

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP01-403-000]****Northern Natural Gas Company; Notice of Application**

July 20, 2001.

Take notice that on July 16, 2001, Northern Natural Gas Company (Northern), 1111 S. 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP01-403-000, an application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for a certificate of public convenience and necessity authorizing the construction, operation and modification of certain compression and appurtenant facilities in Wisconsin, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance.)

Specifically, Northern proposes to construct and operate a new 1,160 horsepower (hp) compressor unit with appurtenances at the existing Belleville compressor station in Green County, Wisconsin, and to modify the 3 existing units by rewheeling them. It is stated that the compressor station currently consists of 3 units totaling 3,480 hp and that following the installation of the proposed compressor and modifications, the compressor station will consist of 4 units totaling 4,640 hp.

Northern states that the proposal is required because of the proposed construction of a new pipeline by Guardian Pipeline, L.L.C. (Guardian), which would require increased pressure at an interconnection between Northern and Guardian and would increase operating pressures on Wisconsin Gas Company's downstream system. Northern states that the proposal will improve the operational efficiency, reliability and flexibility of the far east portion of Northern's East Leg, which extends from Boone County, Iowa, to Waukesha County, Wisconsin. It is estimated that the cost of the facilities and modifications will be \$2.2 million. Northern requests rolled-in rate treatment for the cost of the proposal because it provides system benefits, consistent with the Commission's Certificate Policy Statement.

Any questions regarding this application should be directed to Keith L. Petersen, Manager, Certificates and Reporting for Northern, at (402) 398-7421, Northern Natural Gas Company, 1111 S. 103rd Street, Omaha, Nebraska 68124.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before August 10, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed

project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the Commission's website under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

David P. Boergers,
Secretary.

[FR Doc. 01-18615 Filed 7-25-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER01-2611-000, et al.]****Northeast Utilities Service Company, et al., Electric Rate and Corporate Regulation Filings**

July 20, 2001.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company Select Energy, Inc.

[Docket No. ER01-2611-000]

Take notice that on July 17, 2001, Northeast Utilities Service Company (NUSCO) tendered for filing under Section 205 of the Federal Power Act, on behalf of Holyoke Water Power Company (HWP), Holyoke Power and Electric Company (HP&E), and Select Energy, Inc. (Select), a notice of termination of two power supply agreements and to amend another power supply agreement to reflect HWP's sale of certain hydroelectric facilities to the City of Holyoke Gas & Electric Department.

The Applicants state that copies of this filing have been sent to HWP, HP&E, and Select.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER01-2613-000]

Take notice that on July 16, 2001, PECO Energy Company (PECO) submitted for filing with the Federal Energy Regulatory Commission (Commission) a Construction Agreement between PECO and Old Dominion Electric Cooperative (Old Dominion) designated as PECO's Rate Schedule FERC No. 141, to be effective on July 17, 2001.

Copies of this filing were served on Old Dominion and PJM Interconnection, L.L.C.

Comment date: August 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER01-2614-000]

Take notice that on July 17, 2001, the California Independent System Operator Corporation, (ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Participating Generator Agreement between the ISO and Wildflower Energy, LP.

The ISO is requesting that the Participating Generator Agreement to be made effective July 2, 2001.

The ISO states that this filing has been served on Wildflower Energy, LP and the California Public Utilities Commission.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER01-2615-000]

Take notice that on July 17, 2001, the California Independent System Operator Corporation (ISO) tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Energy Transfer—Hanover Ventures, LP.

The ISO is requesting the Meter Service Agreement for ISO Metered Entities to be made effective July 2, 2001.

The ISO states that this filing has been served on Energy Transfer—Hanover Ventures, LP and the California Public Utilities Commission.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. American Electric Power Service Corporation

[Docket No. ER01-2616-000]

Take notice that on July 17, 2001, Indiana Michigan Power Company tendered for filing an executed

Interconnection and Operation Agreement between Indiana Michigan Power Company and Acadia Bay Energy Company, LLC. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of August 10, 2001.

Copies of Indiana Michigan Power Company's filing have been served upon the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Panda Power Corporation

[Docket No. ER98-447-009]

Take notice that on July 16, 2001, Panda Power Corporation (PPC) tendered for filing a draft updated market power analysis and a change of status report. On July 17, 2001, PPC tendered for filing a revised updated market power analysis and change in status report pursuant to the Commission's order issued in this Docket on December 22, 1997.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER01-1951-001]

Take notice that on July 17, 2001, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a supplement to its May 3, 2001, filing of Entergy Services' 2001 annual rate redetermination update (2001 Rate Update) in Docket No. ER01-1951-000. The supplement adds two pages to the 2001 Rate Update that address transmission service credits, such pages being inadvertently omitted from the 2001 Rate Update filing.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Exelon Generation Company, LLC

[Docket No. ER01-2601-000]

Take notice that on July 17, 2001, Exelon Generation Company, LLC (Exelon Generation) submitted for filing with the Federal Energy Regulatory Commission (FERC or the Commission)

a service agreement for wholesale power sales transactions between Exelon Generation and Wisconsin Public Power, Inc. under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Pinnacle West Capital Corporation

[Docket No. ER01-2602-000]

Take notice that on July 17, 2001, Pinnacle West Capital Corporation (PWCC) tendered for filing a Service Agreement, Rate Schedule FERC No. 4, under PWCC's Rate Schedule FERC No. 1 for service to Citizens Communications Company (Citizens). PWCC requests waiver of Commission Notice Requirements for an effective date of June 1, 2001.

A copy of this filing has been served on the Arizona Corporation Commission and Citizens.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER01-2603-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 17, 2001, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Wildflower Energy LP for acceptance by the Commission. The ISO states that this filing has been served on Wildflower Energy LP and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective July 2, 2001.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket No. ER01-2604-000]

Take notice that the California Independent System Operator Corporation, (ISO) on July 17, 2001, tendered for filing a Participating Generator Agreement between the ISO and Energy Transfer—Hanover Ventures, LP for acceptance by the Commission. The ISO states that this filing has been served on Energy Transfer—Hanover Ventures, LP and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective July 2, 2001.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Exelon Generation Company, LLC

[Docket No. ER01-2605-000]

Take notice that on July 17, 2001, Exelon Generation Company, LLC (Exelon Generation) submitted for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a service agreement for wholesale power sales transactions between Exelon Generation and Illinois Municipal Electric Agency under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. West Texas Utilities Company

[Docket No. ER01-2606-000]

Notice is hereby given that effective July 17, 2001, FERC Rate Schedule No. 66 (Agreement Providing for the Sale of Supplemental Capacity and Associated Energy by West Texas Utilities Company to the City of Coleman, Texas), having an initial effective date of August 11, 1992 with supplements filed on September 31, 1992, March 31, 1993, May 3, 1994, April 1, 1998, March 3, 1999 and May 31, 2000, and filed with the Federal Energy Regulatory Commission by West Texas Utilities Company is to be canceled.

Notice of the proposed cancellation has been served on the following:

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Tenaska Power Services Co.

[Docket No. ER01-2607-000]

Take notice that on July 17, 2001, Tenaska Power Services Co. (Tenaska Power) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application and revised tariff sheets seeking authorization to amend its power marketer tariff enabling Tenaska Power to reassign transmission capacity.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Arizona Public Service Company

[Docket No. ER01-2608-000]

Notice is hereby given that effective July 17, 2001, APS F.E.R.C. Rate Schedule No. 225, effective date March 1, 1995 and filed with the Federal Energy Regulatory Commission by Arizona Public Service Company is to be canceled. Notice of the proposed

cancellation has been served upon Citizens Utilities Company and The Arizona Corporation Commission.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER01-2609-000]

Take notice that on July 17, 2001, Southern California Edison Company (SCE) tendered for filing under SCE's Transmission Owner Tariff an unexecuted Interconnection Facilities Agreement (Agreement) between SCE and Wildflower Energy LP (Wildflower). Copies of this filing were served upon the Public Utilities Commission of the State of California and Wildflower.

SCE respectfully requests the Interconnection Agreement to become effective July 18, 2001.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. Central Maine Power Company

[Docket No. ER01-2610-000]

Take notice that Central Maine Power Company (CMP), on July 17, 2001, tendered for filing pursuant to Section 205 of the Federal Power Act (FPA) of the Federal Energy Regulatory Commission (Commission or FERC), an "Amendment to Nuclear Entitlement Agreement" (the Amendment) between CMP and Engage Energy America LLC (Engage). In compliance with Order No. 614, FERC Stats. & Regs. 31,096 (2000), CMP also tendered for filing a First Revised Nuclear Entitlement Agreement (the First Revised Agreement), revised pursuant to the Amendment.

CMP respectfully requests that the Commission accept the Amendment and the First Revised Agreement effective as of June 26, 2001, without modification or condition, and grant waiver of any and all requirements.

Comment date: August 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission,

[FERC Docket Nos. CP01-22-000 and CP01-23-000; CA Clearinghouse No. 2001011020; BLM Reference No. CACA-42662]

North Baja Pipeline, LLC; Notice of Availability/Completion of the Draft Environmental Impact Statement/ Report and Draft Land Use Plan Amendment for the Proposed North Baja Pipeline Project

July 20, 2001.

The staffs of the Federal Energy Regulatory Commission (FERC or Commission), the California State Lands Commission (CSLC), and the Bureau of Land Management (BLM) have prepared this draft environmental impact statement/report (EIS/EIR) and draft land use plan amendment (plan amendment) to address natural gas pipeline facilities proposed by North Baja Pipeline, LLC (NBP).

The draft EIS/EIR and draft plan amendment was prepared as required by the National Environmental Policy Act (NEPA), the California Environmental Quality Act, and the Federal Land Management and Policy Act. Its purpose is to inform the public and the permitting agencies about the potential adverse and beneficial environmental impacts of the proposed project and its alternatives, and recommend mitigation measures that would reduce any significant adverse impacts to the maximum extent possible and, where feasible, to a less than significant level. The FERC, the CSLC, and the BLM staffs conclude that approval of the proposed project, with appropriate mitigating