Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

## David P. Boergers,

Secretary.

[FR Doc. 01–11477 Filed 5–7–01; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. PR01-11-000]

## PanEnergy Louisiana Intrastate, LLC; Notice of Petition for Rate Approval

May 2, 2001.

Take notice that on March 30, 2001, LLC (PanEnergy) filed a Petition for Rate Approval (Petition) pursuant to Section 284.123(b)(2) of the Commission's regulations, 18 CFR 284.123(b)(2). In the Petition, PanEnergy requests the Commission to approve a rate for firm and interruptible transportation service under Section 311(a)(2) of the Natural Gas Policy Act of \$0.2071 per MMBtu.

Pursuant to Section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data and arguments.

Any person desiring to participate in the rate proceeding must file a motion to intervene with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before May 17, 2001. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at http://www.ferc.fed.us/efi/doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11486 Filed 5–7–01; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. PR01-2-001]

# The Peoples Gas Light and Coke Company; Notice of Compliance Filing

May 2, 2001.

Take notice that on April 11, 2001, The Peoples Gas Light and Coke Company (Peoples Gas) tendered for filing an Amended Operating Statement to be effective December 1, 2000.

Peoples Gas states that the purpose of this filing is to revise the rates on the Statement of Currently Effective Rates, from the Operating Statement, showing the corrections required by the Commission's March 30, 2001 order in Docket No. PR01–2–000.

Peoples Gas states that a copy of this filing has been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 17, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11488 Filed 5–7–01; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EL00-95-020; Docket No. EL00-98-019; Docket No. EL01-47-002; Docket No. EL01-72-000]

San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and **Ancillary Services Into Markets** Operated by the California Independent System Operator and the California Power Exchange. Respondents: Investigation of Practices of the California ISO and the California Exchange, Removing **Obstacles to Increased Generation and** Natural Gas Supply in the Western United States, Section 210(d) **Proceeding Applicable to Electric** Utilities in California; Notice of **Opportunity for Comment on Motions** for Emergency Relief and Institution of Section 210(d) Proceeding

May 2, 2001.

Take notice that Ridgewood Power LLC (Ridgewood) submitted a Request for Emergency Relief and an Updated Request for Emergency Relief in Docket Nos. EL00-95-020 and EL00-98-019 (on March 8, 2001 and April 9, 2001) requesting the Commission to take action to prevent qualifying facility (QF) capacity from going off-line in the State of California. Ridgewood asks the Commission to take actions that will permit those QFs in California that have not been paid fully for past power deliveries to enter arrangements to temporarily sell to third-party buyers within California. Ridgewood asks the Commission to declare that California electric utilities cannot deny transmission access to QFs or otherwise frustrate the ability of QFs to sell to third-party purchasers.

Also take notice that the California Cogeneration Council (Cogeneration Council) on April 9, 2001, filed a Motion for Emergency Relief in docket No EL01-47-000 requesting the Commission to take action to prevent QFs from going off-line in the State of California. Among other things, the Cogeneration Council requests the Commission to require interconnection, transmission, and related services under section 210(d) of the Federal Power Act on a temporary basis pending the resolution of accounts receivable issues. The Commission will address the Cogeneration Council's motion and the responses thereto in Docket No. EL01-47-002.

Take notice that the Commission is also instituting a proceeding under

Section 210(d) on its own motion in Docket No. EL01–72–000. In this proceeding, the Commission will consider whether and to what extent it may need to order the provision of interconnection, transmission, and related services under Section 210(d) to alleviate generation capacity supply shortages in California.

Any person desiring to be heard or to protest such filing should file a motion to intervene, comments or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions, comments and protests should be filed on or before May 10, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of the filings are on file with the Commission and are available for public inspection. The filings may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Motions to intervene, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(A)(1)(iii) and the instructions on the Commission's web site at http: //www.ferc.fed.us/efi/doorbell.htm.

Documents previously filed in Docket Nos. EL00–95–020 and EL00–98–019 and EL00–47–000, including those filed by the California Public Utilities Commission, Southern California Edison Company, and Pacific Gas and Electric Company, need not be refiled to be considered in these proceedings and serve to make those entities parties to these proceedings.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11574 Filed 5–7–01; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP01-161-000]

## Southern Natural Gas Company; Notice of Application

April 30, 2001.

Take notice that on April 20, 2001, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP01–161–000, an application, pursuant to Sections 7(b) and (c) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's Regulations for abandonment authorization and a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline, compression and appurtenant facilities in Alabama and Mississippi, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern proposes to construct and operate the facilities in order to accommodate deliveries to Calhoun Power Company (Calhoun), Alabama Gas Corporation (Alagasco), and the City of Sylacauga, Alabama (Sylacauga). It is stated that Calhoun proposes to construct an electric power generation plant in Calhoun County, Alabama, and Southern proposes to provide firm transportation service for Calhoun, delivering 85,000 Mcf of natural gas per day to Calhoun's plant for a 10-year term in the months June through September. It is stated that Alagasco and Sylacauga have contracted with Southern to provide natural gas deliveries on a firm basis for a 10-year term in the months October through May. Southern proposes to deliver 30,000 Mcf per day to Alagasco and 3,000 Mcf per day to Sylacauga.

Southern proposes to construct and operate pipeline facilities consisting of approximately 4.6 miles of pipeline loop on its 24-inch mainline in Pickens County, Alabama; approximately 11 miles of replacement line of various diameters on various Southern pipelines in Alabama and Mississippi. Southern proposes to install one 6,000 horsepower compressor at its existing Pell City Compression Station in St. Clair, County, Alabama. Southern proposes to construct and operate dual 18-inch taps on its North Main Line and North Main Line Loop in Calhoun County, Alabama, to facilitate deliveries to Calhoun. Southern estimates the total cost of the proposed facilities at \$24.9 million.

Southern states that Calhoun intends to construct nonjurisdictional facilities consisting of a meter station and 2900 feet of connecting pipeline to facilitate the deliveries to its power plant. It is stated that Alabama Power Company, which has contracted to purchase the electric output produced by Calhoun's plan, will construct a nonjurisdictional connecting line to connect its facilities to Southern's Pell City Compressor Station.

Southern explains that, in conjunction with the replacement of various segments of the North Main Line and the Bessemer-Calera Line and Loop, these lines will be tested hydrostatically in order to increase their Maximum Allowable Operating Pressure (MAOP) to 750 psig and 600 psig, respectively. It is further explained that, as a result, 3 segments of 12-inch pipeline, which constitute a river crossing of the Tombigbee River, will be abandoned, because they cannot be uprated to operate at higher pressures.

Any questions regarding this application should be directed to R. David Hendrickson, Associate General Counsel, at (205) 325–714, Southern Natural Gas Company, Post Office Box 2563, Birmingham, Alabama 35202–2563.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before May 21, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the Commission's website at http://www.ferc.fed.us/efi/ doorbell.htm.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive