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SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-63A, "Annual Solar Thermal Collector Manufacturers Survey" and EIA-63B, "Annual Photovoltaic Module/Cell Manufacturers Survey."

2. Energy Information Administration.

3. OMB Number 1905-0196.

4. Extension and three-year approval requested.

5. Mandatory.

6. EIA's Forms EIA-63A and EIA-63B collect data on the manufacture, shipment, and importation of solar thermal collectors and photovoltaic modules/cells. The data are used by the private sector, the renewable energy industry, the DOE, and other government agencies. Respondents are U. S. companies that manufactured, shipped, and/or imported solar thermal collectors and/or photovoltaic modules and cells.

7. Business or other for-profit.

8. 330 hours (110 respondents × 1 responses per year × 3 hours per response).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 et seq.).

Issued in Washington, D.C., July 23, 2001.

Nancy J. Kirkendall,

Acting Director, Statistics and Methods Group, Energy Information Administration.
[FR Doc. 01-18877 Filed 7-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-230-000, et al.]

Metro Energy, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

July 23, 2001.

Take notice that the following filings have been made with the Commission:

1. Metro Energy, L.L.C.

[Docket No. EG01-230-000]

Take notice that on July 19, 2001, Metro Energy, L.L.C., a Michigan limited liability company with its principal place of business at 425 South Main Street, Suite 201, Ann Arbor, Michigan 48107, tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to its application for determination of exempt wholesale generator status pursuant to Section 365 of the Commission's regulations.

Metro Energy is developing a 17 MW electric generating facility located in Wayne County Michigan. The purpose of the amendment is to explain Metro Energy's intention to engage in certain activities, including the sale of certain thermal energy products, which the Commission has found are incidental to an EWG's ownership and operation of an eligible facility and the sale of electric energy at wholesale.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Florida Power Corporation

[Docket No. ER01-2621-000]

Take notice that Florida Power Corporation (FPC), on July 18, 2001, tendered for filing a revised Cost-Based Wholesale Power Sales Tariff (CR-1) FERC Electric Tariff, First Revised Volume No. 9 (Revised Tariff). The revision deletes an attachment containing outdated rates for transmission service and ancillary services and makes several non-substantive changes. FPC requests that the Commission waive its notice of filing requirements to allow the Revised Tariff to become effective as of July 18, 2001.

Copies of the filing were served upon the public utility's jurisdictional customers, and the Florida Public Service Commission.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. American Transmission Company LLC

[Docket No. ER01-2617-000]

Take notice that on July 18, 2001, American Transmission Company LLC (ATCLLC) tendered for filing a Firm and Non-Firm Point-to-Point Service Agreement between ATCLLC and Ameren Energy Marketing Company ATCLLC requests an effective date of July 11, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER01-2612-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 18, 2001, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Bay Environmental Management for acceptance by the Commission. The ISO states that this filing has been served on Bay Environmental Management and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective July 2, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER01-2618-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 18, 2001, tendered for filing a Participating Generator Agreement between the ISO and California Portland Cement Company for acceptance by the Commission.

The ISO states that this filing has been served on California Portland Cement Company and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective July 11, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER01-2619-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 18, 2001, tendered for filing a Meter Service

Agreement for ISO Metered Entities between the ISO and California Portland Cement Company for acceptance by the Commission.

The ISO states that this filing has been served on California Portland Cement Company and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective July 11, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power & Light Company

[Docket No. ER01-2622-000]

Take notice that on July 18, 2001, Florida Power & Light Company (FPL) filed, pursuant to Section 205 of the Federal Power Act, an executed Construction and Connection Agreement between FPL and Oleander Power Project, L.P.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Exelon Generation Company, LLC

[Docket No. ER01-2624-000]

Take notice that on July 18, 2001, Exelon Generation Company, LLC (Exelon Generation) submitted for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a service agreement for wholesale power sales transactions between Exelon Generation and Alliant Energy Corporate Services, Inc. under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

Exelon Generation requests that the Service Agreement be accepted for filing effective as of April 1, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator

[Docket No. ER01-2625-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 18, 2001, tendered for filing a Participating Generator Agreement between the ISO and Bay Environmental Management for acceptance by the Commission. The ISO states that this filing has been served on Bay Environmental Management and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective July 2, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Southern Company Services, Inc.

[Docket No. ER01-2626-000]

Take notice that on July 18, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APC), filed an amendment (the Amendment) to the Interconnection Agreement Between Mobile Energy Services Company, L.L.C. and APC (the Agreement) (Service Agreement No. 254 under Southern Operating Companies' FERC Electric Tariff, Fourth Revised Volume No. 5). Pursuant to the Amendment, the term of the Agreement will be extended until September 18, 2001.

Comment date: August 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER01-2627-000]

Take notice that on July 19, 2001, Southern California Edison Company (SCE) tendered for filing the Amended and Restated Radial Lines Agreement (Amended Agreement) between SCE and Reliant Energy Coolwater L.L.C. (Reliant). The Amended Agreement serves to provide the terms and conditions under which SCE shall operate and maintain the Radial Lines, and to reflect certain capital additions to such Radial Line facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Reliant.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company

[Docket No. ER01-2628-000]

Take notice that on July 19, 2001, Commonwealth Edison Company (ComEd) submitted for filing an Interconnection Agreement with Duke Energy Cook, LLC (Duke). Copies of the filing were served on Duke and the Illinois Commerce Commission.

ComEd requests an effective date of July 20, 2001 and accordingly seeks waiver of the Commission's notice requirements.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Commonwealth Edison Company

[Docket No. ER01-2629-000]

Take notice that on July 19, 2001, Commonwealth Edison Company (ComEd) submitted for filing an

Interconnection Agreement with Ameren Energy Development Company (Ameren). Copies of the filing were served on Ameren and the Illinois Commerce Commission.

ComEd requests an effective date of July 20, 2001 and accordingly seeks waiver of the Commission's notice requirements.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Xcel Energy Services Inc.

[Docket No. ER01-2630-000]

Take notice that on July 19, 2001, Xcel Energy Services Inc. (XES), on behalf of Public Service Company of Colorado (Public Service), submitted for filing a Non-Firm Point-to-Point Transmission Service Agreement between Public Service and Tri-State Transmission & Generation, Inc d.b.a. Tri-State Power Marketing under Xcel's Joint Open Access Transmission Service Tariff (Xcel FERC Electric Tariff, Original Volume No. 1). XES requests that this agreement, designated as Original Service Agreement No. 109-PSCo, become effective July 2, 2001.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Xcel Energy Services Inc.

[Docket No. ER01-2631-000]

Take notice that on July 19, 2001, Xcel Energy Services Inc. (XES), on behalf of Public Service Company of Colorado (Public Service), submitted for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between Public Service and Tri-State Transmission & Generation, Inc d.b.a. Tri-State Power Marketing under Xcel's Joint Open Access Transmission Service Tariff (Xcel FERC Electric Tariff, Original Volume No. 1). XES requests that this agreement, designated as Original Service Agreement No. 108-PSCo, become effective July 2, 2001.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. Mirant Americas Energy Marketing, L.P., Potomac Electric Power Company

[Docket No. ER01-2634-000]

Take notice that on July 19, 2001, pursuant to Section 205 of the Federal Power Act and Part 35 of the Federal Energy Regulatory Commission's (Commission) regulations, Potomac Electric Power Company (Pepco) submitted for filing on behalf of Mirant Americas Energy Marketing, L.P. formerly known as Southern Company Energy Marketing, L.P. (Mirant

Marketer) the following Transition Power Agreements (TPAs) as each is modified by Amendment No. 1, as service agreements under the Mirant Marketer's market-based rate tariff: Transition Power Agreement (District of Columbia) between Pepco and the Mirant Marketer dated December 19, 2000, as modified by Amendment No. 1; and Transition Power Agreement (Maryland) between Pepco and the Mirant Marketer dated December 19, 2000, as modified by Amendment No. 1.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. SCANA Energy Marketing, Inc. and South Carolina Electric & Gas Company

[Docket No. ER01-2635-000]

Take notice that on July 19, 2001, Scana Energy Marketing, Inc. (SEMI) and South Carolina Electric & Gas Company (SCE&G), affiliates, filed a notice of termination of SEMI's market-based rate tariff (Tariff) and the associated code of conduct, both of which were made effective in these dockets by earlier Commission orders. SEMI states that it has not made any wholesale purchases or sales for its own account under the Tariff since the fourth quarter of 1998, that it has no current sales obligations, and that it does not plan to resume wholesale marketing in the future. Therefore, SEMI states that it has no need to maintain the effectiveness of the Tariff or the associated code of conduct.

Comment date: August 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and

interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-18853 Filed 7-27-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7020-6]

Notice of Prevention of Significant Deterioration (PSD) Final Determination for Zion Energy LLC, City of Zion, Lake County, IL

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final action.

SUMMARY: This document announces that on March 27, 2001, the Environmental Appeals Board (EAB) of the United States EPA dismissed a petition for review of a permit issued for Zion Energy by the Illinois Environmental Protection Agency (Illinois EPA) pursuant to EPA's Prevention of Significant Deterioration of Air Quality (PSD) regulations.

DATES: The effective date for the EAB's decision is March 27, 2001. Judicial review of this permit decision, to the extent it is available pursuant to section 307(b)(1) of the Clean Air Act, may be sought by filing a petition for review in the United States Court of Appeals for the Seventh Circuit within 60 days of July 30, 2001.

ADDRESSES: The documents relevant to the above action are available for public inspection during normal business hours at the following address: Environmental Protection Agency, Region 5, 77 West Jackson Boulevard (AR-18J), Chicago, Illinois 60604. To arrange viewing of these documents, call Jorge Acevedo at (312) 886-2263.

FOR FURTHER INFORMATION CONTACT:

Jorge Acevedo, United States Environmental Protection Agency, Region 5, 77 W. Jackson Boulevard (AR-18J), Chicago, Illinois 60604. Anyone who wishes to review the EAB decision can obtain it at <http://www.epa.gov/eab/disk11/zion.pdf>.

SUPPLEMENTARY INFORMATION: This supplemental information is organized as follows:

- A. What Action is EPA Taking?
- B. What is the Background Information?
- C. What did the EAB Determine?

A. What Action Is EPA Taking?

We are notifying the public of a final decision by EPA's EAB on a permit issued by Illinois EPA pursuant to the PSD regulations found at 40 CFR 52.21.

B. What Is the Background Information?

On December 8, 2000, Illinois EPA issued PSD permit 99110042 to Zion Energy LLC (Zion) for the construction of a new electric power generating facility with a capacity of 800 megawatts. The proposed facility consists of five simple-cycle combustion turbines that operate on natural gas as a primary fuel and distillate oil as a back-up fuel. The project also consists of five auxiliary boilers, two fuel heaters, and a fuel storage tank. The facility is subject to PSD for nitrogen oxides (NO_x), Carbon Monoxide (CO), Sulfur Dioxide (SO₂), and Particulate Matter (PM/PM₁₀).

On January 5, 2001, Susan Zingle, on her own behalf and as executive director of the Lake County Conservation Alliance (LCCA), and the LCCA petitioned the EAB to review this permit. The petitioner alleged: (i) The facility is a major source of hazardous air pollutants (HAPs) and is subject to Maximum Available Control Technology (MACT) requirements, specifically the potential to emit HAPs is higher than reflected in the permit and the permit does not effectively cap HAP emissions, (ii) the permit should contain a provision requiring compliance with State noise regulations, (iii) Illinois' "NO_x waiver" should be lifted and the facility treated as major for NO_x, (iv) the permit incorrectly identified the proposed simple-cycle combustion turbines as "peaking units," (v) Illinois EPA's best available control technology (BACT) analysis was erroneous for several reasons including, Illinois EPA failed to consider certain control technologies such as combined cycle operation with catalytic controls, catalytic controls were rejected, and Illinois EPA should have considered alternative locations for the facility due to consideration of water availability, the analysis should have included an evaluation of need, energy conservation, demand side management and other alternatives to construction of the facility, Illinois EPA should have considered the use of alternative turbine configurations, the use of low NO_x burners for the fuel heaters and auxiliary boilers does not constitute BACT, the permit's provision for the operation of auxiliary boilers does not constitute BACT, good combustion practices were not sufficiently defined