

Dated: July 2, 2001.

**John Tressler,**

*Leader, Regulatory Information Management,  
Office of the Chief Information Officer.*

**Office of Special Education and  
Rehabilitative Services**

*Type of Review:* New.

*Title:* Annual Progress Reporting  
Form for Assistive Technology Grantees.

*Frequency:* Annually.

*Affected Public:* State, Local, or Tribal  
Gov't, SEAs or LEAs; Individuals or  
household; Not-for-profit institutions.

*Reporting and Recordkeeping Hour  
Burden:*

Responses: 56;

Burden Hours: 896.

*Abstract:* This data collection will be  
conducted annually to obtain program  
and performance information from  
National Institute on Disability and  
Rehabilitation Research (NIDRR) state  
assistive technology grantees on their  
project activities. The information  
collected will assist federal NIDRR staff  
in responding to the Government  
Performance and Results Act (GPRA).  
Data will primarily be collected through  
an internet form.

Requests for copies of the proposed  
information collection request may be  
accessed from <http://edicsweb.ed.gov>, or  
should be addressed to Vivian Reese,  
Department of Education, 400 Maryland  
Avenue, SW., Room 4050, Regional  
Office Building 3, Washington, DC  
20202-4651. Requests may also be  
electronically mailed to the internet  
address OCIO\_IMG\_Issues@ed.gov or  
faxed to 202-708-9346. Please specify  
the complete title of the information  
collection when making your request.

Comments regarding burden and/or  
the collection activity requirements  
should be directed to Sheila Carey at  
(202) 708-6287 or via her internet  
address Sheila.Carey@ed.gov.  
Individuals who use a  
telecommunications device for the deaf  
(TDD) may call the Federal Information  
Relay Service (FIRS) at 1-800-877-  
8339.

[FR Doc. 01-17009 Filed 7-6-01; 8:45 am]

**BILLING CODE 4000-01-U**

**DEPARTMENT OF ENERGY**

**Notice of Wetland and Floodplain  
Involvement**

**AGENCY:** Chicago Operations Office,  
DOE.

**ACTION:** Notice.

**SUMMARY:** DOE proposes to implement a  
wetland management program at  
Argonne National Laboratory-East

(ANL-E) to maintain and enhance  
wetland resources and improve wetland  
function. In accordance with DOE  
regulations for Compliance with  
Floodplains/Wetlands Environmental  
Review Requirements (10 CFR part  
1022), DOE will prepare a wetland and  
floodplain assessment for this proposed  
action. This assessment will be  
incorporated into the Environmental  
Assessment (EA) being prepared for this  
project in accordance with the  
requirements of the National  
Environmental Policy Act. A floodplain  
statement of findings will be included  
in any finding of no significant impact  
that is issued following the completion  
of the EA or may be issued separately.

**DATES:** Comments are due to the address  
below no later than July 24, 2001.

**ADDRESSES:** Comments should be  
addressed to Michael J. Flannigan,  
Director, Safety and Technical Services  
Division, U.S. Department of Energy,  
Chicago Operations Office, 9800 S. Cass  
Avenue, Argonne, IL 60439. (630) 252-  
2219.

**FOR FURTHER INFORMATION CONTACT:**

Further information on this proposed  
action and wetlands and floodplain  
assessment can be obtained from Donna  
Green, U.S. Department of Energy,  
Argonne Area Office, 9800 S. Cass  
Avenue, Argonne, IL 60439. (630) 252-  
2264.

**SUPPLEMENTARY INFORMATION:** DOE's  
wetland management program would  
include: removal of invasive plant  
species in wetlands and near wetlands  
by application of herbicide or by cutting  
or pulling; planting seeds and live  
plants to increase coverage and diversity  
of native plants; and prescribed burns to  
increase native species populations and  
reduce non-native species. Wetland  
communities would be monitored  
regularly to assess wetland conditions;  
wetland boundaries would be  
delineated on the ANL-E site map; and  
DOE would return wetland hydrology to  
a drained wetland to provide  
compensatory wetland mitigation for  
impacts. The wetland that DOE would  
restore and many of the other wetlands  
that DOE would manage are located in  
floodplains.

Issued in Argonne, IL on June 26, 2001.

**Michael J. Flannigan,**

*Director, Safety and Technical Services,  
Chicago Operations Office, Department of  
Energy.*

[FR Doc. 01-17068 Filed 7-6-01; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Bonneville Power Administration**

**Temporary Small Resource Policy**

**AGENCY:** Bonneville Power  
Administration (BPA), Department of  
Energy (DOE).

**ACTION:** Notice of availability of Record  
of Decision (ROD).

**SUMMARY:** This notice announces the  
availability of the ROD to establish a  
Temporary Small Resource Policy  
(Policy) as an incentive to utility  
customers to use small resources to  
serve a portion of their electricity needs,  
reducing firm load on BPA. This ROD  
is based on input from the public  
process and information in the BPA  
Business Plan Environmental Impact  
Statement (DOE/EIS-0183, June 1995)  
and the Business Plan Record of  
Decision (August 15, 1995).

**ADDRESSES:** Copies of the Temporary  
Small Resource Policy ROD, Business  
Plan, Business Plan EIS, and Business  
Plan ROD may be obtained by calling  
BPA's toll-free document request line:  
1-800-622-4520.

**FOR FURTHER INFORMATION CONTACT:**

Katherine S. Pierce, KEC-4, Bonneville  
Power Administration, PO Box 3621,  
Portland, Oregon, 97208-3621,  
telephone number 503-230-3962; fax  
number 503-230-5699; e-mail  
[kspierce@bpa.gov](mailto:kspierce@bpa.gov).

**SUPPLEMENTARY INFORMATION:** The West  
Coast is in the midst of a power  
emergency caused by a demand for  
electricity that is often greater than its  
supply and record high wholesale  
market prices. This Policy is a one-time,  
short-term response to the West Coast  
power emergency and is one of many  
measures BPA is undertaking to address  
power supplies. BPA and the Pacific  
Northwest are facing severe conditions  
during the next 12 to 15 months:

- new Subscription contracts have  
increased customers' load requirements  
on BPA, so BPA needs to buy more  
power;
- the Northwest drought means BPA  
faces low water conditions and has less  
hydropower, so BPA and its customers  
must plan to buy even more power; and
- California's market conditions have  
driven up the purchase price of market  
power to unprecedented levels.

This Policy would allow the  
temporary use of short-term resources  
by BPA customers to help meet their  
loads and to relieve immediate supply  
needs. It is intended to be an interim  
measure that helps bridge the gap until  
new long-term resources are available.  
Implementation of this Policy would

conform to BPA's market-driven approach for participation in the increasingly competitive electric power market.

Issued in Portland, Oregon, on June 22, 2001.

**Stephen J. Wright,**

*Acting Administrator and Chief Executive Officer.*

[FR Doc. 01-17069 Filed 7-6-01; 8:45 am]

BILLING CODE 6450-01-U

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-460-000]

#### Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

July 2, 2001.

Take notice that on June 22, 2001, Canyon Creek Compression Company (Canyon) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets listed on Appendix A to the filing, to be effective July 23, 2001.

Canyon states that the purpose of this filing is to implement a negotiated rate provision in its tariff consistent with the Federal Energy Regulatory Commission's (Commission) "Statement of Policy and Request for Comments" issued January 31, 1996 in Docket Nos. RM95-6 and RM96-7.

Canyon states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001 (a)(1)(iii) and the

instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account."

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-17064 Filed 7-6-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-391-000]

#### Clear Creek Storage Company, L.L.C.; Notice of Application

July 2, 2001.

Take notice that on June 22, 2001, Clear Creek Storage, L.L.C. (Clear Creek), 180 East 100 South, Salt Lake City, Utah 84111, filed an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, for authorization to convert two existing observation wells to withdrawal wells and construct the piping necessary to connect the two wells to the existing injection/withdrawal lateral, in order to increase the withdrawal capability of its storage reservoir within existing certificated volumes, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call (202) 208-2222 for assistance).

Specifically, Clear Creek seeks to obtain authorization to convert Well Nos. 35-4B and 22-9B, located in its Clear Creek Field in Uinta County, Wyoming, from observation wells to withdrawal wells and construct and operate 336 feet of 4-inch diameter pipeline to connect Well No. 35-4B to the existing injection/withdrawal lateral and 1,000 feet of 4-inch diameter pipeline to connect Well No. 22-9B to the existing injection/withdrawal lateral.

Clear Creek states that the purpose of the proposed construction is to benefit existing customers by providing necessary redundancy in reservoir withdrawal facilities, thereby enhancing the reliability of Clear Creek's storage-transportation system during normal withdrawal activities and in the event of

pipeline failure or route system maintenance.

Any questions regarding the application should be directed to Michael B. McGinley, Vice President, Clear Creek Storage Company, L.L.C., 180 East 100 South Street, P.O. Box 45601, Salt Lake City, Utah 84111, at (801) 324-2527.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 23, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters