

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

21. California Independent System Operator Corporation

[Docket No. ER01-2135-000]

Take notice that on May 24, 2001, the California Independent System Operator Corporation, (ISO) tendered for filing a Participating Generator Agreement between the ISO and The Metropolitan Water District of Southern California for acceptance by the Commission.

The ISO states that this filing has been served on The Metropolitan Water District of Southern California and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective May 15, 2001.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

22. California Independent System Operator Corporation

[Docket No. ER01-2136-000]

Take notice that on May 24, 2001, the California Independent System Operator Corporation, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Georgia-Pacific West, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Georgia-Pacific West, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective May 15, 2001.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

23. California Independent System Operator Corporation

[Docket No. ER01-2137-000]

Take notice that on May 24, 2001, the California Independent System Operator Corporation, (ISO) tendered for filing a Participating Generator Agreement between the ISO and Georgia-Pacific West, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Georgia-Pacific West, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective May 15, 2001.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

24. Capital Energy, Inc.

[Docket No. ER01-2138-000]

Take notice that on May 24, 2001, Capital Energy, Inc. (Capital) tendered for filing for acceptance of Capital Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Capital intends to engage in wholesale electric power and energy purchases and sales as a marketer. Capital is not in the business of generating or transmitting electric power.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

25. Somerset Windpower LLC

[Docket No. ER01-2139-000]

Take notice that on May 25, 2001, Somerset Windpower LLC (Somerset), tendered for filing for authority to sell electricity at market-based rates under Section 205(a) of the Federal Power Act, 16 U.S.C. § 824d(a); for granting of certain blanket approvals and for the waiver of certain Commission regulations.

Somerset is a limited liability company that proposes to engage in the wholesale sale of electric power in the state of Pennsylvania.

Comment date: June 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

26. Somerset Windpower, LLC

[Docket No. EG01-219-000]

Take notice that on May 25, 2001, Somerset Windpower, LLC tendered for filing with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 356 of the Commission's regulations (18 CFR Part 356).

Somerset is developing a wind-powered eligible facility with a capacity of 9 megawatts, powered by approximately six (6) wind turbine generators, which will be located in Somerset County, Pennsylvania.

Comment date: June 21, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

27. Niagara Mohawk Power Corporation

[Docket No. ES01-34-000]

Take notice that on May 25, 2001, Niagara Mohawk Power Corporation submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue and renew, on or before June 30, 2003, short-term notes and other obligations in an aggregate principal amount outstanding not to exceed \$700 million at any time.

Comment date: June 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-14195 Filed 6-5-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

May 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12007-000.

c. *Date Filed:* April 26, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Alamo Dam Hyroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Army Corps of Engineers, on the Bill Williams River in La Paz County, Arizona. Part of the project would be on lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, (fax) (208) 745-7909, or e-mail address: npsihydro@aol.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project using the existing Corps of Engineers' Alamo Dam would consist of: (1) a 90-inch-diameter 1,300-foot-long steel penstock; (2) a powerhouse containing one generating unit with an installed capacity of 7.4MW; (3) a 25 kv transmission line approximately 8 miles long; and (6) appurtenant facilities.

The project would have an annual generation of 32 GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington,

DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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