

Regulatory Commission the cancellation of Non-Firm Point-to-Point Transmission Service Agreement dated June 30, 1998, Docket No. ER98-3714-000.

Copy of the cancellation has been served to Tractebel Energy Marketing, Inc.

*Comment date:* September 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Xcel Energy Services Inc.

[Docket No. ER01-2945-000]

Take notice that on August 27, 2001 Xcel Energy Services Inc. (XES), on behalf of Northern States Power Companies (NSP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Long-Term Market-Based Electric Service Agreement between NSP and New Ulm Public Utilities. XES requests that this Short-Term Market-Based Electric Service Agreement be made effective on July 30, 2001.

*Comment date:* September 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Virginia Electric and Power Company

[Docket No. ER01-2946-000]

Take notice that Virginia Electric and Power Company (the Company) on August 27, 2001, tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC) the following Service Agreement by Virginia Electric and Power Company to Enron Power Marketing, Inc., designated as Service Agreement No. 3, under the Company's short-form market-based rate tariff, FERC Electric Tariff, Original Volume No. 6.

The foregoing Service Agreement is tendered for filing under the Company's short-form market-based rate tariff, FERC Electric Tariff, Original Volume No. 6, effective on June 15, 2000. The Company requests an effective date of July 25, 2001.

Copies of the filing were served upon Enron Power Marketing, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* September 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Wisconsin Electric Power Company

[Docket No. ER01-2947-000]

Take notice that on August 27, 2001, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Standby Delivery Service Agreement (Agreement) between Wisconsin Electric

and the City of Kiel (the City) under which Wisconsin Electric will provide 24.9 kV standby delivery service to the City. The Agreement is being designated as Wisconsin Electric Power Company Rate Schedule No. 103.

Wisconsin Electric requests waiver of the Commission's notice of filing requirements to allow the Agreement to become effective on January 1, 2001. A refund calculation would result in zero refunds because billings to the customer under this Agreement have not been made as of this filing date.

Copies of the filing have been served on the City, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* September 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-22583 Filed 9-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

September 4, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* A New Major License.

b. *Project No.:* P-2042-013.

c. *Date filed:* January 21, 2000.

d. *Applicant:* Public Utility District No. 1 of Pend Oreille County.

e. *Name of Project:* Box Canyon Hydroelectric Project.

f. *Location:* On the Pend Oreille River, in Pend Oreille County, Washington and Bonner County, Idaho. About 709 acres within the project boundary are located on lands of the United States, including Kalispel Indian Reservation (493 acres), U.S. Forest Service Colville National Forest (182.93 acres), U.S. Department of Energy, Bonneville Power Administration (24.14 acres), U.S. Fish and Wildlife Service (2.45 acres), U.S. Army Corps of Engineers (5.29 acres), and U.S. Bureau of Land Management (1.44 acres).

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Mark Cauchy, Public Utility District No. 1 of Pend Oreille County, 130 North Washington St., Newport, WA 99156; (509) 447-9331

i. *FERC Contact:* Mr. Timothy Welch, E-mail: [Timothy.Welch@FERC.FED.US](mailto:Timothy.Welch@FERC.FED.US) or telephone (202) 219-2666.

j. *Deadline for filing comments, recommendations, terms and conditions and prescriptions:* 60 days from the date of issuance of this notice.

All documents (original and eight copies should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, recommendations, terms and conditions, and prescriptions may be filed electronically, as well as protests and interventions, via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *Description of the Project:* The Box Canyon Project is located in the northeast corner of Washington state in Pend Oreille County. The project dam is located at river mile 34.4 from the Pend Oreille River's confluence with the Columbia River. The site is 13 miles from the Canadian border, 14 miles from the Idaho border, and 90 miles north of city of Spokane, WA. The existing Box Canyon Project consists of: (1) 46-foot-high, 160-foot-long reinforced concrete dam with integral spillway, (2) 217-foot-long, 35-foot-diameter diversion tunnel, (3) 1,170-foot-long forebay channel, (4) auxiliary spillway, (5) powerhouse containing four generating units with a combined capacity of 72 MW, (6) 8,850-acre reservoir at maximum operating pool elevation of 2030.6 feet, and other associated facilities. PUD No.1 operates the project in a run-of-river mode.

PUD No.1 proposes to upgrade all four turbines with new high efficiency, fish-friendly runners and to rewind the four generators to increase generating capacity to 90 MW. No new structures will be built and no construction in the river will be required. No operational changes will be needed although peak flow through each turbine will be increased from 6,850 cfs to 8,100 cfs which will ultimately result in an 8% increase in average annual energy output.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link-select "Docket #" and follow the instructions (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. The Commission directs, pursuant to section 4.34(b) of the Regulations (see order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," OR "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-22585 Filed 9-7-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7052-9]

### EPA Science Advisory Board; Notification of Public Advisory Committee Teleconference Meeting

*Summary*—Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Clean Air Scientific Advisory Committee (CASAC) Subcommittee on Particle Monitoring will meet in a public teleconference on Monday, October 1, 2001 from 11 am to 2 pm Eastern Time. The meeting will be hosted out of Conference Room 6013, US EPA, Ariel Rios Federal Building, 1200 Pennsylvania Avenue, NW, Washington, DC 20004. The meeting is open to the public, however, due to limited space, seating will be on a registration-only basis. Consequently, the public is encouraged to connect via phone to the teleconference. For further information concerning the meeting, or how to register and obtain the phone number, please contact the individuals listed below.

*Background*—The CASAC Subcommittee on Particle Monitoring (formerly the CASAC Technical Subcommittee for Fine Particle Monitoring) was established in 1996 to provide advice and comment to EPA (through CASAC) on appropriate methods and network strategies for monitoring fine particles in the context of implementing the revised national ambient air quality standards (NAAQS) for particulate matter. The Subcommittee's last meeting/workshop was held on January 22, 2001 (see 66 FR 1343, January 8, 2001 for additional details).

*Purpose of the Meeting*—This Consultation meeting will be used to comment on EPA's proposed methodology for measuring coarse particulate matter and to discuss alternative approaches to accommodate existing and emerging technologies. The Subcommittee is asked to suggest alternative approaches to EPA's proposed methodology for measuring coarse particulate matter. In the discussion of such approaches, the subcommittee should consider the use of performance based equivalency standards and implementation mechanisms that encourage the use of continuous methods while retaining adequate quality control of data. In addition to continuous methods, the subcommittee is asked to consider the feasibility of incorporating existing integrated methods such as the high volume PM10 sampler and dichotomous samplers into a future PM coarse network. The Subcommittee also is asked to comment on basic network considerations such as the number and location of future PM coarse sites and the frequency for chemical speciation analysis.

*Availability of Review Materials*—Dr. Russell Wiener can be contacted for information regarding EPA's proposed coarse reference method (919-541-1910).

*For Further Information*—Members of the public wishing to register for the teleconference or gain access to the conference room on the day of the meeting must contact Ms. Rhonda Fortson, Management Assistant, Clean Air Scientific Advisory Committee, EPA Science Advisory Board (1400A), Suite 6450, U.S. EPA, 1200 Pennsylvania Avenue, NW, Washington, DC 20460; telephone/voice mail at (202) 564-4563; fax at (202) 501-0582; or via e-mail at [fortson.rhonda@epa.gov](mailto:fortson.rhonda@epa.gov). Those desiring additional information about the meeting, should contact Mr. Robert Flaak, Designated Federal Officer, Clean Air Scientific Advisory Committee, EPA Science Advisory Board (1400A), Suite