

the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before October 1, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-24148 Filed 9-26-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-153-000]

Nevada Sun-Peak Limited Partnership and Nevada Power Holdings II, LLC; Notice of Filing

September 21, 2001.

Take notice that on September 12, 2001, Nevada Sun-Peak Limited Partnership and Nevada Power Holdings II, LLC (Applicants) filed with the Federal Energy Regulatory Commission (Commission), a joint application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Applicants request approval of the transfer of a 49% general partnership interest and a 1% limited partnership interest in Nevada Sun-Peak Limited Partnership from Quartz-Peak Energy Company to Nevada Power Holdings II, LLC.

Nevada Sun-Peak Limited Partnership is engaged exclusively in the business of owning a 222 MW peaking facility located in Las Vegas, Nevada (the Facility), and selling its capacity at wholesale to Nevada Power Company. The Applicants request privileged treatment by the Commission of the Partnership Interest Purchase Agreement that governs the proposed transfer.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 3, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-24142 Filed 9-26-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-3083-000]

Niagara Mohawk Power Corporation; Notice of Filing

September 21, 2001.

Take notice that on September 19, 2001, Niagara Mohawk Power Corporation (NMPC), pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's regulations, tendered for filing and Commission acceptance the First Revision of the Interconnection Agreement for Nine Mile Point Unit No. 2 nuclear generating station (NMP-2) between NMPC, New York State Electric & Gas Corporation (NYSEG), Long Island Lighting Company d/b/a LIPA (LIPA), and Nuclear LLC, designated Service Agreement No. 309 of the NYISO OATT. On July 6, 2001, the Commission accepted the NMP-2 Interconnection Agreement for filing, effective on the date of closing, and directed NMPC to submit a timely filing, if necessary, to reflect NYSEG's ownership interest in the NMP-2. The filing of First Revision of the NMP-2 Interconnection Agreement complies with that direction.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 5, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-24147 Filed 9-26-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-3084-000]

Nine Mile Point Nuclear Station, LLC; Notice of Filing

September 21, 2001.

Take notice that on September 20, 2001, Nine Mile Point Nuclear Station, LLC (Nine Mile LLC) submitted for filing, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's regulations, the "Nine Mile Point Nuclear Station Unit 2 Operating Agreement" (Operating Agreement) dated January 1, 1993, as amended, by and between Niagara Mohawk Power Corporation (NMPC), Rochester Gas & Electric Corporation (RG&E), Central Hudson Gas & Electric Corporation (CHGEC), Long Island Lighting Company (d/b/a LIPA) (LIPA) and New York State Gas & Electric Corporation (NYSEG). If NYSEG does not sell its undivided ownership interest in the Nine Mile Point Unit No.2 nuclear generating station (NMP-2) to Nine Mile LLC, NMPC, RG&E and CHGEC will transfer their rights and obligations under the Operating Agreement to Nine Mile LLC and Nine Mile LLC will operate and maintain NMP-2 on behalf of LIPA and NYSEG pursuant to the terms and conditions of the Operating Agreement.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 5, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-24146 Filed 9-26-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of New Docket Prefix PF

September 21, 2001.

Notice is hereby given that a new docket prefix PF has been established for Commission staff involvement in pre-filing National Environmental Policy Act (NEPA) activities for proposed gas pipelines.

The Commission will use this docket prefix when opening a docket after approving a written request from the applicant requesting staff involvement in the pre-filing NEPA process. Commission staff activities under this docket could include: developing information about the proposal; facilitating issue identification, study needs, and issue resolution; attending meetings and visiting sites; preparing preliminary EAs or DEISs; and reviewing draft applications.

The prefix will be PFFY-NNN-000, where "FY" stands for the fiscal year in

which the request was made, and "NNN" is a sequential number.

David P. Boergers,
Secretary.

[FR Doc. 01-24144 Filed 9-26-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-317-000, et al.]

West Valley Generation, LLC, et al. Electric Rate and Corporate Regulation Filings

September 21 2001.

Take notice that the following filings have been made with the Commission:

1. West Valley Generation LLC

[Docket No. EG01-317-000]

Take notice that on September 19, 2001, West Valley Generation LLC, 830 NE Holladay Street, Suite 250, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned direct subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned direct subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned direct subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2 Limited. Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

Applicant will own a gas-fired, simple cycle combustion turbine project located in West Valley City, Utah (the Facility). The initial nominal capacity of the Facility is 80MW and the maximum nominal capacity of the Facility will eventually be 200MW. The point of delivery is PacifiCorp's 138kV Terminal-Oquirrh transmission line. The applicant will be engaged directly and exclusively in the business of owning an eligible facility and selling the electric energy from the Facility to PPM at market-based rates. Copies of the

application have been served upon the Public Service Commission of Utah, the "Affected State commission," and the Securities and Exchange Commission.

Comment date: October 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Klamath Energy LLC

[Docket No. EG01-318-000]

Take notice that on September 19, 2001, Klamath Energy LLC, 830 NE Holladay Street, Suite 250, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned direct subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned direct subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned direct subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2 Limited. Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

The Facility consists of a gas-fired, simple cycle combustion turbine project located outside Klamath Falls in Klamath County, Oregon (the Facility). The Facility will have a maximum net electrical capacity of 100 MW. The point of delivery is the point at which the Facility interconnects with PacifiCorp's Meridian-Captain Jack 500kV line.

The applicant will be engaged directly and exclusively in the business of owning an eligible facility and selling the electric energy from the Facility to PPM at market-based rates.

Copies of the application have been served upon the Oregon Public Utility Commission, the "Affected State commission," and the Securities and Exchange Commission.

Comment date: October 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.