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David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Temporary Variance Request and Soliciting Comments, Motions To Intervene, and Protests

July 27, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Temporary Variance of Minimum Flow Requirement.

b. *Project No.:* 405-053.

c. *Date Filed:* July 25, 2001.

d. *Applicant:* Susquehanna Electric Company.

e. *Name of Project:* Conowingo Project.

f. *Location:* On the Susquehanna River, in Harford and Cecil Counties, Maryland and York and Lancaster Counties, Pennsylvania. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* John J. McCormick, Jr., Plant Manager, Susquehanna Electric Company, 2569 Shures Landing Road, Darlington, MD 21034, (410) 457-2401.

i. *FERC Contact:* John K. Novak, john.novak@ferc.fed.us, (202) 219-2828.

j. *Deadline for filing comments, motions to intervene and protest:*

August 17, 2001.

Please include the project number(P-405-053) on any comments or motions filed.

All documents (original and seven copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

k. *Description of Application:* Susquehanna Electric Company (SEC) has requested Commission approval of a variance of the minimum flow requirement of the project license. Due to the rapidly decreasing flows in the Susquehanna River, SEC requests that it be allowed to include plant leakage of about 800 cubic feet per second (cfs) in the required minimum flow discharge until September 14, 2001, or until flow conditions improve where the Conowingo Project no longer requires leakage be included as part of the

minimum flow requirement. According to the license, for the period June 1 to September 14, annually, SEC must provide a minimum flow release (not including leakage) below the dam of 5,000 cfs, or inflow (as measured at the USGS gage at Marietta, PA), whichever is less.

The SEC is concerned about the ability of the Conowingo Project to maintain an adequate pond level and storage capacity during the current low flow period. Maintaining storage is necessary for generation and to ensure an adequate water supply for recreational and consumptive uses of the Conowingo Reservoir to include operation of Peach Bottom Atomic Power Station and Muddy Run Pumped Storage Project. Including plant leakage in the minimum flow discharge will contribute to the maintenance of these project water uses during this low flow period. During the period of the minimum flow variance the SEC will conduct daily monitoring of the Susquehanna River below the project for potential environmental effects. If any abnormal or adverse conditions are observed the SEC will promptly notify the Maryland Department of Natural Resources.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202)208-2222 for assistance). Comments, protest and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Protests or Motions to Intervene—* Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.2114. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

o. *Filing and Service of Responsive Documents—* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATION

FOR TERMS AND CONDITIONS", "PROTESTS, OR MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments—* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-19272 Filed 8-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

July 27, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12064-000.

c. *Date filed:* July 2, 2001.

d. *Applicant:* Ochoco Irrigation District.

e. *Name and Location of Project:* The Prineville Project would be located on Crooked River in Crook County, Oregon. The proposed project would be located on a federally-owned dam administered by the U.S. Bureau of Reclamation.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Russell Rhoden, Secretary-Manager, Ochoco Irrigation District, 1001 NW Deer Street, Prineville, OR 97754, (503) 447-6449.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60

days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-12064-000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Bowman Dam and Prineville Reservoir which has a surface area of 4000 acres and a storage capacity of 154,700 acre-feet at 3,234 feet msl and include: (1) A proposed powerhouse with a total installed capacity of 2.9 MW, (2) one proposed 130-foot-long, 6-foot-diameter penstock within a new 10-foot-diameter concrete lined tunnel, (3) an existing 6.1-mile-long, 24.9 kv transmission line which would be upgraded to three-phase, 24.9 kv, and (4) appurtenant facilities. The project would have an average annual generation of 17.01 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit

application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT

TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-9-000]

Notice of Order Imposing Reporting Requirements on Natural Gas Sales to California Market

Issued July 25, 2001.

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice.

SUMMARY: The Commission is issuing an order imposing certain reporting requirement on natural gas sellers and transporters serving the California market. This reporting requirement is for a limited time, and is intended to provide the Commission with the necessary information to determine what action, if any, it should take within its jurisdiction.

DATES: The reporting requirement covers the six months from August 1, 2001 to January 31, 2002, and the first report is due October 1, 2001.