-term firm point-to-point transmission service. PNM requests the date of the agreement, August 27, 2001, as the effective date for the agreements. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Farmington Electric Utility System, and to the New Mexico Public Regulation Commission.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Public Service Company of New Mexico**

[Docket No. ER01-3081-000]

Take notice that on September 20, 2001, Public Service Company of New Mexico (PNM) submitted for filing with the Federal Energy Regulatory Commission (Commission), two executed service agreements with Conoco Gas & Power Marketing, under the terms of PNM's Open Access Transmission Tariff. One agreement is for non-firm point-to-point transmission service and one agreement is for short-term firm point-to-point transmission service. PNM requests the date of the agreement, August 24, 2001, as the effective date for the agreements. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Conoco Gas & Power Marketing, and to the New Mexico Public Regulation Commission.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **11. American Transmission Company LLC**

[Docket No. ER01-3082-000]

Take notice that on September 19, 2001, American Transmission Company LLC (ATCLLC) tendered for filing with the Federal Energy Regulatory Commission (Commission), Firm and Non-Firm Point-to-Point Service Agreements for Consumers Energy Company d/b/a Consumers Energy Traders. ATCLLC requests an effective date of September 13, 2001.

*Comment date:* October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Western System Coordinating Council**

[Docket No. ER01-3085-000]

Take notice that on September 20, 2001, the Western Systems Coordinating Council (WSCC) tendered for filing with the Federal Energy Regulatory Commission (Commission), certain revisions to its Unscheduled Flow Mitigation Plan (Plan) intended to increase the numbers of available hours of coordinated operations under the Plan, and to update other provisions of the Plan. The WSCC requests an effective date of October 1, 2001 for these changes.

Copies of this filing were served on all members of the WSCC and all affected state commissions.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **13. ISO New England Inc.**

[Docket No. ER01-3086-000]

Take notice that on September 20, 2001, ISO New England Inc. (the ISO) submitted for filing with the Federal Energy Regulatory Commission (Commission), amendments under Section 205 of the Federal Power Act to the Special Interim Market Rule originally filed with the Commission on November 1, 2000.

Copies of said filing have been served upon the Secretary of the NPC, the Participants in the New England Power Pool, and upon the New England State Governors and Regulatory Commissions.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **14. South Carolina Electric & Gas Company**

[Docket No. ER01-3087-000]

Take notice that on September 19, 2001, South Carolina Electric & Gas Company (SCE&G) submitted to the Federal Energy Regulatory Commission (Commission), a service agreement

establishing North Carolina Electric Membership Corporation as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of August 8, 2001 to coincide with the first day service was provided under the agreement; alternatively, SCE&G requests an effective date no later than September 20, 2001. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon North Carolina Electric Membership Corporation and the South Carolina Public Service Commission.

*Comment date:* October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Central Hudson Gas & Electric Corporation**

[Docket No. ER01-3088-000]

Take notice that on September 19, 2001, Central Hudson Gas and Electric Corporation (Central Hudson), tendered for filing with the Federal Energy Regulatory Commission (Commission), revisions to its Rate Schedule FERC No. 201 which sets forth the terms and charges for transmission facilities provided by the Company to Consolidated Edison Company of New York, Inc. (Con Edison) and Niagara Mohawk Power Corporation (Niagara Mohawk) for the transmission of output from the Roseton Generating Station.

The aforementioned revisions address the development of actual annual costs for 2000 which amounted to \$176,930 to Con Edison and \$360,390 to Niagara Mohawk and are the basis for charges for the period January 1, 2001 through, and including, January 30, 2001.

Central Hudson requests waiver on the notice requirements set forth in 18 CFR 35.11 of the Regulations to permit charges to become effective January 1, 2001 as agreed to by the parties.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.

*Comment date:* October 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **16. PacifiCorp**

[Docket No. ER01-3089-000]

Take notice that on September 20, 2001, PacifiCorp tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC), in accordance with 18 CFR 35 of the Commission's Rules and Regulations, PacifiCorp's FERC Electric Tariff, Third Revised Volume No. 11 (Tariff). The Tariff is being revised only to change the pagination.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* October 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **17. American Transmission Systems, Inc.**

[Docket No. ER01-3090-000]

Take notice that on September 21, 2001, American Transmission Systems, Inc., filed with a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Calpine Energy Services, L.P., the Transmission Customer. Services are being provided under the American Transmission Systems, Inc. Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000. The proposed effective date under the Service Agreement is September 20, 2001 for the above mentioned Service Agreement in this filing.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **18. American Transmission Systems, Inc.**

[Docket No. ER01-3091-000]

Take notice that on September 21, 2001, American Transmission Systems, Inc. filed a Service Agreement to provide Firm Point-to-Point Transmission Service for Calpine Energy Services, L.P., the Transmission Customer. Services are being provided under the American Transmission Systems, Inc. Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99-2647-000. The proposed effective date under the Service Agreement is September 20, 2001 for the above mentioned Service Agreement in this filing.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Wisvest-Connecticut, LLC and NRG Connecticut Power Assets LLC, NRG Connecticut Power Assets LLC, NRG Connecticut Power Assets LLC**

[Docket Nos. EC01-70-000 and ER01-1259-000 (Consolidated), EG01-121-000, EG01-185-000 (Not Consolidated)]

Take notice that on September 21, 2001, Wisvest-Connecticut, LLC and NRG Connecticut Power Assets LLC (NRG), notified the Commission of the withdrawal of their application for authority under Section 203 of the Federal Power Act to dispose of jurisdictional facilities, filed with the

Commission in Docket No. EC01-70-000 on February 16, 2001, as subsequently amended.

In addition, NRG notified the Commission of the withdrawal of its application for market-based rate authority under Section 205 of the Federal Power Act, which was filed with the Commission on February 20, 2001 in Docket No. ER01-1259-000, as subsequently amended. Furthermore, in light of the above, pursuant to Section 365.8 of the Commission's regulations, NRG also notified the Commission of this material change in facts regarding NRG's application for exempt wholesale generator ("EWG") filed with the Commission on February 8, 2001 in Docket No. EG01-121-000, as subsequently amended, redocketed as Docket No. EG01-185-000, and ultimately approved by operation of law.

*Comment date:* October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Dominion Dresden Services Company, Inc.**

[Docket No. EG01-331-000]

Take notice that on September 20, 2001, Dominion Dresden Services Company, Inc. (DDSA) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DDSA, a Delaware corporation, is a wholly owned subsidiary of Dominion Energy, Inc. (DEI) also a Virginia corporation. DEI is a wholly owned subsidiary of Dominion Resources, Inc., a Virginia corporation. DDSA will be directly and exclusively engaged in the business of operating and selling electricity at wholesale from an approximately 668 MW (nominal) generating facility currently under construction near Dresden, Ohio.

*Comment date:* October 15, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **21. Dominion Armstrong Services Company, Inc.**

[Docket No. EG01-332-000]

Take notice that on September 20, 2001, Dominion Armstrong Services Company, Inc. ("DASA") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DASA, a Delaware corporation, is a wholly owned subsidiary of Dominion Energy, Inc. (DEI) also a Virginia corporation. DEI is a wholly owned subsidiary of Dominion Resources, Inc., a Virginia corporation. DASA will be directly and exclusively engaged in the business of operating and selling electricity at wholesale from an approximately 660 MW (nominal) generating facility currently under construction in Armstrong County, Pennsylvania.

*Comment date:* October 15, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **22. Dominion Troy Services Company, Inc.**

[Docket No. EG01-333-000]

Take notice that on September 20, 2001, Dominion Troy Services Company, Inc. (DTSA) tendered for filing with the Federal Energy Regulatory Commission, (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

*Comment date:* October 15, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **23. Dominion Pleasants Services Company, Inc.**

[Docket No. EG01-334-000]

Take notice that on September 24, 2001, Dominion Pleasants Services Company Inc. (DPISA) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DPISA, a Delaware corporation, is a wholly owned subsidiary of Dominion Energy, Inc. (DEI) also a Virginia corporation. DEI is a wholly owned subsidiary of Dominion Resources, Inc., a Virginia corporation. DPISA will be directly and exclusively engaged in the business of operating and selling electricity at wholesale from an approximately 335 MW generating facility currently under construction in Pleasants County, West Virginia.

*Comment date:* October 15, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-24305 Filed 9-27-01; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application To Convey Easement and Soliciting Comments, Motions To Intervene, and Protests**

September 24, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Authorization to convey an easement across certain Coosa River Project, H. Neely Henry Development lands and waters to the City of Gadsden, Alabama for the development of a municipal golf course.
- b. *Project No.* 2146-091.
- c. *Date Filed:* August 15, 2001.
- d. *Licensee:* Alabama Power Company.
- e. *Name of Project:* Coosa River Hydroelectric Project.
- f. *Location:* On the Coosa River, in Calhoun, St. Clair and Etowah Counties, Alabama. This project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(t).

h. *Licensee Contact:* Mr. Jim Crew, Alabama Power Company, P.O. Box 2641, Birmingham, Alabama 35291. (205) 257-4265.

i. *FERC Contact:* Any questions on this notice should be addressed to Jean Potvin, [jean.potvin@ferc.fed.us](mailto:jean.potvin@ferc.fed.us), or (202) 219-0022.

j. *Deadline for filing comments and or motions:* October 25, 2001.

All documents (original and eight copies) should be filed with Mr. David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/rfi/doorbell.htm>. Please reference the following number, P-2146-091, on any comments or motions filed.

k. *Description of Proposal:* The licensee proposes to convey an easement for (1) a berm to hold water in a small lake at summer pool and an adjoining concrete rubble retaining wall, (2) certain excavation and fill activities, (3) a small bridge for a golf cart crossing, (4) associated drainage structures and (5) a permanent water quality monitoring station near the outfall of the small lake into the river channel.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling 202-208-1371. The application may be viewed on-line at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-24298 Filed 9-27-01; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Settlement Agreement and Soliciting Comments**

September 24, 2001.

Take notice that the following Settlement Agreement has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Settlement Agreement.
  - b. *Project No.:* 2496-051.
  - c. *Date filed:* September 13, 2001.
  - d. *Applicant:* Eugene Water & Electric Board.
  - e. *Name of Project:* Leaburg-Walterville Hydroelectric Project.
  - f. *Location:* On the McKenzie River, in Lane County, Oregon. The project does not occupy any federal land.
  - g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.
  - h. *Applicant Contact:* Gale Banry, Relicensing Project Manager, Eugene Water & Electric Board, 500 East 4th Avenue, P.O. Box 10148, Eugene, OR 97440, (541) 484-2411.
  - i. *FERC Contact:* John Smith, 202-219-2460, [john.smith@ferc.fed.us](mailto:john.smith@ferc.fed.us).
  - j. *Deadline for filing comments:* October 15, 2001. Reply comments due October 30, 2001.
- All documents (original and eight copies) should be filed with: David P.