

The public is being given less than 15 days' notice of this meeting because of the need to expedite a decision on funding a major initiative of the Board.

DATES: August 21, 2001.

Time: 1:30–2:30 p.m., EDT.

Location: Room 100, 80 F St., NW., Washington, DC 20208–7564.

FOR FURTHER INFORMATION CONTACT:

Thelma Leenhouts, Designated Federal Official, National Educational Research Policy and Priorities Board, Washington, DC 20208–7564. Tel.: (202) 219–2065; fax: (202) 219–1528; e-mail: Thelma.Leenhouts@ed.gov. The main telephone number for the Board is (202) 208–0692.

SUPPLEMENTARY INFORMATION: The National Educational Research Policy and Priorities Board is authorized by Section 921 of the Educational Research, Development, Dissemination, and Improvement Act of 1994. The Board works collaboratively with the Assistant Secretary for the Office of Educational Research and Improvement to forge a national consensus with respect to a long-term agenda for educational research, development, and dissemination, and to provide advice and assistance to the Assistant Secretary in administering the duties of the Office. The meeting is open to the public. Persons who wish to attend should contact the Board office at (202) 208–0692. The Executive Committee will review and approve decisions on contract activity for the remainder of FY 2001. Records are kept of all Board proceedings and are available for public inspection at the office of the National Educational Research Policy and Priorities Board, Suite 100, 80 F St., NW., Washington, DC 20208–7564.

Dated: August 14, 2001.

Rafael Valdivieso,

Executive Director.

[FR Doc. 01–20826 Filed 8–01–01; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Golden Field Office; Notice of Issuance of Supplemental Announcement.

AGENCY: The Department of Energy (DOE).

ACTION: Notice of issuance of supplemental announcement.

SUMMARY: The U. S. Department of Energy (DOE) pursuant to the DOE Financial Assistance Rules, 10 CFR 600.8, is announcing its intention to

solicit Applications under this Supplemental Announcement 08, titled “Enhancing Economic Viability and Long-term Sustainability of Operating Geothermal Power Plants” of the Fiscal Year 2001 Broad-based Solicitation for Submission of Financial Assistance Applications Involving Research, Development and Demonstration, DE–PS36–01GO90000. The Financial Assistance award(s) resulting from this Supplemental Announcement will be cooperative agreement(s).

DATES: DOE expects to issue the Supplemental Announcement in mid-August, 2001.

ADDRESSES: To obtain a copy of the Supplemental Announcement and the Broad-based Solicitation once it is issued, interested parties must access the DOE Golden Field Office Home Page at <http://www.golden.doe.gov/businessopportunities.html> under “Solicitations”, then locate the Solicitation number and Supplemental Announcement number. DOE does not intend to issue written copies of the solicitation.

FOR FURTHER INFORMATION CONTACT:

Ruth E. Adams, Contracting Officer, DOE Golden Field Office, 1617 Cole Boulevard, Golden, CO 80401–3393 or via Facsimile to Ruth E. Adams at 303–275–4788 or electronically to Ruth-Adams@nrel.gov. Responses to questions will be made by Amendment and posted on the DOE Golden Field Office Home Page.

SUPPLEMENTARY INFORMATION: DOE is seeking applications from a team that includes geothermal power plant operators, owners, and assessors for plant-wide assessments that will lead to substantial improvements in energy output, conversion efficiency, parasitic power reduction, and long-term sustainability. The goal in supporting such plant assessments is to develop case studies, which illustrate the benefits of adopting a plant-wide systems approach strategy across an entire production facility.

Geothermal Power plant applicant teams that take a comprehensive, plant-wide, systems approach to increasing energy conversion efficiency, production capacity, and improving sustainability are of interest. Specifically, proposals are sought where teams are considering the adoption of best available and emerging technologies using a variety of tools, information, process engineering techniques, and support systems. We anticipate that the plant would conduct the assessment by initially profiling the entire plant's energy requirements and energy-intensive processes. This would

be conducted in the form of an energy audit using state-of-the-art process modeling tools. Further assessment would then focus on specific components or systems that would offer the largest cost savings and return on investment. Assessment methodologies and strategies that aim to discover opportunities where the plant's investment in energy conversion efficiency and capacity are maximized will be of most interest.

Applications submitted by Federally Funded Research and Development Centers (FFRDC's), as defined by Federal Acquisition Regulation (FAR) 35.017, will not be considered for award. All questions concerning this Supplemental Announcement must be submitted in writing to Ruth E. Adams, Contracting Officer, at the locations specified under the contact for further information above.

Issued in Golden, Colorado, on August 9, 2001.

Jerry L. Zimmer,

Procurement Director, Golden Field Office.

[FR Doc. 01–20772 Filed 8–16–01; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–425–000]

Algonquin Gas Transmission Company; Notice of Application

August 13, 2001.

Take notice that on August 6, 2001, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in Docket No. CP01–425–000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to uprate certain compression facilities at its Burrillville, Rhode Island, compressor station in order to render up to 10,000 dekatherms per day of firm transportation service to Colonial Gas Company (Colonial), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the “RIMS” link, select “Docket#” and follow the instructions (call 202–208–2222 for assistance).

Algonquin states that each of the two existing compressor units at the Burrillville compressor station has a design capacity of 6,950 HP and each is certificated by the Commission to

operate at 5,700 HP. Also, Algonquin states that system controls on the compressors currently limit the horsepower of each unit to 5,700 HP. Algonquin proposes to modify the software controls so that each compressor unit may be operated at 6,950 HP. It is stated that the uprates will not require any installation, construction or facility reconfiguration beyond the modifications of the software controls. Algonquin states that the horsepower uprates at Burrillville will increase pressures and capacity on the G-System, thereby accommodating additional deliveries to Colonial at the Bourne and Sagamore delivery points in Massachusetts while maintaining required pressures at existing delivery points along Algonquin's system.

Algonquin states that Colonial has entered into a service agreement for a primary term of 15 years, under which Colonial will receive 10,000 dekatherms per day of firm transportation service under Rate Schedule AFT-1. Algonquin further states that the costs of the compressor station uprates are estimated to be \$84,000, and will be expensed.

Questions regarding the details of this proposed project should be directed to Steven E. Tillman, Director of Regulatory Affairs for Algonquin Gas Transmission Company, P.O. Box 1642, Houston, Texas 77251-1642.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before September 4, 2001 file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20710 Filed 8-16-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-423-000]

Dynegy LNG Production Terminal, LP; Notice of Petition for a Declaratory Order

August 13, 2001.

On August 3, 2001, Dynegy LNG Production Terminal, LP (Dynegy LNG), filed a petition for a declaratory order by the Commission disclaiming jurisdiction over the siting, construction and operation of the Hackberry, Louisiana LNG facility or, alternatively, assert such jurisdiction solely to determine that the facility is not inconsistent with the public interest, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Dynegy LNG states that it requests the Commission issue a declaratory order disclaiming jurisdiction over the siting, construction and operation of the Hackberry LNG facility, in light of the Energy Policy Act amendment to Section 3 of the Natural Gas Act. Alternatively, if this primary request for relief is not granted, Dynegy LNG states that it requests the Commission issue a declaratory order finding that the project is not inconsistent with the public interest and should be authorized on that basis without any further proceedings or conditions.

Dynegy LNG states that it would convert an existing LPG terminal to an LNG terminal, using the existing dock and ship berthing structure. Dynegy LNG states that it would add an LNG tank and necessary vaporization facilities and that the new LNG import facility would have the capacity to receive and vaporize 750 MMcf/day and that the facility will be expandable up to 1.5 Bcf/day. A header pipeline would be constructed connecting the terminal to multiple interstate pipelines (none of