

“Pending Proceedings” from the options menus.

Issued in Washington, DC, on April 11, 2001.

Anthony J. Como,

*Deputy Director, Electric Power Regulation,
Office of Coal & Power Im/Ex, Office of Coal
& Power Systems, Office of Fossil Energy.*

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DEPARTMENT OF ENERGY

Rocky Flats Field Office; Notice of Intent to Solicit Competitive Applications/Proposals for Financial Assistance

AGENCY: Rocky Flats Field Office, DOE.

ACTION: Notice of intent to solicit competitive applications/proposals for financial assistance.

SUMMARY: The Rocky Flats Field Office (RFFO) of the Department of Energy is entrusted to contribute to the welfare of the nation by providing the scientific foundation, technology, policy and institutional leadership necessary to achieve efficiency in energy use, diversity in energy sources, a more productive and competitive economy, improved environmental quality, and a secure national defense. RFFO intends to fund a series of grants in special emphasis programs to encourage programs to train Native American, African American, Hispanic American, Asian-Pacific American, Women and Disabled Students to pursue training in the fields of sciences and engineering; and to fund local community projects contributing to diversity-related programs.

DATES: Applications may be submitted at any time on or before May 18, 2001. Applications received after that date may or may not be considered depending on the status of proposal review and selection.

ADDRESSES: Department of Energy, Rocky Flats Field Office, Contracts Management Division, 10808 Highway 93, Unit A, Golden, Colorado 80403-8200.

FOR FURTHER INFORMATION CONTACT: Elaine Nix, Department of Energy Rocky Flats Field Office, 10808 Highway 93, Unit A, Golden, Colorado 80403-8200, (303) 966-2054, for application forms and additional information. Completed applications or proposals must be sent to the addresses heading.

SUPPLEMENTARY INFORMATION: DOE RFFO is under no obligation to pay for any costs associated with the preparation or submission of

applications/proposals if an award is not made. If an award is made, such costs may be allowable as provided in the applicable cost principles.

Availability of Fiscal Year 2001 Funds: With this publication, DOE RFFO is announcing the availability of up to \$300,000 in grant funds for fiscal year 2001. RFFO anticipates that four or less grants will be made for a total not-to-exceed \$300,000. The awards will be made through a competitive process. Projects may cover a period of up to 5 years. Funding for out-years is dependent on appropriation from Congress. Length of awards may vary by applicant.

Restricted Eligibility: Eligible applicants for the purposes of funding under this notice include organizations and institutions residing in Colorado proposing to implement minority science and engineering projects in Colorado as described in the summary section of this announcement. Applicants are encouraged to propose project cost-sharing or sharing of in-kind services or resources. The awards will be made through a competitive process to organizations and institutions located in the State of Colorado. The Catalog of Federal Domestic Assistance number assigned to this program is 81.116.

Evaluation Criteria: All responsive Applications will be reviewed by a panel composed of Department of Energy RFFO representatives. Successful proposal(s) will be selected on the opinion of panel members of proposals most able to meet the objectives best able to meet the needs of this office.

Proposals must demonstrate and will be evaluated based on the following criteria:

1. Implementation plan demonstrates experience, qualifications, capabilities, and resources necessary to successfully accomplish the proposed activities. (25%)

2. Exhibits sound administrative and financial management practices. (25%) Ability and willingness to perform all administrative requirements of the grant. The relationship between direct and indirect costs, and other financial aspects of the proposed grant, demonstrates sound financial practices. Cost effectiveness of projects.

3. Relationship of the proposed project to the objectives of the solicitation. (25%)

4. Qualifications of key personnel. (10%) Adequacy of availability and level of expertise of proposed personnel resources. Level of expertise of key personnel as demonstrated in resumes containing relevant education, training,

and experience (resumes should include relevant project work previously conducted by individuals of the team).

5. Successful past performance of similar projects. (15%) Proposals lacking records of relevant past performance will receive a neutral score.

DOE RFFO hereby reserves the right to fund, in part or whole, any, all, or none of the proposals submitted in response to this request. All applicants will be notified in writing of the action taken on their applications. Applicants should allow approximately 90 days for DOE evaluation. The status of any application during the evaluation and selection process will not be discussed with applicants. Unsuccessful applications will not be returned to the applicant.

Issued in Golden, Colorado, on March 29, 2001.

Hugh G. Miller,

Contracting Officer.

[FR Doc. 01-9578 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 01-52, C&E 01-53, C&E 01-54, C&E 01-55, C&E 01-56, C&E 01-57, and C&E 01-58 Certification Notice—198]

Office of Fossil Energy; Notice of Filings of Coal Capability of GenPower Earley LLC, et al.; Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: GenPower Earley LLC, Oglethorpe Power Corporation, Columbia Energy LLC, GenPower Anderson LLC, Attala Generating Company, LLC, Harquahala Generating Company, LLC, and CPV Gulfcoast, Ltd. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may

be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: GenPower Earleys, LLC (C&E 01-52).

Operator: General Electric International, Inc.

Location: Hertford County, North Carolina.

Plant Configuration: Combined-cycle.
Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: October, 2003.

Owner: Oglethorpe Power Corporation (C&E 01-53).

Operator: Oglethorpe Power Corporation.

Location: Franklin, Georgia.

Plant Configuration: Combined-cycle.
Capacity: 520 MW.

Fuel: Natural gas.

Purchasing Entities: Oglethorpe Power Corporation's Electric Membership.

In-Service Date: March 1, 2003.

Owner: Columbia Energy LLC (C&E 01-54).

Operator: Calpine Eastern Inc.

Location: Calhoun County, South Carolina.

Plant Configuration: Combined-cycle.
Capacity: 600 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale electric market.

In-Service Date: June 1, 2003.

Owner: GenPower Andron, LLC (C&E 01-55).

Operator: General Electric International, Inc.

Location: Anderson, South Carolina.

Plant Configuration: Combined-cycle.
Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: December, 2002.

Owner: Attala Generating Company, LLC (C&E 01-56).

Operator: Attala Generating Company, LLC.

Location: Attala County, Mississippi.

Plant Configuration: Combined-cycle.

Capacity: 500 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2001.

Owner: Harquahala Generating Company, LLC (C&E 01-57).

Operator: Harquahala Generating Company, LLC.

Location: Maricopa County, Arizona.

Plant Configuration: Combined-cycle.

Capacity: 1050 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2003.

Owner: CPV Gulfcoast, Ltd. (C&E 01-58).

Operator: CPV Gulfcoast, Ltd.

Location: Manatee County, Florida.

Plant Configuration: Combined-cycle.

Capacity: 250 MW.

Fuel: Natural gas.

Purchasing Entities: Florida wholesale power market.

In-Service Date: June 2003.

Issued in Washington, DC., April 12, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-9609 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-601-002]

Dominion Transmission, Inc.; Notice of Compliance Filing

April 12, 2001.

Take notice that on April 9, 2001, Dominion Transmission Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of April 1, 2001: Substitute First Revised Sheet No. 1500

DTI states that this filing complies with the Commission's March 28, 2001 letter order, which directed DTI to revise its imbalance netting and trading tariff language to require DTI to return to one operational area if conditions permit by changing "may" to "shall".

DTI states that copies of its letter of transmittal and enclosures have been

served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-9554 Filed 4-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-143-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

April 12, 2001.

Take notice that on April 5, 2001, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP01-143-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to an end-user in Adair County, Iowa, under Natural's blanket certificate issued in Docket No. CP82-402-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>