

each phase (i.e., 12 total conductors versus 6 that currently exist). The 1.5 mile portion of SDG&E's Miguel-Tijuana international transmission line south of the Otay Mesa powerplant will remain unchanged. Notice of SDG&E's application to amend Presidential Permit PP-68 appeared in the **Federal Register** on February 27, 2001 (66 FR 12504).

Before making a final decision on granting or denying a Presidential permit amendment to SDG&E, DOE will prepare an environmental assessment (EA) to address the environmental impacts that would accrue from the proposed project and reasonable alternatives. The EA will be prepared in compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 *et seq.*). Because the proposed action has the potential to impact on a floodplain/wetlands, the EA will include a floodplain and wetlands assessment. A floodplain statement of findings will be included in any Finding of No Significant Impact (FONSI) that may be issued following completion of the EA. Copies of the EA and FONSI may be requested by telephone, facsimile, or e-mail from the address given above.

Issued in Washington, DC, on August 29, 2001.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Fossil Energy.*

[FR Doc. 01-22236 Filed 9-4-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Advisory Board; Meeting

**AGENCY:** Department of Energy

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Alternative Technologies to Incineration Committee (ATIC) of the Environmental Management Advisory Board (EMAB). The EMAB is a Federal Advisory Committee act (FACA) entity.

**DATES:** Tuesday, September 25, 2001 and Wednesday, September 26, 2001.

**ADDRESSES:** U.S. Department of Energy, Forrestal Building, 1000 Independence Avenues, SW., (Room 6A-092), Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** James T. Melillo, Executive Director of the Environmental Management Advisory Board, (EM-10), 1000 Independence Avenue SW., (Room 5B-171), Washington, DC 20585. The telephone number is 202-586-4400.

The Internet address is [james.melillo@em.doe.gov](mailto:james.melillo@em.doe.gov).

**SUPPLEMENTARY INFORMATION:** The purpose of the Board is to provide the Assistant Secretary for Environmental Management (EM) with advice and recommendations on issues confronting the Environmental Management Advisory Program from the perspective of affected groups, as well as state, local, and tribal governments. The Board will contribute to the effective operation of the Environmental Management Advisory Program by providing individual citizens and representatives of interested groups an opportunity to present their views on issues facing EM and by helping to secure consensus recommendations on those issues. The ATIC will examine emerging candidate technologies identified by the Department for treatment for disposal of mixed transuranic (TRU) and low-level wastes previously scheduled for incineration at the Idaho National Engineering and Environmental Laboratory (INEEL). The Department is identifying these technologies through implementation of its technology Research Development Deployment & Demonstration (RDD&D) plan. The ATIC will facilitate stakeholder comment and communications on issues related to emerging alternative technologies to incineration for the treatment of mixed TRU and low-level wastes.

### Preliminary Agenda

Tuesday, September 25, 2001

- 8:30 a.m.—Welcome and Introductions
- Introductory Comments
- Approval of Minutes from 6/13/01 Meeting
- Remarks—Office of Science and Technology
- The EM-50 Science and Technology Work Plan Initiatives
- Status of Development Efforts for Technologies Identified by the Blue Ribbon Panel
- Regulatory Initiatives for WIPP
- Public Comment Period
- 5:00 p.m.—Summary and Closing Comments

Wednesday, September 26, 2001

- 8:30 a.m.—Introductory Comments
- The Stakeholder Forum
- Q&A Session and Summary Comments
- Committee Work Session
- Public Comment Period
- 4:00 p.m.—Adjournment

### Public Participation

This meeting is open to the public. If you would like to file a written statement with the Committee you may do so either before or after the meeting. If you would like to make an oral statement regarding any of the items on the agenda, please contact Mr. Melillo at

the address and telephone number listed above, or call the Environmental Management Advisory Board office at 202-586-4400, and we will reserve time for you on the agenda. You may also register to speak at the meeting on September 25-26, 2001, or ask to speak during the public comment period. Those who call in and or register in advance will be given the opportunity to speak first.

Others will be accommodated as time permits. The Board Chair will conduct the meeting in an orderly manner.

### Minutes

We will make the minutes of the meeting available for public review and copying by November 25, 2001. The minutes and transcript of the meeting will be available for viewing at the Freedom of Information Public Reading Room (1E-190) in the Forrestal Building, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585. The room is open Monday through Friday from 9:00 a.m.-4:00 p.m. except on Federal holidays.

Issued in Washington, DC on August 29, 2001.

**Belinda Hood,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 01-22233 Filed 9-4-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

[FE Docket No. 01-28-NG]

### Office of Fossil Energy; H.Q. Energy Services (U.S.) Inc.; Order Granting Long-Term Authorization To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that on June 25, 2001, it issued DOE/FE Order No. 1694 granting H.Q. Energy Services (U.S.) Inc. (HQUS) long-term authorization to import from Canada up to 48,500 thousand cubic feet per day of natural gas beginning on the date of first import delivery and extending through December 14, 2005, pursuant to the terms of a natural gas sales agreement dated July 15, 1999, between HQUS and Marketing d'Energie HQ Inc. This natural gas may be imported from Canada at the interconnection point between St. Stephen in New Brunswick, Canada and Calais, Maine.

This order may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202)

586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0334, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., July 25, 2001.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy.*

[FR Doc. 01-22232 Filed 9-4-01; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-515-000]

#### Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 24, 2001, Canyon Creek Compression Company (Canyon) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective September 24, 2001.

Canyon states that the purpose of this filing is to make several minor revisions to Canyon's Tariff, primarily to the General Terms and Conditions. These changes correct or clarify various provisions of Canyon's Tariff and remove or modify outdated provisions.

Canyon states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov>

using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-22219 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-510-000]

#### Columbia Gas Transmission Corporation; Notice of Tariff Filing

August 29, 2001.

Take notice that on August 16, 2001, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of October 1, 2001:

Third Revised Sheet No. 500B

Columbia states that it is filing NTS Service Agreement No. 71024, OPT Service Agreement No. 71022, and OPT Service Agreement No. 71021, which are agreements for firm transportation service to be provided by Columbia to Virginia Power Services Energy Corp., Inc. (VPSE). While Columbia believes that the VPSE Agreements are largely consistent with Columbia's pro forma Rate Schedule NTS and OPT service agreements, Columbia is filing the VPSE Agreements as non-conforming service agreements within the meaning of Section 154.1(d) of the Commission's Regulations. Columbia requests that the Commission issue an order approving the VPSE Agreements to be effective as of October 1, 2001.

Columbia states that copies of its filing have been mailed to all parties on the official service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-22224 Filed 9-4-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-511-000]

#### Florida Gas Transmission Company; Notice of Filing of Restated Annual Reports

August 29, 2001.

Take notice that on August 17, 2001, Florida Gas Transmission Company (FGT) tendered for filing restated Annual Reports of system balancing activities.

FGT states that the restated reports are being filed to correct an error resulting from a change in the method of resolving fuel imbalance and to reflect the current reporting methodology. FGT states that the restatements result in a net improvement in the balancing tools position of \$759,572. FGT is requesting waiver of the provisions of Section 19.1. B of the General Terms and Conditions of its FERC Gas Tariff in order to offset additional excess revenues identified in the restatement to the cumulative unrecovered cost balance at the end of the latest reporting period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 5, 2001. Protests will be considered by the Commission in determining the appropriate action to be