information collection, grouped by office, contains the following: (1) Type of review requested, e.g. new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment.

The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: September 4, 2001.

John Tressler,

Leader, Regulatory Information Management, Office of the Chief Information Officer.

Office of Special Education and Rehabilitative Services

Type of Review: New.

Title: Evaluation of the Projects with Industry (PWI) Program.

Frequency: One-time.

Affected Public: Businesses or other for-profit; Not-for-profit institutions; State, Local, or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 462 Burden Hours: 540

Abstract: The evaluation of the PWI Program will provide the Rehabilitation Services Administration (RSA) and other federal officials with information needed to assess the extent to which Program purposes are being fulfilled. The data obtained will also enable RSA to identify the impact of recent regulatory changes on the Program and to determine the ongoing utility of, and need for revisions to, the Program's compliance indicators and performance indicators under the Government Performance and Results Act (GPRA). Respondents to information requests will include PWI staff, local Vocational Rehabilitation agency staff, Business Advisory Council members, employers of former PWI participants, local workforce investment board members, and staff of local one-stop job centers.

Requests for copies of the proposed information collection request may be

accessed from http://edicsweb.ed.gov, or should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, DC 20202–4651. Requests may also be electronically mailed to the internet address OCIO_RIMG@ed.gov or faxed to 202–708–9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Sheila Carey at (202) 708–6287 or via her internet address *Sheila.Carey@ed.gov.*Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–

[FR Doc. 01–22594 Filed 9–7–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2069-006]

Arizona Public Service Company; Notice of Petition for Declaratory Order

September 4, 2001.

On August 1, 2001, Arizona Public Service Company (APS) filed a petition for a declaratory order regarding the Offer of Settlement and Settlement Agreement (settlement) filed September 15, 2000, and currently pending before the Commission in the relicensing proceeding for the Childs Irving Project No. 2069. The settlement, which was signed by APS, the intervenors in the relicensing proceeding, and several nonintervenors, provides, among other things, that APS will cease generation at the project no later than December 31, 2004, will surrender the project license and decommission the project site, and will complete project decommissioning no later than December 31, 2009. The settlement also provides that, in the event of a Commission order that alters any of its essential terms, the settlement shall become null and void, and the relicensing proceeding shall be restored.

APS requests that the Commission issue a declaratory order determining whether the process contemplated by the settlement is acceptable. Specifically, APS seeks confirmation that the Commission will allow the parties to the settlement to return to the pre-settlement status quo if the Commission modifies the settlement or if the objectives of the settlement,

including license surrender and project decommissioning, are not achieved. By this, APS means, in particular, that the Commission will retain or reinstate its relicense application and process it without providing a new opportunity for the filing of competitive license applications. APS also seeks confirmation that, if the Commission accepts the surrender of the license, it will allow the surrender to be effective at a future date so that generation may continue until December 31, 2004. In this regard, APS requests the Commission to confirm that it would exercise its authority to issue annual licenses during the pendency of the surrender application and until the deadline for the cessation of generation. The petition does not request the Commission to take a position on the merits of the settlement.

Because the relief sought by the petition could have implications for other proceedings in which similar issues occur, the Commission encourages comments from any interested entities, not just those involved in this particular proceeding. The Commission would particularly welcome comments that address whether it should be willing to retain or reinstate relicense applications that are conditional upon the occurrence of other events, especially when those events are contemplated by settlements submitted during relicensing proceedings. The Commission would also welcome comments that address whether, and under what conditions, it should provide additional opportunities for entities to seek licenses to operate a project if an incumbent licensee that has filed an application for a new license subsequently seeks, conditionally or unconditionally, to surrender its existing license before the new license has been issued. Also, the Commission would welcome comments that address the extent to which it should allow the effectiveness of a license surrender to be postponed, and whether it should be willing to issue annual licenses for an extended period of time until project generation ceases or until the project is fully decommissioned.

Any person desiring to be heard or to protest the petition should file comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become parties to the proceeding. Comments, protests, or motions to

intervene must be filed within 30 days of publication of this notice in the **Federal Register** and must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and Project No. 2069–006.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

Send the filings (original and 8 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Copies of the petition for declaratory order are on file with the Commission and are available for public inspection in Room 2A and may also be viewed on the web at http://www.ferc.gov/online/rims.htm (please call (202) 208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-22586 Filed 9-7-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1821-001]

Power Dynamics, Inc.; Notice of Filing

September 4, 2001.

Take notice that on July 25, 2001, Power Dynamics, Inc. (PDI) tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC), FERC Electric Tariff, Original Volume No. 1.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 14, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–22584 Filed 9–7–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-288-000, et al.]

Homer City OL1 LLC, et al.; Electric Rate and Corporate Regulation Filings

September 4, 2001.

Take notice that the following filings have been made with the Commission:

1. Homer City OL1 LLC

[Docket No. EG01-288-000]

Take notice that on August 28, 2001, Homer City OL1 LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884-MW coal-fired generating plant located in Indiana County, Pennsylvania.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that address the adequacy or accuracy of the application.

2. Homer City OL2 LLC

[Docket No. EG01-289-000]

Take notice that on August 28, 2001, Homer City OL2 LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884-MW coal-fired generating plant located in Indiana County, Pennsylvania.

Comment date: September 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that address the adequacy or accuracy of the application.

3. Homer City OL3 LLC

[Docket No. EG01–290–000]

Take notice that on August 28, 2001, Homer City OL3 LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884-MW coal-fired generating plant located in Indiana County, Pennsylvania.

Comment date: September 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that address the adequacy or accuracy of the application.

4. Homer City OL4 LLC

[Docket No. EG01-291-000]

Take notice that on August 28, 2001, Homer City OL4 LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884-MW coal-fired generating plant located in Indiana County, Pennsylvania.

Comment date: September 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Homer City OL5 LLC

[Docket No. EG01-292-000]

Take notice that on August 28, 2001, Homer City OL5 LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884—MW coal-fired generating plant located in Indiana County, Pennsylvania.

Comment date: September 25, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that address the adequacy or accuracy of the application.

6. Homer City OL6 LLC

[Docket No. EG01-293-000]

Take notice that on August 28, 2001, Homer City OL6 LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination that it will be an Exempt Wholesale Generator upon the purchase and leaseback by Applicant of an undivided interest in the Homer City Electric Generating Station, an 1,884-