#### FOR FURTHER INFORMATION CONTACT: Dr.

J. Scott Deiter, Head, Technology Transfer Office, Naval Surface Warfare Center Indian Head Division, Code 05T, 101 Strauss Avenue, Indian Head, MD 20640–5035, telephone (301) 744–6111.

Dated: May 1, 2001.

#### C.G. Carlson,

Major, U.S. Marine Corps, Alternate Federal Register Liaison Officer.

[FR Doc. 01–11820 Filed 5–9–01; 8:45 am]

BILLING CODE 3810-FF-P

#### **DEPARTMENT OF EDUCATION**

[CFDA No. 84.330]

## Notice To Correct Deadline for Intergovernmental Review

**AGENCY:** Office of Elementary and Secondary Education, Department of Education.

**ACTION:** Advanced Placement Incentive Program; Notice inviting applications for new awards for Fiscal Year (FY 2001; Notice to correct deadline for intergovernmental review).

SUMMARY: On April 23, 2001 (66 FR 20440–20442), the Department published a notice inviting applications for new awards for FY 2001. The notice established June 22, 2001 as the deadline for intergovernmental review. The Secretary corrects the deadline the intergovernmental review for the Advanced Placement Incentive Program grant competition.

**DATES:** The new deadline for intergovernmental review is August 6, 2001. The deadline for transmittal of applications remains June 7, 2001.

## FOR FURTHER INFORMATION CONTACT:

Frank B. Robinson, U.S. Department of Education, School of Improvement Programs, 400 Maryland Avenue, SW., Room 3C153, Washington, DC 20202–6140; Telephone (202) 260–2669. If you use a telecommunications device for the deaf (TDD), you may call the Federal Information Relay Service (FIRS) at 1–888–877–8339.

### **Electronic Access to This Document**

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To use PDF, you must have Adobe Acrobat Reader, which is available free at the previous site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO) toll free at 1–888–293–6498; or in the Washington, DC area at (202) 512–1530.

Note: The official version of this document is the document published in the Federal Register. Free Internet access to the official edition of the Federal Register and the Code of Federal Regulations is available on GPO Access at: http://www.access.gpo.gov/nara/index.html.

Authority: 20 U.S.C. 7131.

Dated: May 4, 2001.

# Thomas M. Corwin,

Acting Deputy Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 01-11823 Filed 5-9-01; 8:45 am]

BILLING CODE 4000-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP01-392-000]

# ANR Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

May 4, 2001.

Take notice that on May 1, 2001, ANR Pipeline Company (ANR) tendered for filing as part of FERC GAS Tariff, Second Revised Volume No. 1, the following revised tariff sheet to be effective June 1, 2001.

Thirtieth Revised Sheet No. 17

ANR states that this filing represents ANR's annual report of the net revenues attributable to the operation of its cashout program. ANR proposes to decrease its currently effective cashout surcharge, from \$0.3344 per Dth to \$0.1508, pursuant to Section 15.5 of the General Terms and Conditions of its

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for

assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <a href="http://www.ferc.fed.us/efi/doorbell.htm">http://www.ferc.fed.us/efi/doorbell.htm</a>.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11785 Filed 5–9–01; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP01-12-000]

## Arkansas Western Gas Company: Notice of Application for Rate Approval

May 4, 2001.

Take notice that on April 4, 2001, Arkansas Western Gas Company (AWGC) filed an application for rate approval, pursuant to Sections 284.224, and 284.123(b)(2) of the Commission's regulations, for rates to be charged for interruptible transportation services under its Order No. 63 blanket certificate. AWGC proposes a maximum interruptible rate for transportation on its northwest Arkansas system south of the Drake Compressor Station of \$0.1278 per MMBtu, plus 3.57 percent reimbursement for compressor fuel, and lost and unaccounted for gas.

Pursuant to Section 284.1213(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the Application's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before May 21, 2001. This petition for rate approval is on file with the commission and is available for public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web site at http://www.ferc.fed.us.efi/doorbell.htm.

## David P. Boergers,

Secretary.

[FR Doc. 01–11780 Filed 5–9–01; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP01-350-000]

## Colorado Interstate Gas Company; Notice of Technical Conference

May 4, 2001.

In the Commission's order issued on April 25, 2001,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Tuesday, May 22, 2001, at 10 a.m., in a room to be designated, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend. If a second technical conference meeting is required, that meeting will take place on June 5, 2001, at 10 a.m., at the Commission, and a separate notice of that meeting will be issued.

## David P. Boergers,

Secretary.

[FR Doc. 01–11783 Filed 5–9–01; 8:45 am] BILLING CODE 6717–01–M

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP01-391-000]

# Discovery Gas Transmission, LLC; Notice of Cash-Out Report

May 4, 2001.

Take notice that on April 30, 3001, Discovery Gas Transmission LLC (Discovery) filed with the Commission its annual cash-out report for the calendar year ended December 31, 2000.

Discovery states that the cash-out report reflects a net gain for this period of \$464,639.46. The cumulative gain from cash-out transactions is \$165,959.11. This net gain, which is less than \$400,000.00, will be carried forward to the subsequent reporting period.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 2020-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

### David P. Boergers,

Secretary.

[FR Doc. 01–11784 Filed 5–9–01; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP01-398-000]

## Eastern Shore Natural Gas Company; Notice of Interruptible Revenue Sharing Report

May 4, 2001.

Take notice that on May 1, 2001, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing its Interruptible Revenue Sharing Report pursuant to Section 37 of the General Terms and Conditions of its FERC Tariff.

Eastern Shore states that it intends to credit a total of \$623,814, including interest of \$44,270 to its firm transportation customers on July 1, 2001. The credit amount represents 90 percent of the net revenues received by Eastern Shore under Rate Schedule IT (in excess of the cost of service allocated

to such rate schedule) for the period April 2000 through March 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission. 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

http://www.ferc.fed.us/efi/doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11770 Filed 5–9–01; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. RP01-399-000, CP99-94-004 and RP96-366-014]

## Florida Gas Transmission Company; Notice of Compliance Filing

May 4, 2001.

Take notice that on May 1, 2001, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of May 1, 2001:

Third Revised Sheet No. 56 Second Revised Sheet No. 67 Third Revised Sheet No. 541 Third Revised Sheet No. 542

FGT states that on June 2, 1999, FGT filed a Stipulation and Agreement of Settlement (Settlement) in Docket Nos. CP99–94–000 and RP96–366–000, et al. resolving all non-environmental issues in its Phase IV Expansion proceeding. The Commission issued an order approving the Settlement on July 30, 1999.

¹Colorado Interstate Gas Co., 95 FERC ¶ 61,099