

The purpose of the proposed facilities would be to supply natural gas to NPC's 248-megawatt combined-cycle power generating plant in Everett, Washington. The Everett Delta Lateral would have a design capacity of approximately 133,000 dekatherms per day (Dth/day), of which up to 90,000 Dth/day would be delivered to fuel NPC's power plant, and 43,000 Dth/day would be delivered to PSE to supply its existing local distribution system. Initially, the power plant would require approximately 45,000 Dth/day of natural gas for full operation.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas Group 2, PJ-11.2
- Reference Docket No. CP01-49-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 10, 2001.

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create an account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR

385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20607 Filed 8-15-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Amendment of License Application.

b. *Project No.:* 2030-036.

c. *Date Filed:* June 29, 2001.

d. *Applicants:* Portland General Electric Company (PGE) and the Confederated Tribes of the Warm Springs Reservation of Oregon (CTWS).

e. *Name of Project:* Pelton Round Butte Hydroelectric Project.

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

f. *Location:* The project is located on the Deschutes River in Jefferson, Marion, and Wasco Counties, Oregon. The project occupies lands of the Deschutes National Forest; Mt. Hood National Forest; Willamette National Forest; Crooked River National Grassland; Bureau of Land Management; and tribal lands of the Warm Springs Reservation of Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Ms. Julie Keil, Director, Hydro Licensing, Portland General Electric Company, 121 SW Salmon Street, Portland, OR 97204, (503) 464-8864; and Mr. James Manion, General Manager, Warm Springs Power Enterprises, P.O. Box 690, Warm Springs, OR 97761, (541) 553-1046.

i. *FERC Contact:* Any questions on this notice should be addressed to Nan Allen at (202) 219-2839. E-mail address: nan.allen@ferc.fed.us.

j. *Deadline for filing motions to intervene and protests:* October 10, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Round Butte development works consisting of: (1) The 440-foot-high, 1,382-foot-long Round Butte dam; (2) a 535,000-acre-foot reservoir with a normal pool elevation at 1,945.0 feet mean sea level; (3) a spillway intake structure topped with a 30-foot-high, 36-foot-wide radial gate, and a 1,800-foot-long, 21-foot-diameter spillway tunnel; (4) an 85-foot-long, varying in height and width, powerhouse intake structure; (5) a 1,425-foot-long, 23-foot-diameter power tunnel; (6) a powerhouse containing three turbine generating units with a total installed capacity of 247 megawatts (MW); (7) one 70-

kilowatt (kW) turbine generating unit with a 30-inch-diameter pipe and support structure, a 10-foot square platform, and a turbine discharge pipe; (8) a 12.5-kilovolt (kV), 10.5-mile-long transmission line extending to the Reregulation dam, and a 230-kV, 100-mile-long transmission line extending to Portland General's Bethel substation; and (9) appurtenant facilities.

The Pelton development consists of: (1) The 204-foot-high, 636-foot-long thin-arch variable-radius reinforced concrete Pelton dam with a crest elevation 1,585 feet msl; (2) a reinforced concrete spillway on the left bank with a crest elevation of 1,558 feet msl; (3) Lake Simtustus with a gross storage capacity of 31,000 acre-feet and a normal maximum surface area of 540 acres at normal maximum water surface elevation of 1,580 feet msl; (4) an intake structure at the dam; (5) three 16-foot-diameter penstocks, 107 feet long, 116 feet long, and 108 feet long, respectively; (6) a powerhouse with three turbine/generator units with a total installed capacity of 108 MW; (7) a tailrace channel; (8) a 7.9-mile-long, 230-kV transmission line from the powerhouse to the Round Butte switchyard; and (9) other appurtenances.

The Reregulating development consists of: (1) The 88-foot-high, 1,067-foot-long concrete gravity and impervious core rockfilled Reregulating dam with a spillway crest elevation of 1,402 feet msl; (2) a reservoir with a gross storage capacity of 3,500 acre feet and a normal maximum water surface area of 190 acres at normal maximum water surface elevation of 1,435 feet msl; (3) a powerhouse at the dam containing a 18.9-MW turbine/generator unit; (4) a tailrace channel; (5) a 3.2-mile-long, 69-kV transmission line from the development to the Warm Springs substation; and (6) other appurtenances.

The project is estimated to generate an average of 1.613 billion kilowatthours annually. The dams and existing project facilities are owned by the co-applicants.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Copies are also available for inspection and reproduction at the addresses in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining

the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20615 Filed 8-15-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 2469-039.

c. *Date Filed:* June 28, 2001.

d. *Applicants:* Arizona Public Service Company (APS or transferor) and PacifiCorp (transferee).

e. *Name of Project:* Transmission Line Number 2469.

f. *Location:* The project is located in Coconino County, Arizona. The project occupies lands of the United States Bureau of Reclamation.

g. *Filed pursuant to:* 18 CFR 4.200.

h. *Applicant Contacts:* For transferor—Mr. Joel R. Spitzkoff, Manager, Federal Regulation, Arizona Public Service Commission, 400 North 5th Street, 19th Floor, Station 9905, Phoenix, AZ 85004, (602) 250-2949, fax (602) 250-2873.

For transferee—Mr. Jack E. Stamper, Regulatory Manager, PacifiCorp

Transmission, 700 NE, Multnomah Street, Suite 550, Portland, OR 97232, (503) 813-5737, fax (503) 813-5767.

i. *FERC Contact:* Any questions on this notice should be addressed to Tom Papsidero at (202) 219-2715, or e-mail address: thomas.papsidero@ferc.fed.us.

j. *Deadline for filing comments and/or motions:* (September 16, 2001).

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL-11.1, 888 First Street, NE., Washington, DC 20426.

Please include the project number (2469-039) on any comments or motions filed.

k. *Description of Transfer:* APS requests approval to transfer its license to PacifiCorp as part of a sale of the line to PacifiCorp.

l. *Locations of the application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Copies are also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. This notice also consists of the following standard paragraphs: B, C1, D2.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20617 Filed 8-15-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, Motions To Intervene, Recommendations, and Terms and Conditions

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: