

Point-to-Point Transmission Service between Indianapolis Power & Light Company and Axia Energy, LP, under its open access transmission tariff in the above-captioned proceeding.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Sierra Pacific Power Company/ Nevada Power Company**

[Docket No. ER01-2677-000]

Take notice that on July 25, 2001, Sierra Pacific Power Company and Nevada Power Company (jointly Operating Companies) tendered for filing Service Agreements (Service Agreements) with the following entities for Non-Firm and/or Short-Term Firm Point-to-Point Transmission Service under Sierra Pacific Resources Operating Companies FERC Electric Tariff, First Revised Volume No. 1, Open Access Transmission Tariff (Tariff). PPL EnergyPlus, LLC (Short-Term and Non-Firm) and Pinnacle West Capital Corporation, Pinnacle West Marketing & Trading (Short-Term and Non-Firm).

The Operating Companies are filing the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. The Operating Companies also submitted revised Sheet Nos. 195A and 196 (Attachment E) to the Tariff, which is an updated list of current subscribers. The Operating Companies request waiver of the Commission's notice requirements to permit an effective date of July 26, 2001 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California and all interested parties.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Louisville Gas And Electric Company/Kentucky Utilities Company**

[Docket No. ER01-2678-000]

Take notice that on July 25, 2001, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing an executed unilateral Service Sales Agreement between Companies and Conoco Gas and Power Marketing under the Companies' Rate Schedule MBSS.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Indianapolis Power & Light Company**

[Docket No. ER01-2675-000]

Take notice that on July 25, 2001, Indianapolis Power & Light Company filed a Service Agreement for Firm Point-to-Point Transmission Service between Indianapolis Power & Light Company and Dayton Power & Light Company, under its open access transmission tariff in the above-captioned proceeding.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Louisville Gas And Electric Company/Kentucky Utilities Company**

[Docket No. ER01-2679-000]

Take notice that on July 25, 2001, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing executed transmission service agreement with Hoosier Energy REC, Inc. The agreement allows Hoosier Energy REC, Inc. to take network integration transmission service from LG&E/KU.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Idaho Power Company**

[Docket No. ER01-2680-000]

Take notice that on July 25, 2001, Idaho Power Company filed a Service Agreement for Firm Point-to-Point Transmission Service between Idaho Power Delivery and Idaho Power Marketing, under its open access transmission tariff in the above-captioned proceeding.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Elwood Energy III, LLC**

[Docket No. ER01-2681-000]

Take notice that on July 25, 2001, Elwood Energy III, LLC tendered for filing a service agreement for sales of energy and capacity to Aquila Energy Marketing Corporation and UtiliCorp United Inc.

*Comment date:* August 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-19441 Filed 8-2-01; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments**

July 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12067-000.

c. *Date filed:* July 5, 2001.

d. *Applicant:* BAE Energy.

e. *Name of Project:* Leishman Drop.

f. *Location:* On the Saint Mary Canal System in Glacier County, Montana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Ted Sorenson, Sorenson Engineering, 5203 South 11th East, Idaho Falls, ID 83404, (208) 522-8069.

i. *FERC Contact:* Elizabeth Jones (202) 208-0246.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the Project Number (12067-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would utilize the Saint Mary Canal System owned by the Bureau of Reclamation and would not alter the current release or flow patterns through the system. The project would consist of: (1) A proposed new canal approximately 1.5 miles in length that would replace the existing drop structure in the Saint Mary Canal, (2) a proposed 9.5 foot diameter penstock approximately 1/4 mile in length, (3) two generating units with a total installed capacity of 1.4 MW, (5) approximately three miles of new 12.5 kV transmission lines to connect to the existing grid, and (6) appurtenant facilities.

The project would have an estimated annual generation of 21 GWH.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202)208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or

before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by

the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-19448 Filed 8-2-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary Amendment to License.

b. *Project No.:* 2833-082.

c. *Date Filed:* July 23, 2001.

d. *Applicant:* Lewis County Public Utility District.

e. *Name of Project:* Cowlitz Falls.

f. *Location:* The Cowlitz Falls hydroelectric project is located on the Cowlitz River in Lewis County, Washington, immediately upstream of the City of Tacoma's licensed Cowlitz River Project No. 2016. No federal lands would be affected.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Steven Gega, Lewis County Public Utility District, 321 N.W. Pacific Avenue, P.O. Box 330, Chehalis, WA 98532-0330; (360) 740-2453.

i. *FERC Contact:* Questions about this notice can be answered by Kenneth Hogan at (202) 208-0434 or e-mail address: [Kenneth.Hogan@ferc.fed.us](mailto:Kenneth.Hogan@ferc.fed.us).