

Northern asserts that the abandonment of these facilities will not result in the abandonment of service to any of Northern's existing shippers, nor will the proposed abandonment adversely affect capacity since the compression is no longer needed to meet current firm service obligations. Northern also asserts minimal environmental impact.

Any questions regarding this application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7421 or Bret Fritch, Senior Regulatory Analyst, at (402) 398-7140.

There are two ways to become involved in the Commission's review of this abandonment. First, any person wishing to obtain legal status by becoming a party to the proceedings for this abandonment should, on or before May 17, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this abandonment. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the abandonment provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this abandonment should submit an original and two copies of their comments to the Secretary of the Commission.

can be attributed to these units. Therefore, Exhibit Y attached hereto reflects a salvage value of zero.

Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Also, comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying abandonment will be issued.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-10908 Filed 5-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL01-67-000, et al.]

#### Tractebel Power, Inc., et al.; Electric Rate and Corporate Regulation Filings

April 25, 2001.

Take notice that the following filings have been made with the Commission:

#### 1. Tractebel Power, Inc., Petitioner California Cogeneration Council, et al.

[Docket Nos. EL01-67-000 and EL01-64-000]

Take notice that on April 18, 2001, Tractebel Power, Inc. submitted for filing with the Federal Energy Regulatory Commission (Commission), a Petition for an Enforcement Action Pursuant to Section 210(h)(2)(B) of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. § 824a-3(h)(2)(B) (2000), and Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Tri-State Generation and Transmission

[Docket No. NJ01-4-000]

Take notice that on April 20, 2001, Tri State Generation and Transmission Association, Inc. (Tri-State) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Petition for a Declaratory Order that its Open Access Transmission Tariff meets the Commission's comparability standards and is therefore an acceptable reciprocity tariff pursuant to the provisions of Order Nos. 888, 888-A and 888-B.

*Comment date:* May 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 3. The Detroit Edison Company

[Docket No. ER01-1379-001]

Take notice that on April 20, 2001, The Detroit Edison Company (Detroit Edison) tendered for filing a compliance Service Agreement for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and Powerex Corp.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Commonwealth Edison Company, Commonwealth Edison Company of Indiana

[Docket No. ER01-1796-001]

Take notice that on April 20, 2001, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd) tendered for filing corrections to its April 12, 2001 filing in Docket No. ER01-1796-001 of its Order 614 reformatted OATT. Accordingly ComEd tendered for filing Substitute Original Sheet Nos. 110, 114 and 124 to correct those sheets from which language had inadvertently been dropped in its April 12, 2001 filing.

ComEd requests an effective date of June 12, 2001.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 5. PPL Electric Utilities Corporation

[Docket No. ER01-1829-000]

Take notice that on April 20, 2001, PPL Electric Utilities Corporation (PPL Electric Utilities) tendered for filing an Interconnection Agreement between PPL Electric Utilities and PEI Power II, LLC.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **6. The Detroit Edison Company**

[Docket No. ER01-1830-000]

Take notice that on April 20, 2001, The Detroit Edison Company (Detroit Edison) tendered for filing Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and Alpena Power Company and between Detroit Edison and Consumers Energy Company d/b/a Consumers Energy Traders.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **7. PECO Energy Company**

[Docket No. ER01-1831-000]

Take notice that on April 20, 2001, PECO Energy Company (PECO) tendered for filing an Interconnection Agreement between PECO and Merck & Co., Inc. (Merck), designated as Service Agreement No. 569 under PJM Interconnection, L.L.C.'s FERC Electric Tariff, Fourth Revised Volume No. 1, to be effective on April 20, 2001. Copies of this filing were served on Merck and PJM.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Commonwealth Edison Company**

[Docket No. ER01-1832-000]

Take notice that on April 20, 2001, Commonwealth Edison Company (ComEd) tendered for filing an unexecuted Service Agreement with the city of Batavia and an unexecuted Service Agreement with the city of St. Charles under the terms and conditions of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1.

ComEd requests an effective date of March 22, 2001 for the Service Agreements and accordingly requests waiver of the Commission's notice requirements. Copies of the filing were served on the cities of Batavia and St. Charles.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Commonwealth Edison Company, Commonwealth Edison Company of Indiana**

[Docket No. ER01-1833-000]

Take notice that on April 20, 2001 Commonwealth Edison Company and

Commonwealth Edison Company of Indiana (collectively ComEd) tendered for filing to amend the generator interconnection procedures set forth in Attachment K of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of June 20, 2001. Copies of the filing were served upon ComEd's jurisdictional customers and interested state commissions.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Carolina Power & Light Company**

[Docket No. ER01-1834-000]

Take notice that on April 20, 2001, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement between CP&L and the following eligible buyer, Washington Gas Energy Services, Inc. Service to this eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates.

CP&L requests an effective date of March 28, 2001 for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Western Resources, Inc. and Kansas Gas and Electric Company**

[Docket No. ER01-1835-000]

Take notice that on April 20, 2001, Western Resources, Inc. (WRI) tendered for filing on its behalf and on behalf of its wholly owned subsidiary, Kansas Gas and Electric Company (KGE), an Order 614 compliant version of the Electric Power, Transmission and Service Contracts between WRI and the Kansas Electric Power Cooperative, Inc. (KEPCo) and between KGE and KEPCo. WRI states that the filing is to submit for filing an Order 614 compliant version of the contract accepted by the Federal Energy Regulatory Commission (FERC) in Docket No. ER93-683-000 KGE states that the filing is not only to submit the an Order 614 compliant version of its contract with KEPCo, accepted in Docket No. ER93-683-000, but also to update the existing Exhibit B to reflect the installation of the Haysville delivery point. This filing is proposed to become effective March 23, 2001.

Copies of the filing were served upon KEPCo and the Kansas Corporation Commission.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Community Energy, Inc.**

[Docket No. ER01-1836-000]

Take notice that on April 20, 2001, Community Energy, Inc. (CEI) tendered for filing for acceptance of CEI Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-rates; and the waiver of certain Commission regulations.

CEI intends to engage in wholesale electric power and energy purchases and sales as a marketer. CEI is not in the business of generating or transmitting electric power. CEI is involved in electric energy marketing, with its primary purpose of serving energy customers with the "cleanest" energy options.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Northern Indiana Public Service Company**

[Docket No. ER01-1837-000]

Take notice that on April 20, 2001, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and H.Q. Energy Services (U.S.) Inc. (H.Q. Energy).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Non-Firm Point-to-Point Transmission Service to H.Q. Energy pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of April 21, 2001.

Copies of this filing have been sent to H.Q. Energy Marketing Corporation, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

*Comment date:* May 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-10904 Filed 5-1-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for a New License

April 26, 2001.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection.

a. *Type of filing:* Notice of Intent to File an Application for New License.

b. *Project Nos:* 135 and 2195.

c. *Date filed:* April 9, 2001.

d. *Submitted by:* Portland General Electric Company (PGE).

e. *Name of Projects:* Oak Grove Project P-135 and North Fork Project P-2195.

f. *Location:* The Oak Grove and the North Fork Projects are located on the Clackamas River in Clackamas County, Oregon.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.

h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Portland General Electric Company, Hydro Licensing Department, 3WTC-BRHL, 121 SW Salmon Street, Portland, Oregon 97204.

i. *FERC Contact:* John Blair, (202) 219-2845, [John.Blair@ferc.fed.us](mailto:John.Blair@ferc.fed.us).

j. *Expiration Date of Current License:* August 31, 2006.

k. The installed plant capacity of the Oak Grove Project is 44,000 kilowatts (kw). The combined installed plant capacity of the North Fork, Faraday, and River Mill powerhouse(s) is 121,000 kw.

l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 135 and Project No. 2195. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2004.

m. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-10909 Filed 5-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6972-3]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Consumer Confidence Reports for Community Water Systems

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Consumer Confidence Reports for Community Water Systems, EPA ICR No.1832.03, OMB No. 2040-0201. The current ICR approval expires on 9/30/01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on the proposed information collection as described below.

**DATES:** Comments must be submitted on or before July 2, 2001.

**ADDRESSES:** To obtain a copy of the currently approved Information Collection Request for Consumer Confidence Reports for Community Water Systems without charge, please contact the Safe Drinking Water Hotline (800-426-4791). Hours of operation are 9 a.m. to 5:30 p.m. (ET), Monday-Friday, excluding Federal holidays. Copies are also available from the Office of Water Resource Center (RC4100), U.S. EPA Headquarters, 401 M Street SW, Washington DC 20460. People interested in getting information or making comments about the Consumer Confidence Reports for Community Water Systems ICR should direct inquiries or comments to the Office of Ground Water and Drinking Water, Drinking Water Protection Division, Mail Code 4606, 1200 Pennsylvania Avenue, NW, Washington DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Kathleen A. Williams, EPA, Office of Ground Water and Drinking Water, Drinking Water Protection Division (202)-260-2589, fax (202)-401-2345, email: [williams.kathleena@epa.gov](mailto:williams.kathleena@epa.gov).

#### SUPPLEMENTARY INFORMATION:

*Affected entities:* Entities potentially affected by this action are owners and operators of community water systems, primacy agents including regulators in the States, Puerto Rico, the U.S. Trust Territories; Indian Tribes and Alaska Native Villages, and in some instances U.S. EPA Regional Administrators and staff.

*Title:* Consumer Confidence Reports for Water Systems Information Collection Request (OMB Control No. 2040-0201; EPA ICR No. 1832.02), expiring 9/30/01.

*Abstract:* Section 114 of the Safe Drinking Water Act (SDWA) of 1996, enacted August 6, 1996, amended section 1414(c) of the Act to require community water systems (CWSs) to send an annual Consumer Confidence Report (CCR) to their customers. EPA codified these provisions under subpart O of 40 CFR part 141, the Consumer Confidence Report Rule. The CCR Rule requires, at a minimum, that each CWS mail to each of its customers an annual report on quality of drinking water provided by the system. The information in the report is information that the CWS already collects pursuant to other drinking water regulations. Reports must contain information on the source of water provided, levels of detected contaminants, violations of any national primary drinking water regulations, and health information concerning drinking water and potential risks from detected contaminants. An agency may not conduct or sponsor, and