

has developed mitigation measures to minimize these impacts. The loss of jobs associated with realignment of Fort Greely would likely result in a decline in local population and a commensurate fiscal loss for the community. Training maneuvers, if conducted repeatedly in the same area, could result in cumulative impacts to water resources. The Army has implemented measures to minimize impacts to water resources.

Initial Site Preparation—Environmental Impacts

This section discusses the potential environmental effects of the initial site preparation activities.

Fort Greely, Alaska. This was the preferred alternative for the GBI element in the EIS and is the selected site for initial site preparation activities for GBME test bed facilities. The site preparation activities would involve the same type of impacts as those assessed in the EIS, but at a reduced scope, due to the reduced size of the Test Bed as compared with the deployment site analyzed. It is anticipated that initial site preparation activities for GBME test bed facilities at Fort Greely could result in a minor short-term increase in erosion and sediment in surface water. Appropriate permits and storm water plans would be implemented to minimize impacts to soils and water resources. Initial site preparation activities would also provide an economic benefit to the surrounding regions, partially offsetting the loss of jobs at the base as a result of its realignment.

Alternatives Not Selected—Environmental Impacts

Several alternative locations in the NMD Deployment Final EIS are not selected at this time. A discussion of the environmental impacts at those locations would be included in a future Record of Decision related to MDS Test Bed construction or a GBME deployment decision.

Mitigation Measures and Monitoring

The mitigation measures specified for the site selected for initial site preparation activities at Fort Greely, Alaska as described above and contained in the attached Mitigation Monitoring Plan will be implemented and all the required permits will be obtained as part of this decision. The Mitigation Monitoring Plan has been developed to assist in tracking and implementing these mitigation measures. With the implementation of the mitigation measures, all practicable means have been adopted to avoid or

minimize environmental harm for initial site preparation activities at Fort Greely.

Environmentally Preferred Alternative

The environmentally preferred alternative is the No-action Alternative (no site preparation activities). Continuation of current site operations at the location would result in few additional environmental impacts.

Conclusion

In accordance with NEPA, the Department of Defense has considered the information contained within the NMD Deployment Final EIS in deciding to initiate site preparation activities at Fort Greely, Alaska. The site preparation activities are limited to those that would support the MDS Test Bed facilities (a limited number of GBI silos, BMC2 facilities, and other support facilities) at Fort Greely, Alaska, if they were approved for construction at a later date.

Dated: August 10, 2001.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 01-20575 Filed 8-10-01; 3:54 pm]

BILLING CODE 5001-08-P

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Invention for Licensing; Government-Owned Invention

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The invention listed below is assigned to the United States Government as represented by the Secretary of the Navy and is available for licensing by the Department of the Navy. U.S. Patent No. 5,077,210 entitled "Immobilization of Active Agents on Substrates with a Silane and Heterobifunctional Crosslinking Agent," Navy Case No. 71,415.

ADDRESSES: Requests for copies of the patent cited should be directed to the Naval Research Laboratory, Code 1008.2, 4555 Overlook Avenue, SW., Washington, DC 20375-5320, and must include the Navy Case number.

FOR FURTHER INFORMATION CONTACT: Catherine M. Cotell, Ph.D., Head, Technology Transfer Office, NRL Code 1004, 4555 Overlook Avenue, SW., Washington, DC 20375-5320, telephone (202) 767-7230.

(Authority: 35 U.S.C. 207, 37 CFR Part 404)

Dated: August 3, 2001.

T.J. Welsh,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 01-20524 Filed 8-14-01; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-504-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 9, 2001.

Take notice that on August 6, 2001 National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Fourth Revised Sheet No. 2, Original Sheet No. 479 and Sheet Nos. 480-674 (Reserved for Future Use) with a proposed effective date of September 5, 2001.

National Fuel states that the purpose of the instant filing is to modify its tariff to provide for a general waiver of the "shipper must have title" rule in the event that National Fuel is transporting gas or storing gas for others on acquired offsystem capacity and to include a general statement that National Fuel will only transport or store gas for others using offsystem capacity pursuant to its existing tariff.

National Fuel states that copies of this filing were served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and

interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20457 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-503-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

August 9, 2001.

Take notice that on August 6, 2001, Natural Gas Pipeline Company of America (Natural) tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Second Revised Sheet No. 343 and Original Sheet No. 343A, to be effective September 6, 2001.

Natural states that these sheets were filed to revise the General Terms and Conditions of Natural's Tariff (GT&C) by establishing a procedure under which Natural posts by location and anticipated duration any operational limits on the dewpoint and/or Btu content for gas received into its system.

Natural states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20458 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-407-000]

Ozark Gas Transmission, L.L.C.; Notice of Application

August 9, 2001.

Take notice that on July 18, 2001, Ozark Gas Transmission, L.L.C. (Ozark) filed an abbreviated application pursuant to Section 7(c) of the Natural Gas Act (NGA) for issuance to Ozark of a certificate of public convenience and necessity authorizing Ozark to offer new storage and no-notice services to be supported by pipeline capacity leased, and storage services purchased, from Transok, LLC (Transok). Ozark further seeks Commission approval to charge market-based rates for the new firm storage service it proposes to offer and incorporate into its proposed no-notice service, and for the new interruptible storage services it proposes to offer.

Ozark is an interstate pipeline providing service in Oklahoma, Arkansas, and Missouri. Transok is an intrastate pipeline that provides natural gas transportation and storage service under Section 311 of the Natural Gas Policy Act of 1978.

Ozark requests a certificate of public convenience and necessity pursuant to Section 7(c) of the NGA authorizing it to lease capacity on portions of Transok's pipeline system for transportation of natural gas between the Greasy Creek Storage Facility in Hughes County, Oklahoma, and the interconnection between Transok's and Ozark's pipeline systems in Latimer County, Oklahoma. Ozark proposes to use the leased pipeline capacity and firm storage service Ozark proposes to acquire from Transok to offer new Firm Storage Service and No-Notice Service, as well as a new Interruptible Storage Service. Ozark also is filing for authorization to charge market-based rates for the proposed Firm Storage Service, the storage service component of its proposed No-Notice Service, and for Interruptible Storage Service, based on Transok's existing authorization to charge market-based rates for firm and

interruptible storage services it offers under Section 311.

Ozark submits that the lease of pipeline capacity is necessary for the new No-Notice, Firm Storage and Interruptible Storage Services that it plans to offer. It further states that its proposal does not require the construction of new facilities, and will not impose any adverse rate impacts on any existing customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 30, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 C.F.R. 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 C.F.R. 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Ozark to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20455 Filed 8-14-01; 8:45 am]

BILLING CODE 6717-01-P